

**FILE NOTATION**

Entered in NUD File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... PWB  
Approval Letter ..... 6-12-7  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....

Location Inspected .....

NW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

G..... I..... Dual I Lat..... GR-N..... Micro.....

WHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

*AKB*

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lansdale-Vukasovich

9. WELL NO.  
#22

10. FIELD AND POOL, OR WILDCAT  
Cisco Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, SW $\frac{1}{4}$  NW $\frac{1}{4}$ , T.21S., R.23E., SLBM

12. COUNTY OR PARISH 13. STATE  
Grand Utah

2. NAME OF OPERATOR  
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR  
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface: Sec. 11, SW $\frac{1}{4}$  NW $\frac{1}{4}$ , T.21S., R.23E., SLBM  
At proposed prod. zone: Entrada - Dakota - Morrison - Buckhorn

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
8 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
965' FWL & 1750' FNL

16. NO. OF ACRES IN LEASE  
360

17. NO. OF ACRES ASSIGNED TO THIS WELL  
Full

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1800' ✓

19. PROPOSED DEPTH  
1800' ✓

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 4466.5'

22. APPROX. DATE WORK WILL START\*  
Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7" ✓	12# ✓	150' ✓	100% ✓
6 1/4"	4 1/2" ✓	9 1/2# ✓	1800' ✓	100% ✓

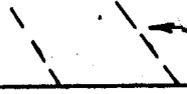
Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 100' above the uppermost hydracarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 6/6/73

(This space for Federal or State office use)  
PERMIT NO. 43-019-30159 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

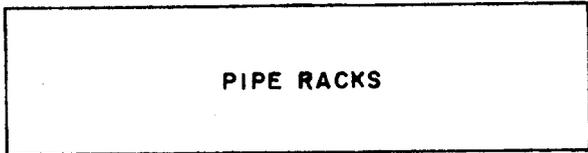


PROPOSED ROAD

100.0'

LIMIT - 1.0' CUT

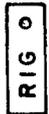
N.



PIPE RACKS



MUD TANK



RIG 0



MUD PUMP



AUX.



RESERVE PIT

Refuse Pit

100.0'

SCALE: 1" = 20'

T  
21  
S

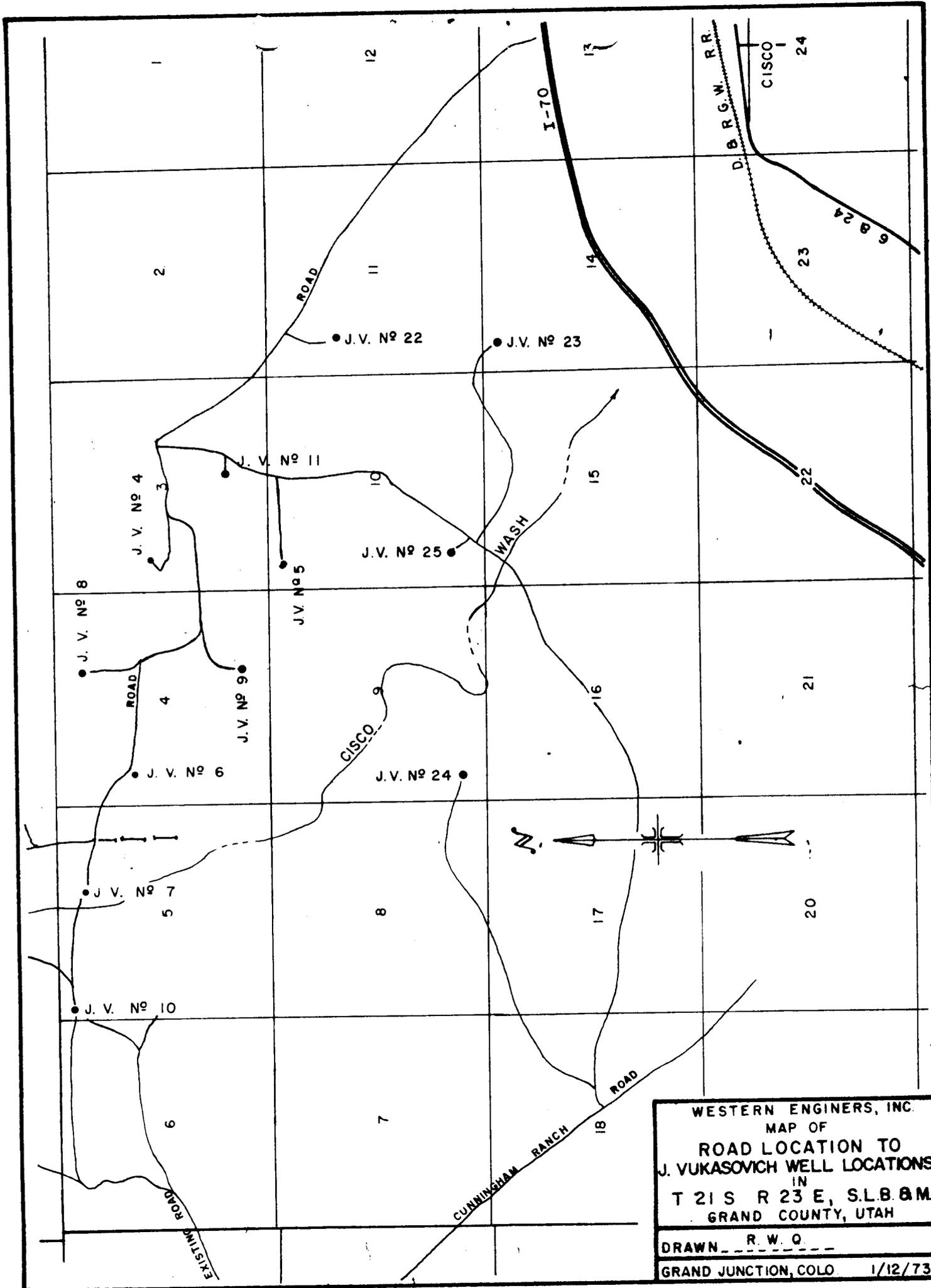
100.0'

100.0'

