

**FILE NOTATIONS**

Entered in NED File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter .....

*QWB*  
*6-13-73*

**COMPLETION DATA:**

Date Well Completed *9-19-73*  
W..... WW..... TA.....  
SW..... OS..... PA..... ✓

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric logs (No.) *NHJ*  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic CR..... Lat..... MI-L..... Sonic.....  
CBLLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ari-Mex Oil & Exploration, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 1228, Long Beach, Calif. 90801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface *sw* NE.NE.Sec.24, T.20 S., R.23 E., S.L.M.  
 At proposed prod. zone 691' fr. N-line & 691' fr. E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 About 4 mi. NW of Cisco

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) *691'*

16. NO. OF ACRES IN LEASE 120 ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 ac.

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2000 ft.

19. PROPOSED DEPTH 1500' ✓

20. ROTARY OR CABLE TOOLS Rotary tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Grd.:4631' ; K.B.:4640'

22. APPROX. DATE WORK WILL START\* June 15, 1973

5. LEASE DESIGNATION AND SERIAL NO. U-17610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal

9. WELL NO. C.C.#1

10. FIELD AND BOG, OR WILDCAT Wildcat *Wildcat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE.NE.Sec.24-20S-23E. SLM.

12. COUNTY OR PARISH Grand

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7" ✓	20#	120' ✓	50 sacks ✓
6½"	5½"	14.00#		

It is planned to drill a well at the above location to test the natural gas potential of the various sand lenses in the Dakota, Cedar Mountain, and Morrison formations. Surface casing (7") will be set at about 120' and cemented with returns to the surface. A blow-out preventor will be installed on the top of the surface casing to provide control of gases or fluid. The well will be drilled with rotary tools using air for the circulating medium. It is planned to drill a 6½" hole to about the top of the Dakota formation (Approx. 1150') and run casing (5½") with a formation packer on the bottom, and a full opening master valve on top before the pay sections are drilled. The Dakota sand and other sands below will then be drilled with a 4½" bit inside the casing. If commercial quantities of gas are encountered at any point, the well will be completed at that point. A drillable bridge plug would be placed in the bottom of the casing, and the casing would be cemented above the packer for security.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *H. Now Geigley* TITLE Consulting Geologist DATE June 5, 1973

(This space for Federal or State office use)

PERMIT NO. *43-019-30163* APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*Produce*  
*Can't complete in same strat. interval as nearby wells without delay*  
*notice and hearing.*

