

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
6-17-93

COMPLETION DATA:

Date Well Completed
GW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface Sec. 10, SW¹/₄ SW¹/₄, T21S., R.23E., SLBM
 At proposed prod. zone Entrada - Dakota - Morrison - Buckhorn

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
840' FWL & 850' FSL

16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL
Full

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1800'

19. PROPOSED DEPTH
1800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4398.7'

22. APPROX. DATE WORK WILL START*
Immediately

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Vukasovich

9. WELL NO.
#25

10. FIELD AND POOL, OR WILDCAT
Cisco Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, SW¹/₄ SW¹/₄, T.21S., R.23E., SLBM

12. COUNTY OR PARISH | 18. STATE
Grand | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7"	12#	150'	100% ✓
6 1/4"	4 1/2"	9 1/2#	1800'	100% ✓

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 100' above the uppermost hydracarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 6/6/73

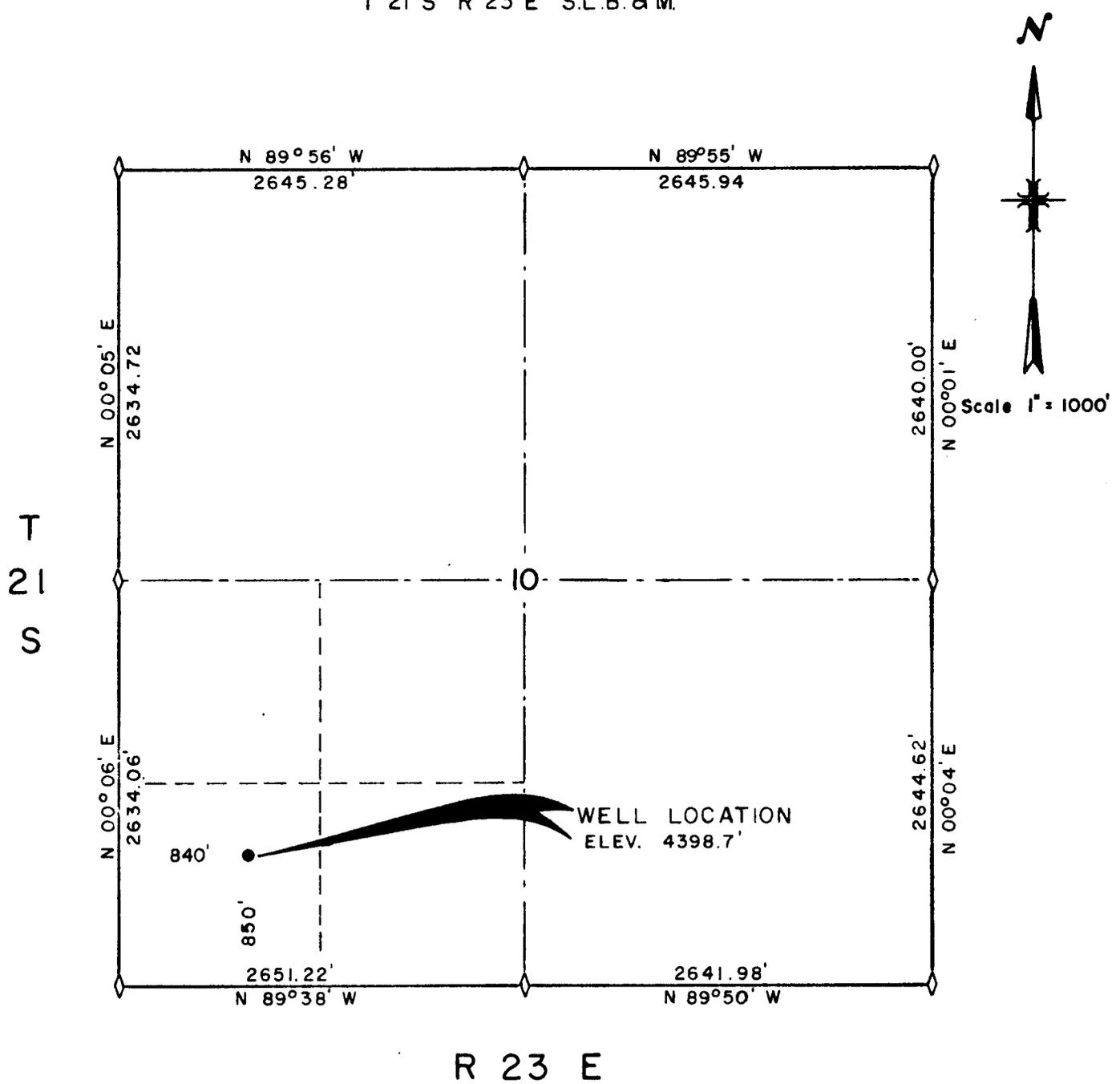
(This space for Federal or State office use)