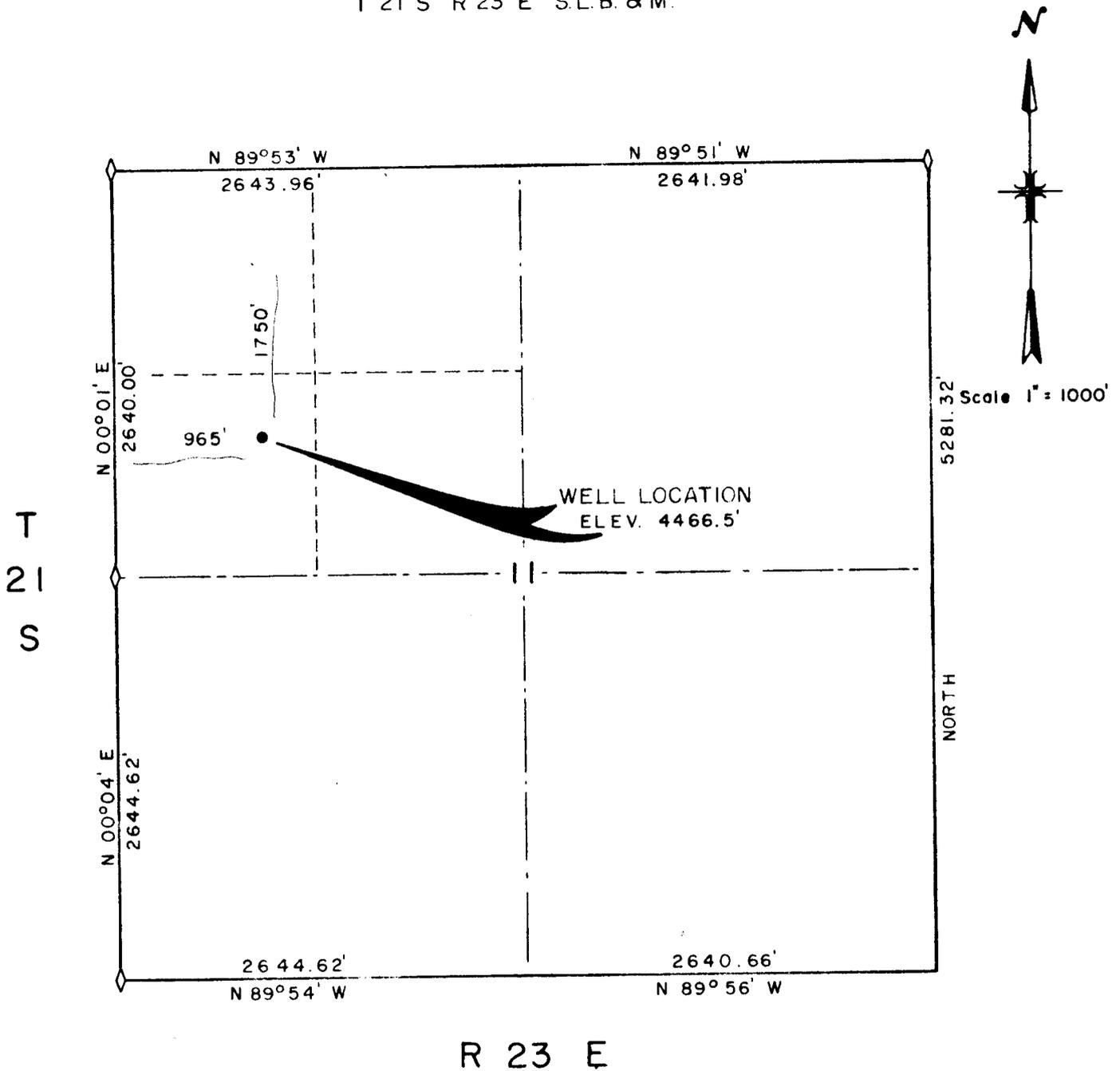
Drains to SW 1/4  
Cisco Wash

R 23. E  
NW 1/4 SECTION II  
S. L. B. & M.

WESTERN ENGINEERS, INC. PROPOSED ROAD LOCATION SITE LAYOUT TO J. VUKASOVICH NO. 22 GRAND COUNTY, UTAH
DRAWN --- S.L.A. ---
GRAND JUNCTION, COLO. 6/1/73



WELL LOCATION  
 SW 1/4 NW 1/4 SECTION 11  
 T 21 S R 23 E S.L.B. & M.



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 30, 1973.

*Richard J. Mandeville*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION
J. VUKASOVICH NO. 22
GRAND COUNTY, UTAH
SURVEYED J.B.P. DRAWN R.W.Q.
GRAND JUNCTION, COLO. 6/1/73

KASOVICH DRILLING  
P. O. Box 1965  
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels  
U.S.G.S. District Engineer  
8th Floor, Federal Building  
Salt Lake City, Utah 84111

Elevations not included on plot plans for  
J. Vukasovich Wells:

#12	4526.7
#13	4595.4
#14	4563.3
#15	4538.5
#16	4498.6
#17	4587.8
#18	4522.1
#19	4593.6
#20	4557.5
#21	4566.2
#22	4466.5
#23	4453.7
#24	4445.3
#25	4395.7

4

PMB

June 6, 1973

Mr. Gerald Daniels  
U.S.G.S. District Engineer  
8th Floor, Federal Building  
Salt Lake City, Utah 84111

Dear Sir:

J. Vukasovich Drilling, Box 1965 of Grand Junction, Colorado, wishes to make application to drill on Federal Lease No. U-03759 containing 1,117.72 acres located as follows: Section 9, SW $\frac{1}{4}$  SW $\frac{1}{4}$ ; Section 10, SW $\frac{1}{4}$  SW $\frac{1}{4}$ ; Section 11, SW $\frac{1}{4}$  NW $\frac{1}{4}$ ; Section 14, NW $\frac{1}{4}$  NW $\frac{1}{4}$ , T. 21 S., R. 23 E., S.L.B.M., Grand County, Utah.

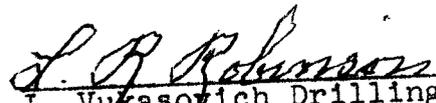
In addition to information given in "Application for Permit to Drill" may we submit the following information on plan of development:

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well locations in Sections 9, 10, 22, and 14, T. 21 S., R. 23 E., Grand County, Utah.
2. Planned Access Roads: Easterly from Cunningham Ranch Road in Section 18, thence east through Sections 17 and 16 to Cisco Wash, thence North to Section 10, SW $\frac{1}{4}$  SW $\frac{1}{4}$  to Well No. 25. Southeasterly through Section 15, Northeasterly to Section 11, south to Section 14, NW $\frac{1}{4}$  NW $\frac{1}{4}$  to well No. 23. Take existing road from Section 3, due south through Section 3 and part of Section 2 to Section 11, SW $\frac{1}{4}$  NW $\frac{1}{4}$  to Well No. 22. Road to be built 1/2 mile from Cunningham Ranch road, Northeasterly through Section 18, 17 and 8 to Section 9, SW $\frac{1}{4}$  SW $\frac{1}{4}$  to Well No. 24. The lessee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Authorized Representative if any well becomes a producer or if any improvement is needed for the sustained production of oil and gas, I.E. gauging stations, cathodic stations, etc. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.
3. Location of Wells: J. Vukasovich No. 25 has gas wells M-2 and M-6 to the East in the S 1/2 NE 1/4 Section 10, D-M 3 Gas Well lies East of J. Vukasovich in the SE 1/4 NE 1/4 Section 3.

4. Lateral roads to well's location: (See attached map).
5. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk line.
6. Location and types of water supply: Water will be hauled from the Colorado River 7 miles to the southeast. Well will be drilled with air and air mist.
7. Methods for handling waste disposal: (See location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to the refuse pit and be removed after drilling.
8. Location of camps: NO camp required.
9. Location of airstrip: NO airstrip required.
10. Location Layout: (see plat of rig and tank layout.)
11. Plans for restoration of the surface: After drilling is completed and drilling equipment is removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
12. Other information: Beaman Drilling Rig No. 2 is equipped with A.P.I. series 900 Double Ram Blowout preventers and these will be tested before drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.