*So close to existing gas wells in SE ¼ of sec. 13.*

\*See Instructions On Reverse Side

*also well requires some sort of casing for log to be run & completed.*

## W. DON QUIGLEY

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

June 5, 1973

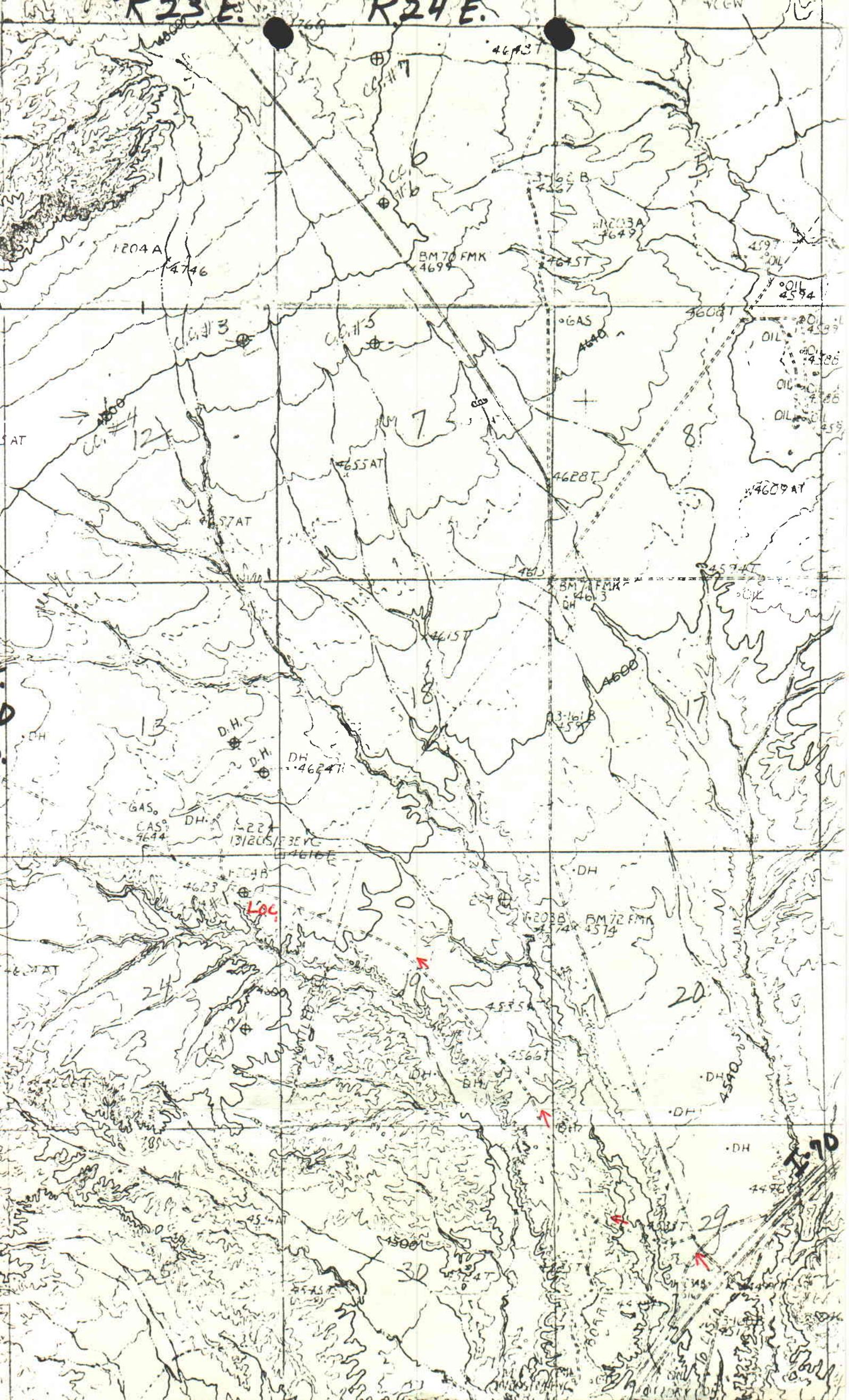
LOCATION PLANS FOR  
ARL-MEX CC.#1 WELL  
NE.NE.SEC.24-20S-23E  
GRAND COUNTY, UTAH

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 100 ft.in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application. There are no wells within two miles to the west of the drill site.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See loction of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.
11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and re-seeded as required.
12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

K23 E.