PERMIT NO. 43-019-30162 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
SW 1/4 SW 1/4 SECTION 10
T 21 S R 23 E S.L.B.&M.

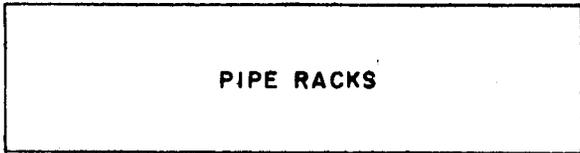


I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 30, 19 73.

Richard J. Mandeville
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION J. VUKASOVICH NO. 25 GRAND COUNTY, UTAH
SURVEYED <u>J.B.P.</u> DRAWN <u>R.W.Q.</u>
GRAND JUNCTION, COLO. 5/31/73

100.0'
LIMIT - 1.0' CUT



Refuse Pit



SCALE: 1" = 20'



T
21
S

100.0'

100.0'

100.0'

R 23 E

Drains to
Cisco Wash

SW 1/4

SW 1/4

SECTION 10

S. L. B. & M.

WESTERN ENGINEERS, INC. PROPOSED ROAD LOCATION SITE LAYOUT TO J. VUKASOVICH NO. 25 GRAND COUNTY, UTAH DRAWN <u> G.L. </u> GRAND JUNCTION, COLO. 5/31/73

June 6, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer
3th Floor, Federal Building
Salt Lake City, Utah 84111

Dear Sir:

J. Vukasovich Drilling, Box 1965 of Grand Junction, Colorado, wishes to make application to drill on Federal Lease No. U-03759 containing 1,117.72 acres located as follows: Section 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$; Section 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$; Section 11, SW $\frac{1}{4}$ NW $\frac{1}{4}$; Section 14, NW $\frac{1}{4}$ NW $\frac{1}{4}$, T. 21 S., R. 23 E., S.L.B.M., Grand County, Utah.

In addition to information given in "Application for Permit to Drill" may we submit the following information on plan of development:

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well locations in Sections 9, 10, 22, and 14, T. 21 S., R. 23 E., Grand County, Utah.
2. Planned Access Roads: Easterly from Cunningham Ranch Road in Section 18, thence east through Sections 17 and 16 to Cisco Wash, thence North to Section 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$ to Well No. 25. Southeasterly through Section 15, Northeasterly to Section 11, south to Section 14, NW $\frac{1}{4}$ NW $\frac{1}{4}$ to well No. 23. Take existing road from Section 3, due south through Section 3 and part of Section 2 to Section 11, SW $\frac{1}{4}$ NW $\frac{1}{4}$ to Well No. 22. Road to be built 1/2 mile from Cunningham Ranch road, Northeasterly through Section 18, 17 and 8 to Section 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$ to Well No. 24. The lessee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Authorized Representative if any well becomes a producer or if any improvement is needed for the sustained production of oil and gas, I.E. gauging stations, cathodic stations, etc. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.
3. Location of Wells: J. Vukasovich No. 25 has gas wells M-2 and M-6 to the East in the S 1/2 NE 1/4 Section 10, D-M 3 Gas Well lies East of J. Vukasovich in the SE 1/4 NE 1/4 Section 3.