J. Vukasovich trusts that the above drilling proposal together with maps, charts and forms, will provide the necessary information to grant a permit and allow us to proceed with our drilling for oil and/or gas on J. Vukasovich No. 22, 23, 24, and 25 in Sections 9, 10, 11, and 14, T.21S., R.23E., S.L.M.B., Grand County, Utah.

Very truly yours,

  
\_\_\_\_\_  
J. Vukasovich Drilling  
by L. R. Robinson, Agent

*Please Return*

June 12, 1973

J. Vukasovich Drilling Co.  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's:  
~~Lansdale-Vukasovich Fed. #22~~  
Sec. 11, T. 21 S, R. 23 E,  
Lansdale-Vukasovich Fed. #23  
Sec. 14, T. 21 S, R. 23 E,  
Lansdale-Vukasovich Fed. #24  
Sec. 9, T. 21 S, R. 23 E,  
Lansdale-Vukasovich Federal #25  
Sec. 10, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to these wells is:

#22:	43-019-30159	#23:	43-019-30160
#24:	43-019-30161	#25:	43-019-30162

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, SW 1/4, T21S, R23E, S.L.B. & M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Sec. 11, SW 1/4, T21S, R23E, S.L.B. & M.

At top prod. interval reported below 1035'

At total depth 1035'

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

7/6/73

7/11/73

7/12/73

4466.5

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1035'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Drilled to salt wash & set a packer 1032 ft., cemented above packer to surface

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Dual Induction Log

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%
4 1/2"	9#	1032'	6 1/4"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
6 1/4" Packer H.B.					1 1/2" I.V.	1032'	1032'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 7/12/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7/11/73 HOURS TESTED 8 CHOKER SIZE 1/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 1/2 million WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 50 lb. CASING PRESSURE 50 lb CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 1/2 million WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Tejos Gas Company TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. P. Roberson TITLE Agent DATE 8/8/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973

Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-03759
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Lansdale-Vukasovich
9. WELL NO. 22
10. FIELD AND POOL OR WILDCAT
11. SEC. T. R. AL. OR BLOCK AND SURVEY OR AREA Sec. 11, SW 1/4, T21S, R23E, S.L.B. & M.
12. COUNTY OR PARISH Grand
13. STATE Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

1. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR J. Vukasovich Drilling

3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Sec. 11, SW 1/4, T21S, R23E, S.L.B. & M.

At top prod. interval reported below 1035'

At total depth 1035'

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/6/73 16. DATE T.D. REACHED 7/11/73 17. DATE COMPL. (Ready to prod.) 7/12/73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4466.5

20. TOTAL DEPTH, MD & TVD 1035' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS [X] CABLE TOOLS [ ]

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Salt wash & set a packer 1032 ft., cemented above packer to surface

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Log

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT FULLED. Includes rows for 7" 12# 150' 8 5/8" Top to bottom 100% and 4 1/2" 9# 1032' 6 1/4"

Table with 4 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*) and 30. TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)). Includes 6 1/4" Packer H.B. and 1 1/2" I.V. 1032' 1032'

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

33.\* PRODUCTION DATE FIRST PRODUCTION 7/12/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7/11/73 HOURS TESTED 8 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD 1/2 million OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 50 lb CASING PRESSURE 50 lb CALCULATED 24-HOUR RATE 1/2 million OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY, API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Tejos Gas Company TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED L.R. Robinson TITLE Agent DATE 6/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

CIRCULATE TO:  
DIRECTOR  
PETROLEUM ENGINEER  
MINE COORDINATOR  
ADMINISTRATIVE ASSISTANT  
ALL

□  
□  
□  
□  
□  
□

RETURN TO \_\_\_\_\_  
FOR FILING

December 30, 1975

Mr. L.R. Robinson, Agent  
J. Vukasovich Drilling Co.  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Lansdale-Vukasovich #22  
SW $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 11, T. 21 S.,  
R. 23 E. S.L.M.  
Grand County, Utah

Dear Mr. Robinson;

Our records reflect that the above well is designated as a shut-in gas well. No production has been credited to this well, however, a recent field inspection noted that this well was tied into a gas sales line and that a meter and meter run was on the location.

Considering the fact that this well in its present designated status, controls the majority of well spacing in Section 11, i.e., 160 acre gas well spacing and further, in view of the fact this well now appears to be hooked-up for production purposes, it is requested that a one week sustained production test be run on this well.

The initiation of this test will be at your convenience at a reasonable period of time, not exceeding 60 days, but 48 hour notice must be given this office prior to commencing the production test. This should allow ample time for a State witness to be present. Further, the State witness will be present at various times during this test and at the completion of such test.

As stated before, the purpose of this test is to ascertain the commercial potential of this well and the 160 acre spacing order which governs it.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: Tejas Gas Corp.  
U.S.G.S.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale - Vukasovich

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T21S, R 23 E, SLB&M

12. COUNTY OR PARISH

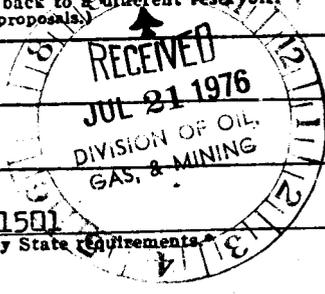
Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



TYPE OF WELL  OIL  GAS WELL  OTHER

NAME OF OPERATOR  
Vukasovich Drilling

ADDRESS OF OPERATOR  
P.O. Box 1955, Grand Junction, Colo. 81501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
at surface

965' FWL, 1750' FNL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4467 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator wishes to plug and abandon well as it was stopped short of deeper producing formation. Well is a Dakota completion. Dakota is poorly developed in this area. Virtually impossible to deepen successfully and economically under 4 1/2" casing.

Operator will place <sup>(1)</sup> 200 ft cement plug through tubing from 832 to TD at 1032, <sup>(2)</sup> pull tubing and cement a 4 1/2" OD marker post at surface complete with permanent welded on markings. Casing is cemented top to bottom.

Location will be restored to smooth contour and cleaned up to satisfaction of BLM. Compl 7/12/73 500 MCF/D? 9-330 8/30/73

Well not capable of production

7" cc @ 150' w/cmt to sur.

4 1/2" cc @ 1032 ✓ ✓ ✓ on pk @ 1029'

TD 1035' OH Compl.

(Projected Salt Wash Compl)

Plug # 31 105x @ sur w/reg marker  
Plug # 2: 150-175' in 4 1/2" cs9

Plug # 1: 1035-835

I hereby certify that the foregoing is true and correct

SIGNED J.H. Burkhardt

TITLE Agent

DATE 5/15/76

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE DISTRICT ENGINEER

DATE JUL 16 1976

CONDITIONS OF APPROVAL, IF ANY:

[Signature] Oil, Gas & Mining, Utah

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

**POOR COPY**



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -  
RETURN RECEIPT REQUESTED

Mr. Michael Phifer  
Vukasovich Drilling  
2750 El Camino Real West  
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Unplugged Well -- No Record

This well is approximately 200 yds. west of Well #10 at the south-east corner of the junk pile. The well head piping is the only equipment at this site. Need to identify this well.