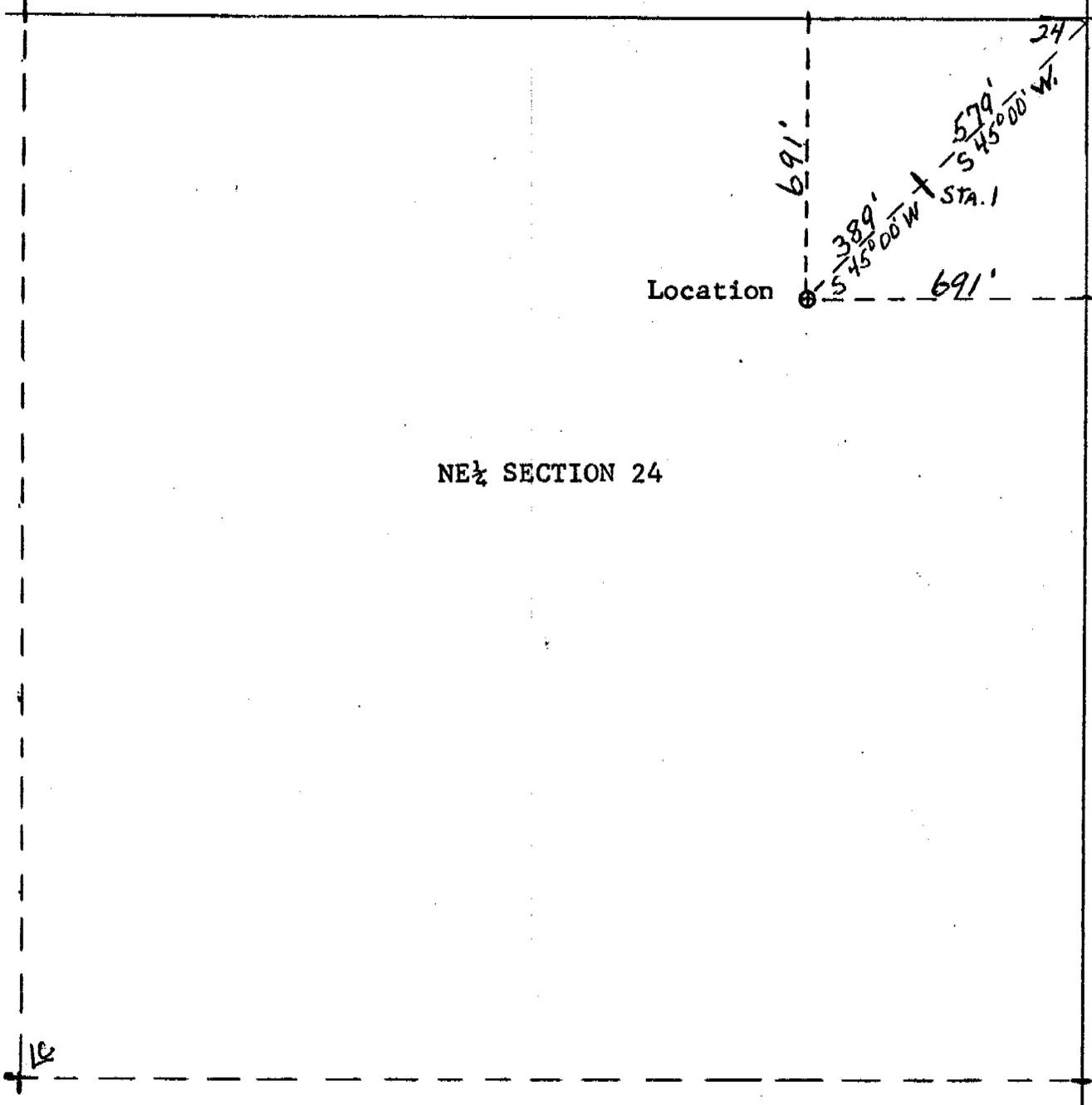
K24 E.



LOCATION PLAT FOR  
ARI-MEX OIL & EXPLORATION, INC.  
C.C. # 1 WELL  
NE.NE.SEC.24-20S-23E.  
GRAND COUNTY, UTAH  
Elev.:4631'grd.