Mr. Gerald Daniels

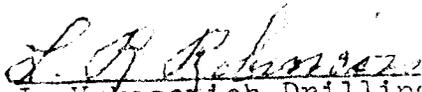
June 6, 1973

Page 2 -----

4. Lateral roads to well's location: (See attached map).
5. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk line.
6. Location and types of water supply: Water will be hauled from the Colorado River 7 miles to the southeast. Well will be drilled with air and air mist.
7. Methods for handling waste disposal: (See location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to the refuse pit and be removed after drilling.
8. Location of camps: NO camp required.
9. Location of airstrip: NO airstrip required.
10. Location Layout: (see plat of rig and tank layout.)
11. Plans for restoration of the surface: After drilling is completed and drilling equipment is removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
12. Other information: Beaman Drilling Rig No. 2 is equipped with A.P.I. series 900 Double Ram Blowout preventers and these will be tested before drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.

J. Vukasovich trusts that the above drilling proposal together with maps, charts and forms, will provide the necessary information to grant a permit and allow us to proceed with our drilling for oil and/or gas on J. Vukasovich No. 22, 23, 24, and 25 in Sections 9, 10, 11, and 14, T.21S., R.23E., S.L.M.B., Grand County, Utah.

Very truly yours,



J. Vukasovich Drilling
by L. R. Robinson, Agent

LRR/rlb



4

VUKASOVICH DRILLING

P. O. Box 1965
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer
8th Floor, Federal Building
Salt Lake City, Utah 84111

Elevations not included on plot plans for
J. Vukasovich Wells:

#12	4526.7
#13	4595.4
#14	4563.3
#15	4538.5
#16	4498.6
#17	4587.8
#18	4522.1
#19	4593.6
#20	4557.5
#21	4566.2
#22	4466.5
#23	4453.7
#24	4445.3
#25	4398.7

June 12, 1973

J. Vukasovich Drilling Co.
Box 1965
Grand Junction, Colorado 81501

Re: Well No's:
Lansdale-Vukasovich Fed. #22
Sec. 11, T. 21 S, R. 23 E,
Lansdale-Vukasovich Fed. #23
Sec. 14, T. 21 S, R. 23 E,
Lansdale-Vukasovich Fed. #24
Sec. 9, T. 21 S, R. 23 E,
Lansdale-Vukasovich Federal #25
Sec. 10, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to these wells is:

#22:	43-019-30159	#23:	43-019-30160
#24:	43-019-30161	#25:	43-019-30162

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(see other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____					5. LEASE DESIGNATION AND SERIAL NO. <u>0-145443</u>					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR <u>J. Vukasovich</u>					7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR <u>P. O. Box 1965, Grand Junction, Colorado 81501</u>					8. FARM OR LEASE NAME <u>Lansdale-Vukasovich</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Sec. 10, SW¹/₄SW¹/₄, T21S, R23E, S.L.B.&M.</u> At top prod. interval reported below At total depth <u>1206'</u>					9. WELL NO. <u>25</u>					
14. PERMIT NO. _____ DATE ISSUED _____					10. FIELD AND POOL, OR WILDCAT <u>Cisco Wash</u>					
15. DATE SPUNDED <u>7/7/73</u>					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 10, SW¹/₄SW¹/₄, T21S, R23E, S.L.B.&M.</u>					
16. DATE T.D. REACHED <u>7/11/73</u>					12. COUNTY OR PARISH <u>Grand</u>					
17. DATE COMPL. (Ready to prod.) <u>None</u>					13. STATE <u>Utah</u>					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4398.7</u>					19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD <u>1206'</u>			21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → <u>X</u>		ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Drilled to salt wash - fresh water</u>									25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction</u>									27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<u>7"</u>		<u>12#</u>		<u>150'</u>		<u>8 5/8"</u>		<u>Top to bottom</u>		<u>100%</u>
29. LINER RECORD										
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD					
<u>None</u>					SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>None</u>					<u>None</u>					
31. PERFORATION RECORD (Interval, size and number) <u>None - Set a cement bridge plug on the salt wash sand 100'</u>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
					<u>None</u>					
33.* PRODUCTION										
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
<u>None</u>										
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO			
			→							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)				
		→								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									TEST WITNESSED BY	
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>L. A. Robinson</u>			TITLE <u>Agent</u>				DATE <u>8/8/73</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling
Box 1965
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,
16, 17, 18, 19, 21, 22, 24,
25, and 27.
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 21, 1973

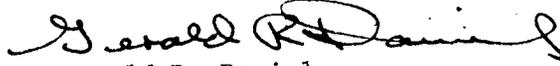
Mr. L. R. Robinson
J. Vukasovich Drilling
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well Completion Reports
(Form 9-330) on Wells 8,
9, 10, 11, 18, 19, 21, 22,
24, 25 and 27
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.