Vukasovich Well #22 SE NW (11-21S-23E) Abandoned

1. ~~Notice of Intention to Abandon~~ was approved on 7-16-76. This well needs to be plugged, all production facilities and flowlines removed and the pad, access road and pipeline re-stored.
2. Need "Subsequent Report of Abandonment" showing how and when this well was plugged and the rehabilitation work that has been completed.

Vukasovich Well #24 SW SW (9-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need "Subsequent Report of Abandonment" submitted when all work has been completed.

Vukasovich Well #24A SW SW (9-21S-23E) G.S.I.

1. Need to clean up garbage and trash.
2. Mud pit needs filled in or fenced.
3. Area not required for production needs restored.
4. Access road needs to be upgraded.
5. Need status report.

Vukasovich Well #28A SW NE (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Vukasovich Well #31 SE NW (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Lease No. U-0145443  
(Terminated 6-2-75)

Vukasovich Well #28-10 SE NW (10-21S-23E) Open Hole

1. This site was constructed and 150' of surface casing was set without approval.
2. Well needs plugged.
3. Pit needs filled in, pad and access road need to be contoured, ripped, ditched and disked and seeded this fall.
4. Need "Notice of Intent to Abandon" report.
5. Need "Subsequent Report of Abandonment" report.

Page # 2  
Vukasovich Drilling  
Michael Phifer  
March 25, 1985

Mr. Phifer, please furnish us with all back production for these wells, a letter stating that they have not produced and give the dates reviewed, and/or a Sundry stating the current status of the well.

Thank you for your help with the above wells.

Sincerely,

Vicky Carney  
Office Specialist, Production

enclosure

cc: Elliott Foot, State Tax  
Dianne Nielsen  
Ron Firth  
Norm Stout

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-o3759

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR  
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
JV 22

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, SENW T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) STATUS REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL HAS BEEN ABANDONED. THE TUBING AND OTHER WELL-HEAD EQUIPMENT WILL BE REMOVED. THE ADDITIONAL PRODUCTION FACILITIES WILL BE REMOVED FROM THIS LOCATION. THIS WELL WILL BE RE-DRILLED TO THE SALTWASH FORMATION. AN APD WILL BE SUBMITTED WITHIN SIXTY DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent

DATE 5/31/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 43-R1424.

5. LEASE DENIGATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 22

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BEE. AND SURVEY OR AREA

Section 10, T21S, R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR

2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

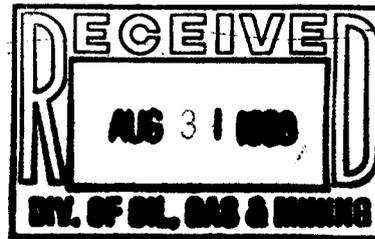
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion, Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is drilled to a depth of 1035' and is cased to total depth with 4 1/2" casing. The Operator proposes to pump under pressure 34 sks of cement into the Orifice which will result in a plug of 400' in thickness in a cased hole.

A copy of the cementing report will be presented with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Richard L. ...*

TITLE

AGENT

DATE

8/29/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR  
Vukasovich Drilling - Utah

3. ADDRESS OF OPERATOR  
2001 Gateway Pl., Suite 750, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

SE4, NW4 Sec. 11, T21S, R23E

14. PERMIT NO.  
43-019-30159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH  
Grand Co.

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

FULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application for temporary storage tank

Operator proposes to install a temporary 120 barrel oil tank

This tank will be placed in a pit 10' x 25' and an appropriate fire wall will be constructed.

In the event that this tank is to become permanent:

- A - will vent
- B - will paint as per direction of BLM
- C - will rehabilitate all unused portions of the site
- D - site security plan will be submitted as per BLM directions

Michael Phifer  
General Partner

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael Phifer*

TITLE General Partner

DATE 10-2-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Michael Phifer  
Vukasovich Drilling  
2001 Gateway Place 750 West  
San Jose, California 94110

Dear Mr. Phifer:

Enclosed please find a copy of a letter to the State Tax Commission in response to their telephone inquiry regarding the status of wells operated by your company.

We are trying to update our records and bring the production cumulative figures to a current total. We would appreciate your help in this matter.

We show the Federal #8A completed May 5, 1973 as a shut-in well. If there was no production, please send us a letter stating the period involved and that production was zero. Any production must be reported as soon as possible, but no later than April 15, 1985.

A Sundry Report is on file for the State #17 dated August 29, 1983, stating that a subsequent report of plugging would be submitted. We have not received this report and it is essential to the file.

The Vukasovich Federal #5 file shows that we wrote to you February 9, 1982 requesting a Well Completion or Recompletion Report and Logs. These have not been received as of this date.

The Federal #18 was completed July 24, 1973 as a shut-in well. We have received no production reports during this period.

The Lansdale-Vukasovich Federal #22 was completed July 12, 1973 as a shut-in well. August 29, 1983 we received a Sundry stating that a subsequent report of plugging would be submitted. We have not received this report.



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Elliott Foot  
 Central Assistance  
 State Tax  
 Wells Building

Re: Vukasovich Drilling

Dear Elliott:

Enclosed are copies of the Turnaround Documents we send out each month for Production reporting.

It isn't as much as I had thought. The Entity Number of 99997 indicates to us that we have received the Well Completion Report, but no production has been reported at this time.

Checking further, I have found that we are questioning the status of the following wells:

Federal #8 A	43-019-30140	21S, 23E, 04
✓Lansdale-Vukasovich Fed #22	43-019-30159	21S, 23E, 11
Federal #18	43-019-30151	20S, 23E, 31
Vukasovich Federal #5	43-019-30127	21S, 23E, 10
State #17	43-019-30157	20S, 23E, 32

Any help you can give us regarding this company will be greatly appreciated.

Sincerely,

Vicky Carney  
 Office Specialist, Production

enc

cc: Vukasovich Drilling  
 Dianne Nielsen  
 Ron Firth  
 ✓Norm Stout

75-85

Waucho,

These are the two reports I found on well # 22. Also enclosed is a copy of a letter sent to your Dept. As far as I know there has never been any oil or gas from this well. Will you let me know if the report in the letter was ever filed? - I will go from there -

Thank you  
Gleason



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangert, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling  
Attn: Jolene Vukasovich  
P.O. Box 1388  
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah  
API #43-019-30157  
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30128  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25  
Sec. 10, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30162  
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,  
Grand County, Utah O API #43-019-30325  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30173  
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2  
Vukasovich Drilling  
Well Reports

Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30331  
Information Needed: Subsequent report of plugging and  
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-31025  
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.  
Grand County, Utah - API #43-019-30159  
Information Needed: Recompletion Report & Log, subsequent  
report of abandonment.

We would appreciate any help you can give us on locating these  
reports or completing the enclosed forms.