*1/4 cor.*

13 18  
24 19



NE 1/4 SECTION 24

Location

691'

389'  
S 45° 00' W

STA. 1

579'  
S 45° 00' W

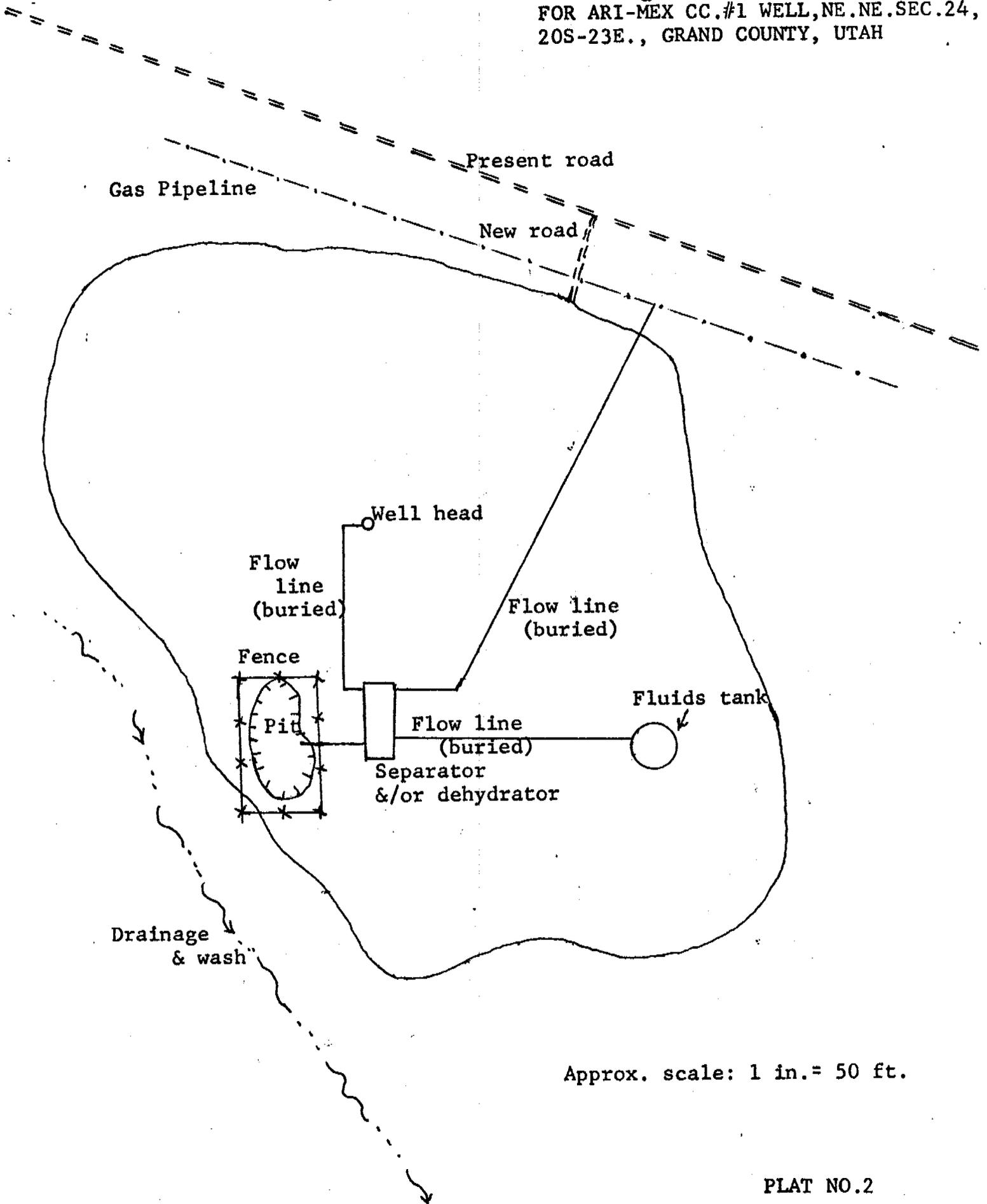
691'