Gerald R. Daniels

cc: Michael Phifer
2570 El Camino West, Suite 200
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil and Gas Conservation
1388 West North Temple
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,
9, 10, 11, 16, 17, 18, 19, 21,
22, 24, 25, and 27 dated August
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
J. Vukosovich Drilling

3. ADDRESS OF OPERATOR
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Sec. 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$, T21S, R23E, S.L.B. & M.

At top prod. interval reported below No production

At total depth 1206'

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
0-145443

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Lansdale-Vukasovich

9. WELL NO.
25

10. FIELD AND POOL OR WILDCAT _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$, T21S, R23E, S.L.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 7/7/73 16. DATE T.D. REACHED 7/11/73 17. DATE COMPL. (Ready to prod.) None 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4398.7'

20. TOTAL DEPTH, MD & TVD 1206' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Drilled to salt wash

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)
None - Set a cement bridge plug on the salt wash sand 100'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. B. Robinson TITLE Agent DATE 6/4/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

75
RECEIVED
OCT 1 1976
DIVISION OF OIL
GAS, & MINING

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GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS

Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Vukasovich Well #25 SW SW (10-21S-23E) Abandoned

1. No record of this site being plugged and abandoned. Oral to plug was issued on 6/8/73. Did not inspect this site.
2. If this well has not been plugged and the site restored, then this work has to be done.
3. Need to submit "Notice to Abandon".
4. Need to submit "Subsequent Report of Abandonment".

Lease No. U-21705-AVukasovich Well #9 SW SE (4-21S-23E) G.S.I.

1. No well sign.
2. No production equipment left on site.
3. It appears this well needs plugged and the area and access road restored.
4. Access road has washed out - can't drive to site.
5. Need status report.

Lease No. U-010847Vukasovich Well #11 SW SE (3-21S-23E) G.S.I.

1. Need to either start producing or plug this well and restore the location and access road.
2. Need status report.

Vukasovich Well #4 SW NW (3-21S-23E) G.S.I.

1. Need to clean up junk and trash.
2. Need to either start producing or plug this well and restore the location and access road.
3. Need status report.

Lease No. U-22683Vukasovich Well #18 NW SE (31-20S-23E) P.G.W.

1. Junk and trash needs cleaned up.
2. Large mud pit needs filled in, contoured and seeded.
3. Access road needs upgraded.
4. Areas not required for production need to be restored.
5. Need status report.

Vukasovich Well #19 NE NE (31-20S-23E) Abandoned

1. Road washed out to this well - can't drive to it. Did not inspect.
2. If well has not been plugged, it needs to be.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

Vukasovich Drilling
Attn. Dean Christensen
P.O. Box 151096
Salt Lake City UT 84115

RE: Well No. Vukasovich #25
API #43-019-30162
Sec. 10, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj
cc Dianne Nielson, Director
Ronald J. Firth, Associate Director
Enclosure
66980/73280



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling
Attn: Jolene Vukasovich
P.O. Box 1388
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah
API #43-019-30157
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah
API #43-019-30128
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25
Sec. 10, T. 21S., R. 23E., Grand County, Utah
API #43-019-30162
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,
Grand County, Utah 0 API #43-019-30325
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30173
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

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Vukasovich Drilling
Well Reports

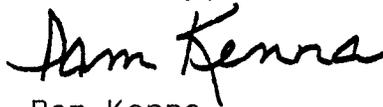
Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30331
Information Needed: Subsequent report of plugging and
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-31025
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30159
Information Needed: Recompletion Report & Log, subsequent
report of abandonment.

We would appreciate any help you can give us on locating these
reports or completing the enclosed forms.

Sincerely,



Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22-23