Sincerely,



Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/22-23



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
84180-1203. (801-538-5340)

RECEIVED  
MAR 31 1988  
Page 1 of 1  
1575

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VUKASOVICH DRILLING  
P O BOX 1388  
YUMA AZ 85364  
ATTN: JOLENE VUKASOVICH

040403

Utah Account No. N1050

Report Period (Month/Year) 1 / 88

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5							
4301930127	10300	21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A							
4301920416	10301	21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18							
4301930151	10302	20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10							
4301930141	10303	21S 23E 5	SLTW	0		- 0 -	
JV 4-1							
4301931025	10304	21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED. 22							
4301930159	10305	21S 23E 11	DKTA	0		- 0 -	
JV 6							
4301930128	10306	21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A							
4301930325	10307	21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11							
4301930144	10308	21S 23E 3	SLTW	0		- 0 -	
TOTAL						- 0 -	

RECEIVED  
FEB 1 1988  
W. JAMES SAUL

Comments (attach separate sheet if necessary)

PLEASE SEND FORMS IN FUTURE

TO: LANSDALE/VUKASOVICH JV  
90 W. JAMES SAUL  
3769 WOODCLIFF ROAD  
SHELMAN OAKS, CALIF. 91403

I have reviewed this report and certify the information to be accurate and complete.

Date 3/28/88

W. James Saul  
Authorized signature

Telephone (818) 990-3077

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5

**RECEIVED**  
JUN 2 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMBRA OIL & GAS COMPANY		8. FARM OR LEASE NAME Vukasovich	
3. ADDRESS OF OPERATOR 47 West 200 South, Sutie 510 Salt Lake City, Utah 84101		9. WELL NO. 22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4 Sec. 11		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-019-30159		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T21S, R23E, 11	
		12. COUNTY OR PARISH Grand	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production (SWAB) TEST</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra Oil & Gas Company performed a swab test on the above well April 15, 1988. Approximately 100 BBLs of fluid was recovered with 60% oil cut. The well was swabbed again on April 16, 1988 with appreciable fluid being recovered. The oil that was recovered was very poor quality (13% BS&W, less than 30 gravity). Well will probably be P&A. Please consider this a request for plugging instructions and forward back to operator.

18. I hereby certify that the foregoing is true and correct

SIGNED Kerry W. Miller TITLE Production Consultant DATE June 1, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH  
3769 WOODCLIFF ROAD  
SHERMAN OAKS CA 91403

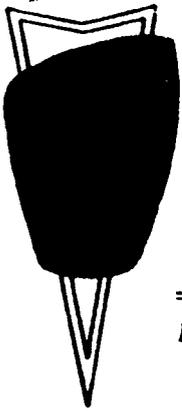
Utah Account No. N1575  
Report Period (Month/Year) 12 / 88  
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X VUKASOVICH #5 4301930127 10300 21S 23E 10	BUKHN				
X JV FEDERAL 8A 4301920416 10301 21S 23E 4	MNCS				
X VUKASOVICH #18 4301930151 10302 20S 23E 31	SLTW				
X VUKASOVICH #10 4301930141 10303 21S 23E 5	SLTW				
X JV 4-1 4301931025 10304 21S 23E 4	SLTW				
X LANSDALE-VUKASOVICH FED 22 4301930159 10305 21S 23E 11	DKTA				
X 6 4301930128 10306 21S 23E 4	MRSN				
X J. VUKASOVICH 7A 4301930325 10307 21S 23E 5	MRSN				
X VUKASOVICH FEDERAL #11 4301930144 10308 21S 23E 3	SLTW				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



# VUKASOVICH INC.

RECEIVED  
JAN 03 1989

DIVISION OF  
OIL, GAS & MINING

*PRODUCE FARMING, PROCESSING AND MARKETING*

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

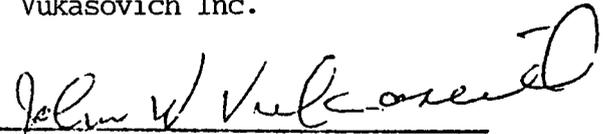
NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

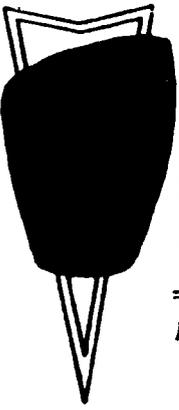
Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President ;



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

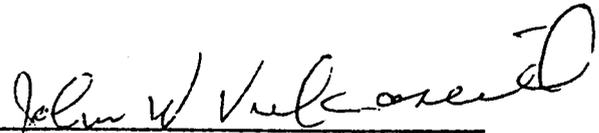
NOTICE OF COMMENCEMENT OF PROCEEDING  
FOR VOLUNTARILY WINDING UP  
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President



**FIRST ZONE DEVELOPMENT**

Commercial Site Selection • Project Development

**RECEIVED**  
JAN 17 1989

DIVISION -  
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE  
OIL, GAS AND MINING  
355 WEST TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,

  
JAKE HAROUNY  
PRESIDENT

CC: MS. JOLENE VUKASOVICH  
MR. JAMES SAUL



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

RECEIVED  
JAN 30 1989

January 24, 1989

11050

Tammy Searing  
Utah Natural Resources  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to Jake Harouny through First Zone Production. I hope this is what you need, if any further information is needed by your office please contact me.

Thank You,

Jolene Vukasovich

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB  
SERIAL No.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

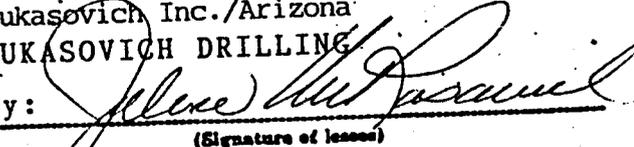
Section 4: N/2. E/2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$ , N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$ , SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85366

(Address)

January 18 1989  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT  
SERIAL NO.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$   
Section 5: S/2N/2  
Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: \_\_\_\_\_

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 8536

(Address)

January 18, 1989  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL NO.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$ , SE $\frac{1}{4}$ S1

Section 33: N/2, SE $\frac{1}{4}$

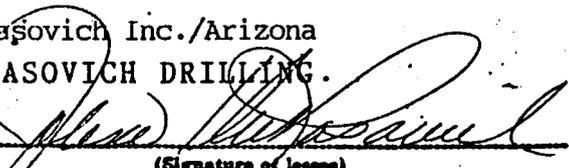
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

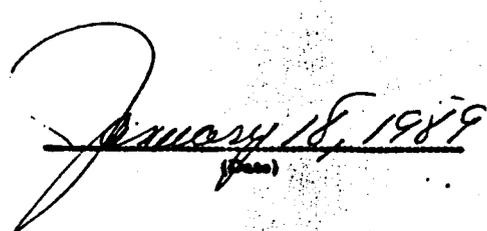
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING.

By:

  
(Signature of lessee)  
P. O. Box 1388  
Yuma, Arizona 85364

  
(Date)

(Address)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL NO.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.

ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

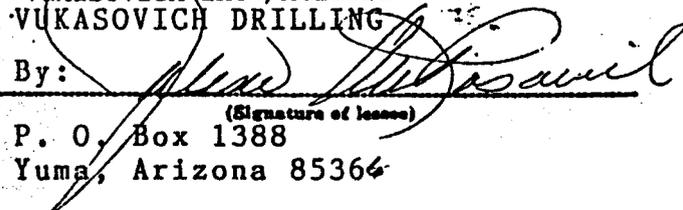
Section 4: SW $\frac{1}{4}$  JV #41  
43-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukarovich Inc./Arizona  
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85366

(Address)

January 18, 1989  
(Date)

Moab District  
P. O. Box 970  
Moab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-16962A)  
(U-19937)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31732) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-6791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 9  
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a cond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-068  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

MAR 08 1991

DIVISION OF  
OIL GAS & MINING

3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Mcab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

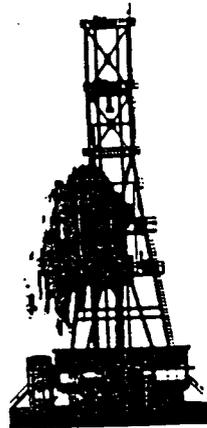
/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

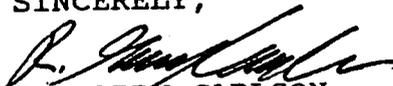
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCO  
UTAH STATE OFFICE

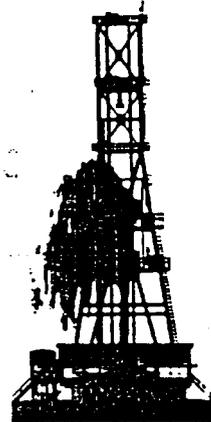
**RECEIVED**

<sup>08</sup>  
MAR 11 1991

DIVISION OF  
OIL GAS & MINING

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:   
R. GARRY CARLSON  
PRESIDENT

ATTEST:   
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 11 1991

DIVISION OF  
OIL GAS & MINING

UTU42601 1 P+A 27S 24E 15 NWNW

Petro- X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambr. to FZ  
4-1-88

~~UTU42601~~ 43-019-31138 3-1 GSI 20S 23E 3 SWSW

UTU42223\*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW  
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499\*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW  
43-019-30603 1-2 GSI 20S 21E 1 NWSE  
43-019-30516 1-1 POW 20S 21E 1 SESW

UTU31262 43-019-31258 9-3 TA<sup>DPL?</sup> 21S 23E 9 SENW  
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE  
43-019-30992 3 OSI 20S 23E 3 SESW  
43-019-30864 2 POW 20S 23E 3 SESW

UTU14962A 43-019-31284 22-3 DRG 21S 23E 22 SENW  
43-019-31262 22-1-OS POW 21S 23E 22 SENW  
22-1-AMETO 22-1-OS OSI 21S 23E 22 SENW  
43-019-31283 22-2 DPL 21S 23E 22 SENW

UTU03759\*FZP 43-019-30159 SW 22 \* GSI 21S 23E 11 SWNW  
43-019-30325 JV-7A P+A 21S 23E 5 NWNE  
43-019-30141 JV-10 PGW 21S 23E 5 NWNW  
43-019-20416 JV-8A PGW 21S 23E 4 NWNE  
43-019-30127 JV-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

EL ENE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

OIL GAS & MINING

UTU18125 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:

1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) <u>PETRO-X CORPORATION</u>	FROM (former operator) <u>FIRST ZONE PRODUCTION, INC.</u>
(address) <u>1709 S. WEST TEMPLE</u>	(address) <u>1709 S. WEST TEMPLE</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>SALT LAKE CITY, UT 84115</u>
<u>DEAN CHRISTENSEN</u>	<u>DEAN CHRISTENSEN</u>
phone <u>(801) 467-7171</u>	phone <u>(801) 467-7171</u>
account no. <u>N 0715</u>	account no. <u>N 3255</u>

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent 3-21-91*

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-03759

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well  Gas Well  Other (specify)

9. Well Name and Number

Landsdale-Vukosovich Fed #22

2. Name of Operator

Petro-X Corporation

10. API Well Number

4301930159

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cinco Area

5. Location of Well

Footage  
QQ, Sec. T., R., M. : Sec U T218 R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual status report</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 for submission of annual reports. The above named well is shut-in. This well is shut-in because the gas line is not active.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hepler

Title

Admin. Asst

Date

2-14-92

(Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

8. Well Name and No.  
V-8-A/V-10

9. API Well No.

10. Field and Pool, or Exploratory Area  
42-019-20159  
CISCO AREA

11. County or Parish, State

GRAND, UTAH

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
PETRO-X CORPORATION

3. Address and Telephone No.  
1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SECTION 4 (V-8-A) SECTION 5 (V-10) T21S, R23E  
SECTION 10 (VUK 5), SECTION 11 (JV-22)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>TEMPORARILY ABANDON</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WELLS IN THE GREATER CISCO AREA FIELD WILL BE PLACED INTO TEMPORARILY ABANDONED STATUS AS OF JUNE 1, 1992, EVEN THOUGH NO PRODUCTION WAS SOLD DURING THE PERIOD 1 APRIL 1991 THRU 1 JUNE 1992.

1. VUKASOVICH 10 (U-03759)
2. VUKASOVICH 8A (U-03759)
3. VUKASOVICH 5 (U-03759)
4. VUKASOVICH 22 (U-03759)

**RECEIVED**

AUG 06 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

MANAGER

5 AUG 1992

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
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Use "APPLICATION FOR PERMIT—" for such proposals.

1999 FEB 22 P 3:27  
DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No. U-03759 ecj

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit or CA, Agreement Designation \_\_\_\_\_

8. Well Name and No. 26, JV-5, JV-8A, JV-10, 22

9. API Well No. 43.019.30127

10. Field and Pool, or Exploratory Area \_\_\_\_\_

11. County or Parish, State Grand, UT

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Clear Energy, L.L.C.

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Cheata Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William Stunger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any: CONDITIONS OF APPROVAL ATTACHED

15. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

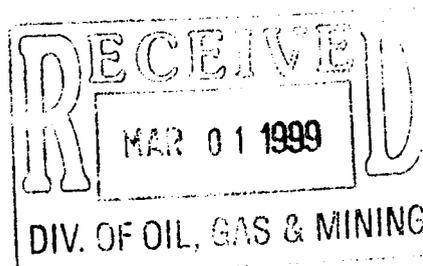
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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1999 FEB 22 P 3:27

5. Lease Designation and Serial No.

U-03759 ecj

6. If Indian, Allottee or Tribe Name

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator  
Clear Energy, L.L.C.

9. API Well No.

43,019,20416

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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CHANGE OF OPERATOR

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Bond coverage for this well will be provided by BLM Bond No. UT1115.