Scale: 1 in. = 400 ft.  
Date: June 5, 1973  
Surveyed by: W. Don Quigley

*W. Don Quigley*

*1/4 cor.*

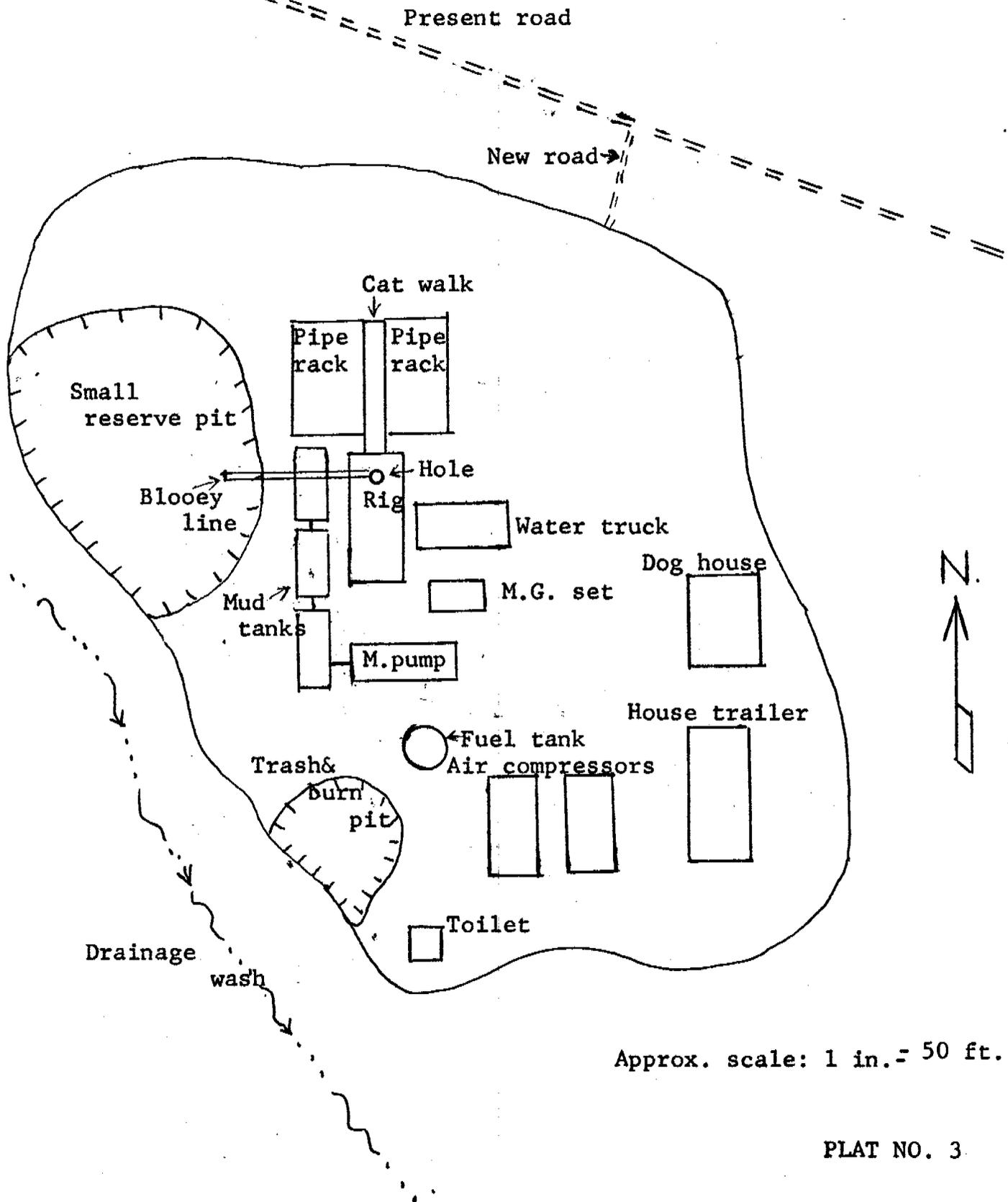
PLAN FOR COMPLETION EQUIPMENT  
FOR ARI-MEX CC.#1 WELL, NE.NE.SEC.24,  
20S-23E., GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO.2