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Signed Keith A. Chears Title President

DIV. OF OIL, GAS & MINING  
Date 2/19/99

(This space for Federal or State office use)  
Approved by William Hinger Title Assistant Field Manager, Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approve 2/24/99  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

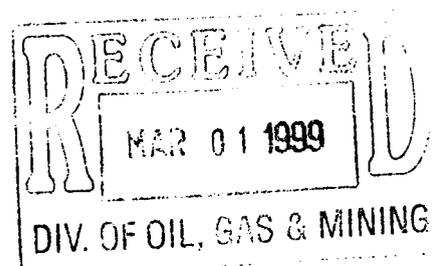
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Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.  
 U-03759 ecj

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 26, JV-5, JV-8A, JV-10, 22

9. API Well No.  
 43-019-30141

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

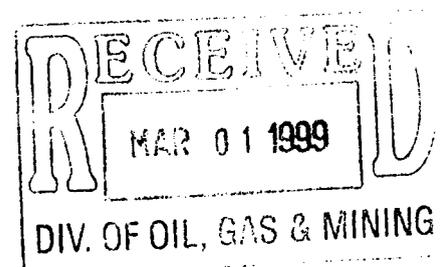
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SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.  
 U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 26, JV-5, JV-8A, JV-10, 22

9. API Well No.  
 43, 019, 30159

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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CHANGE OF OPERATOR

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Signed Keith A. Cheata Title President Date 2/19/99

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Approved by William Stunger Title Assistant Field Manager, Division of Resources Date 2/25/99

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Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

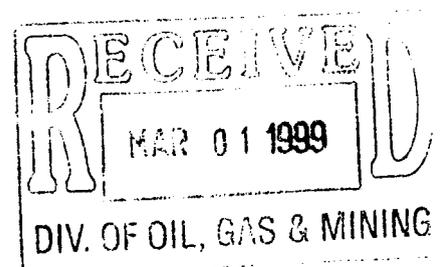
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This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, Utah (435)637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 22683, Well No. 18

Sec. 31, 20S 23E

5. Lease Designation and Serial No.

U-22683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

18

9. API Well No.

43-019-30151

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuava

Title President

DIV. OF OIL, GAS & MINING  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Stinger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

approve 2/24/99

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cc: DCSM 2/25/99

\*See Instruction on Reverse Side

Clear Energy, LLC  
Well No. 18  
Lease UTU22683  
Grand County, Utah

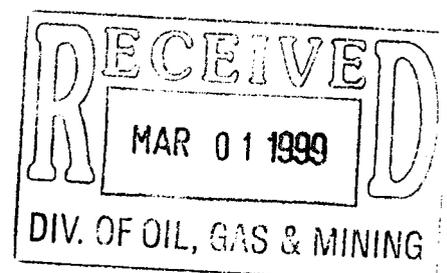
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Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, UT 84501, (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UTU-20563A Well #4-1

Sec. 4, 21S, 23E

5. Lease Designation and Serial No.

U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

4-1

9. API Well No.

43-019-31025

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
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- Conversion to Injection
- Dispose Water

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuara

Title President

Date 2/19/99

(This space for Federal or State office use)

Approved by William Stanger

Title Assistant Field Manager, Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

approve 2-24-99

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\*See Instruction on Reverse Side

cc: DOG m 2/25/99

Clear Energy, LLC  
Well No. 4-1  
Lease UTU20563A  
Grand County, Utah

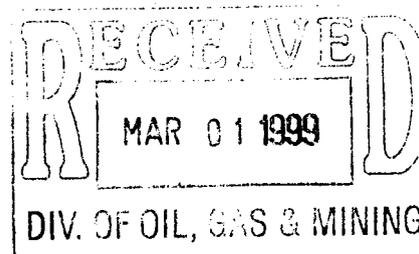
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Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>CDW</del>	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

<b>TO:</b> (new operator) (address) <u>CLEAR ENERGY LLC</u> <u>P.O. BOX 955</u> <u>PRICE, UT 84501</u> <u>KEITH CHIARA</u> Phone: <u>(435)637-7011</u> Account no. <u>N1650 (6-18-99)</u>	<b>FROM:</b> (old operator) (address)	<u>PETRO-X CORPORATION</u> <u>2160 PANORAMA WAY</u> <u>HOLLADAY, UT 84124</u> <u>DEAN CHRISTENSEN</u> Phone: <u>(801)261-9519</u> Account no. <u>N0715</u>
---	--	---

WELL(S) attach additional page if needed:

name: <u>VUKASOVICH 5</u>	(SGW) API: <u>43-019-30127</u>	Entity: <u>10300</u>	S <u>10</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>JV FEDERAL 8A</u>	(SGW) API: <u>43-019-20416</u>	Entity: <u>10301</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 10</u>	(SGW) API: <u>43-019-30141</u>	Entity: <u>10303</u>	S <u>05</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>LANDSDALE-VUKASOVICH 22</u>	API: <u>43-019-30159</u>	Entity: <u>10305</u>	S <u>11</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 18</u>	(SGW) API: <u>43-019-30151</u>	Entity: <u>10302</u>	S <u>31</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-22683 (FED)</u>
name: <u>JV 4-1</u>	(SGW) API: <u>43-019-31025</u>	Entity: <u>10304</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-20563 (FED)</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(BLM approval)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(3-1-99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* (no) \_\_\_\_ If yes, show company file number: #022354.
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-1-99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-22-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\* new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- JJA 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 11.4.99.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1999 SEP 27 P 2:13

3. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Assistant Field Manager,  
Title Division of Resources

Date 10/16/99

Approved by William H.  
Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as in any matter within its jurisdiction.

RECEIVED

20 1999

DIVISION OF OIL, GAS & MINING

**CLEAR ENERGY LLC.**

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A  
API Well No. 4301931025  
Operator Well No. JV 4-1
  
2. Lease UTU22683  
API Well No. 4301930151  
Operator Well No. Vukasovich #18
  
3. Lease UTU03759  
API Well No. 4301920416  
Operator Well No. JV-8A  
  
API Well No. 4301930127  
Operator Well No. JV-5  
  
API Well No. 4301930141  
Operator Well No. JV-10

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
December 17, 1999  
Page Two

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API Well No. 4301930159  
Operator Well No. JV-22

API Well No. 4301915596  
Operator Well No. Lansdale #2

API Well No. 4301915598  
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara  
Clear Energy LLC

KCH/hp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
ROAD FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

1999 SEP 27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

U-03759  
8. If Indian, Allottee or Tribe Name

DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
9. Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10,

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

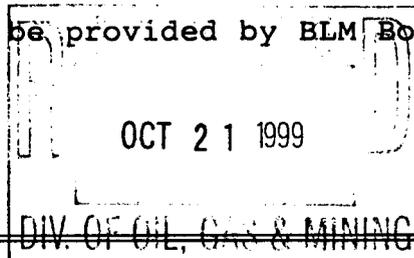
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.