PLAN FOR PLACEMENT OF DRILLING  
EQUIPMENT FOR ARI-MEX CC.#1 WELL  
NE.NE.SEC.24-20S-23E, GRAND COUNTY,UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

June 13, 1973

Ari-Mex Oil & Exploration Company  
Box 1228  
Long Beach, California 90801

Re: Well No. Federal C.C. #1  
Sec. 24, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, said approval is conditional upon the above well not being completed or produced from the same stratigraphic interval as the existing gas wells located in the SE 1/4 of Section 13. In addition, it will be necessary to run some type of correlation log on the above well, and forward a copy of same to this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30163.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

September 12, 1973

Ari-Mex Oil & Exploration Company  
Box 1228  
Long Beach, California 90801

Re: Well No. Federal C.C. #1,  
Sec. 24, T. 20 S, R. 23 E,  
Well No. Federal C.C. #2,  
Sec. 24, T. 20 S, R. 23 E,  
Well No. Federal C.C. #3,  
Sec. 12, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of June thru' August, 1973, on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16), day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
EXECUTIVE SECRETARY

:sd

April 9, 1974

Ari-Mex Oil & Exploration Company  
Box 1228  
Long Beach, California 90801

Re: Well No's:  
Federal C.C. #1,  
Sec. 24, T. 20 S, R. 23 E,  
Federal C.C. #2,  
Sec. 24, T. 20 S, R. 23 E,  
Federal C.C. #3,  
Sec. 12, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", for the above referred to wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible. In addition, if electric and/or radioactivity logs were run on the wells, please forward copies of same.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
EXECUTIVE SECRETARY

Bill Baggett (Lawyer)

Ari - Has CC-1

sec 24 T20S R23E

Top of Dakota = 1190

Morrison = 1200

T.D. = 1593 (dilled/air)

Moving to CC-2

No bed on 9<sup>th</sup>

- 1) Set D.P. @ 1250 - set 15' in  
~~top~~ displace to approx

↳ Cover top of Kd

Sand (1-2' thick lower B.B.)

1198 = had water -

- 2) Come up ~~150~~ 150 to  
sec 15' in surface pipe (10' below red  
inside) 140' surface pipe - 7"

- 3) 5' up / make / mud between all

PMB

July 23, 1974

Ari-Mex Oil & Exploration Company  
Box 1228  
Long Beach, California 90801

Re: Well No's:  
Federal C.C. #1  
Sec. 24, T. 20 S, R. 23 E,  
Federal C.C. #2  
Sec. 24, T. 20 S, R. 23 E,  
Federal C.C. #3  
Sec. 12, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to wells is due and has not been filed with this office as required by our rules and regulations.

As this is our second request for this information, if said reports are not filed with our office prior to August 14, 1974, this matter will be submitted to the Attorney General's office in order that the necessary legal action may be taken.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

**AL T. HAYS**  
OIL, GAS, MINING PROPERTIES  
Salt Lake City, Utah 84108

August 12, 1974

Oil & Gas Conservation Commission  
1588 West on North Temple Street  
Salt Lake City, Utah 84116

U.S. Geological Survey  
8426 Federal Building  
Salt Lake City, Utah 84138

Re: Wells No's:  
Federal C.C. # 1  
Federal C.C. # 2  
Sec 24, T 20 S, R23 E  
Federal C.C. # 3  
Sec 12, T 20 S, R 23 E  
Grand County, Utah

Gentlemen:

Inconnection with wells Federal C.C. # 1 & 2, I hand you herewith the following reports on these wells on behalf of ARI-Mex Oil & Exploration Inc: each of

1. Well Completion Report: Dry Hole, Form 9-330 in duplicate.
2. Notice of Intention to: Abandon, Form 9-331 in triplicate.
3. Subsequent Report of: Abandonment Form 9-331 in triplicate.

You are advised that Well No Federal C.C. # 3 was not drilled and ARI-Mex Oil & Exploration Inc hereby request that this location be abandon.