14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H. Hunsinger

Title Assistant Field Manager, Division of Resources

Date 10/18/99

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

James P. Woosley  
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22  
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.  
Lease UTU03759  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NNWNE Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

KEITH CHIARA  
CLEAR ENERGY LLC  
PO BOX 955  
PRICE, UT 84501

UTAH ACCOUNT NUMBER: N1650

REPORT PERIOD (MONTH/YEAR): 10 / 1999

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
LANSDALE #2									
4301915596	10087	21S 23E 10	DKTA		GW		U-03759		
A. LANSDALE #6									
4301915598	10089	21S 23E 10	MRSN		GW		U-03759		
VUKASOVICH #5									
4301930127	10300	21S 23E 10	BUKHN		GW		U-03759		
JV FEDERAL 8A									
4301920416	10301	21S 23E 04	SLTW		GW		U-03759		
VUKASOVICH #18									
4301930151	10302	20S 23E 31	SLTW		GW		U-22683		
KASOVICH #10									
4301930141	10303	21S 23E 05	SLTW		GW		U-03759		
JV 4-1									
4301931025	10304	21S 23E 04	SLTW		GW		U-20563		
LANDSDALE-VUKASOVICH FED 22									
4301930159	10305	21S 23E 11	DKTA		GW		U-03759		

TOTALS 

--	--	--

COMMENTS : \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 26, 2000

James P. Woosley  
Drawer 1480  
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck  
Oil & Gas Information Specialist

cc: Department of Commerce  
Operator File(s)  
Well File

# OPERATOR CHANGE WORKSHEET

Routing: <i>KDR</i>	
1-KDR <i>✓</i>	6-KAS <i>✓</i>
2- <del>OLH</del>	7- <del>STP</del> <i>✓</i>
3-JRB <i>✓</i>	8-FILE
4-CDW <i>✓</i>	
5-KDR <i>✓</i>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-18-99

<b>TO:</b> (new operator) <u>JAMES P. WOOSLEY</u> (address) <u>DRAWER 1480</u> <u>CORTEZ CO 81321</u> Phone: <u>(970) 565-8245</u> Account no. <u>N2010</u>	<b>FROM:</b> (old operator) <u>CLEAR ENERGY LLC</u> (address) <u>P.O. BOX 955</u> <u>PRICE UT 84501</u> <u>KEITH CHIARA</u> Phone: <u>(435) 637-7011</u> Account no. <u>N1650</u>
---	--

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4301930159</u>	Entity: _____	S <u>11</u>	T <u>215</u>	R <u>23F</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(12.20.99)*
- KDR* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(2.8.00)*
- KDR* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes  no) \_\_\_\_ If yes, show company file number: *(sent letter 1.26.00)*
- KDR* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 10.21.99)*
- KDR* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2.8.00)*
- KDR* 6. **Cardex** file has been updated for each well listed above.
- VIA* 7. Well **file labels** have been updated for each well listed above.
- KDR* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2.9.00)*
- KDR* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDK 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDK 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 6-1-00. 3-9-d

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

000204 left message for Mr. Woodsley requesting Sundries

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

James Woodsley cell 970-565-8245

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2008**

<b>FROM:</b> (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	<b>TO:</b> ( New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
---	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: \_\_\_\_\_

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: \_\_\_\_\_
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-03760- SEE ATTACHED</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Pride Ventures, LLC</b> <i>N 2845</i>		8. WELL NAME and NUMBER: <b>See Attached List</b>
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY <b>Bloomfield</b> STATE <b>NM</b> ZIP <b>87413</b>		9. API NUMBER:
PHONE NUMBER: <b>(505) 325-7707</b>		10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley *N 2010*  
*James P. Woosley*  
Signature  
*Box 1034*  
*Moab Ut 84532*  
*(435) 259-1763*

NAME (PLEASE PRINT) <b>Robert G. Chenault</b>	TITLE <b>Registered Agent</b>
SIGNATURE <i>Robert G. Chenault</i>	DATE <b>6-9-08</b>

(This space for State use only)

**APPROVED** *6/24/08*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 13 2008**  
**DIV. OF OIL, GAS & MINING**

(5/2000)

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

<b>Lease#</b>	<b>Well Name</b>	<b>API#</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-03759

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Well #22

9. API Well No.  
4301930159

10. Field and Pool or Exploratory Area  
Greater Cisco

11. Country or Parish, State  
Utah

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Pride Ventures, LLC

3a. Address  
P.O. Box 328  
Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-325-7707

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FNL 565' FWL  
SWNW T21S, R23E, SEC. 11 Grand County

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

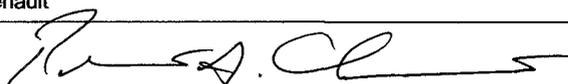
As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #UT1147  
UTB000277

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Robert G. Chenault

Title Registered Agent

Signature 

Date 4-11-08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title Division of Resources

Office Greater Cisco

Date 5/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDD&M

Conditions Attached

JUN 26 2008

DIV. OF OIL, GAS & MINING

RECEIVED

Pride Ventures, LLC  
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22  
Sections 4, 5, 10 and 11, T21S, R23E  
Lease UTU03759  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

PRIDE VENTURES LLC  
P O Box 306  
Moab, UT. 84532

RECEIVED  
AUG 05 2016  
DIV. OF OIL, GAS & MINING

August 2, 2016

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P O Box 145801  
Salt Lake City, UT. 84114-5801

11 215 23E

RE: P&A Well Landsdale-Vukasovich Fed. 22 API 4301930159

Dear Alexis Huefner;

This well was P&A on the 1/23/15 as described on the BLM sundry dated 1/28/15. ( copy enclosed )

We cannot re-seed until this fall, therefore the final inspection and approval by the BLM has not been done. However, the well is P&A and is not capable of producing hydrocarbons.

Sincerely;



Pride Ventures LLC  
Jim Woosley

RECEIVED

AUG 05 2016

RECEIVED  
JAN 08 2015

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-03769  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE -- Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
Pride Ventures LLC

8. Well Name and No.  
Well 22

3a. Address  
P. O. Box 328 Bloomfield, NM. 87413

3b. Phone No. (include area code)  
435 259 1763

9. API Well No.  
4301930159

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1760' FNL & 685' FWL SWNE SEC:11 T 21S, R 23E

10. Field and Pool or Exploratory Area  
Greater Cisco

11. Country or Parish, State  
Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plan to plug and abandon this well as follows:

1. set CIBP at 1025'
  2. Pressure casing to 250 PSI and hold for 15 mins.
  3. R/H with 1020' of 2 3/8" tubing and cement to surface with approximately 95 sx. of 15.8 lb.cement.
  4. erect P & A marker
  5. clean up location, disc and seed with recommended seed mix.
- approximate date work will start is 1/13/15

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Jim Woosley

Title operator

Signature

*Jim Woosley*

Date 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Beth Rouse*

Title Field Manager

Date 1/15/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

*Pride Ventures*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
AUG 05 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 03759  
6. If Indian, Allottee or Tribe Name  
OIL, GAS & MINING

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Well 22

2. Name of Operator  
Pride Ventures LLC

9. API Well No.  
4301930159

3a. Address  
P O Box 328 Bloomfield NM. 87413

3b. Phone No. (include area code)  
435 259 1763

10. Field and Pool or Exploratory Area  
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FNL. & 565' FWL SWNE Sec. 11 T 21S, R 23E

11. Country or Parish, State  
Grand

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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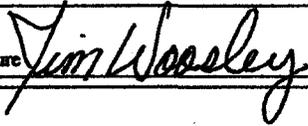
On the 1/23/15 this well was plugged as follows:

1. pressured to 250 psi. on surface casing, held solid, with no leak off.
2. set CIBP at 1025'
3. pressured 4 1/2" production casing to 250 psi held solid, with no leak off.
4. mixed 73 sks of 15.6 lbs./gal. of cement and pumped from 1025' to surface.

Will follow up with a subsequent sundry report when a plate is welded onto the casing ( 3' below the ground surface) and the location is cleaned and ready to be seeded.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Jim Woosley

Title operator

Signature 

Date 01/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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