Very truly yours,

*Al T. Hays*  
Al T. Hays  
Petroleum Consultant  
Agent for the Operator

cc: Mr. I. D. Nightingale, President  
Ari-Mex Oil & Exploration Inc  
Post Office Box 249  
Moab, Utah 84532

State of Utah  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**ARI-MEX Oil & Exploration Inc.**

3. ADDRESS OF OPERATOR  
**P.O. Box 249, Moab, Utah 84532**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>, Sec 24, T 20 S, R 23 E, S.L.M.**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE RESIGNATION AND SERIAL NO.  
**U-17610**

6. IF INDIAN, ALIEN OR TRIBE NAME  
**X**

7. UNIT AGREEMENT NAME  
**X**

8. FARM OR LEASE NAME  
**Federal**

9. WELL NO.  
**G.C. #1**

10. FIELD AND POOL, OR WILDCAT  
**Glisco**

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA  
**N<sup>1</sup>/<sub>2</sub>, N<sup>1</sup>/<sub>2</sub>, Sec. 24, T 20 S, R 23 E, S.L.M.**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

15. DATE SPUNDED **8/31/73** 16. DATE TEST REACHED **9/19/73** 17. DATE COMPL. (Ready to prod.) **Abandon D & A** 18. ELEVATIONS (DF, REB, ET, OR, ETC.)\* **Ord 4631** 19. ELEV. CASING HEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ 21. PLUG, BACK T.D., MD & TVD **None** 22. IF MULTIPLE COMPL., HOW MANY\* **None** 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **None D & A** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>Surface casing</b>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None D & A**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION **None D & A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **None** WELL STATUS (Producing or shut-in) **D & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Al T. Hays TITLE **Petroleum Consultant Agent for Operator** DATE **Aug 12, 1974**

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-17610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
X

7. UNIT AGREEMENT NAME  
X

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
C.C. # 1

10. FIELD AND POOL, OR WILDCAT  
Cisco

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> Sec 24:  
T 20 S, R 23 E, S L M

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ARI-MEX Oil & Exploration Inc

3. ADDRESS OF OPERATOR  
P.O. Box 249 Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> Section 24, T 20 S, R 23 E. S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Grd 4631'

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was abandoned in accordance with the plan as set out in the Notice of Intention to Abandon.

The Dakota and Morrison formations were plugged off with 15 sx's of cement placed at 1250'  
15 sx's of cement was placed at 150 ' and upward and 5 sx's placed at the surface.

The location was leveled , cleaned with the pit folded in and a well marker placed thereon.

18. I hereby certify that the foregoing is true and correct

SIGNED Al T. Hays TITLE Petroleum Consultant, Agent for the Operator DATE August 12, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

PT  
JMS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17610
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME X
3. ADDRESS OF OPERATOR API-MEX Oil & Exploration Inc P.O. Box 249, Moab, Utah 84532		7. UNIT AGREEMENT NAME Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NE 1/4 SEC 24- T 20 S, R 23 E, S L M		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. C.C. # 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Grd 4631'		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE 1/4 NE 1/4 Sec 24: T 20 S, R 23 E, SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well on August 31, 1973 and drilled same with air to total depth of 1583 feet. The well encountered no shows of oil or gas.

It is planned to plug the well in accordance with dral instructions from Mr. Jerry Daniels, District Engineer, U.S.G.S. as follows: We were unable to contact the Commission's Engineer by telephone at the time.

Place 15 sxs cement at 1250 feet to plug across the Dakota and Morrison formations.  
Place 15 sxs cement at 150 feet and upward.  
Place 5 sxs cement at the surface and implant a well marker.  
The location will be cleaned and leveled with the pit folded under.

18. I hereby certify that the foregoing is true and correct

SIGNED Al T. Hays TITLE Petro. Consultant, Agent for the Operator DATE Aug 12, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: