

FILE NOTATIONS

Entered in NED File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief *CWB*
Approval Letter *52473*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual E Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Fee
5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Colorado-Utah Livestock Co.

8. Farm or Lease Name
No. 1

9. Well No.
Wildcat

10. Field and Pool, or Wildcat
Sec. 13, T19S, B22E

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State
Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well and/or Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
TEJAS GAS CORP.

3. Address of Operator
P O Box 2806, Corpus Christi, Texas 78403

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
660' fnl & 660' fel of section 13, T19S, R22E.
At proposed prod. zone

CHEMIE

14. Distance in miles and direction from nearest town or post office*
14 miles NNW of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
660'

16. No. of acres in lease
393.03 acs.

17. No. of acres assigned to this well
160.0 acs.

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
4,500

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5216' ground

Check annually well in sec 7 T19S R22E → Introduce - ?

22. Approx. date work will start*
June 20, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8 5/8 ✓	24# ✓	150 ✓	100 sacks ✓
7 7/8	4 1/2	9 1/2#	4,500' ✓	250 sacks ✓

*Regular approval letter (not in 102-5)
Conditional upon receiving BOP data and setting sufficient cement behind 4 1/2" casing to protect all water and hydrocarbon zones that may be encountered.*

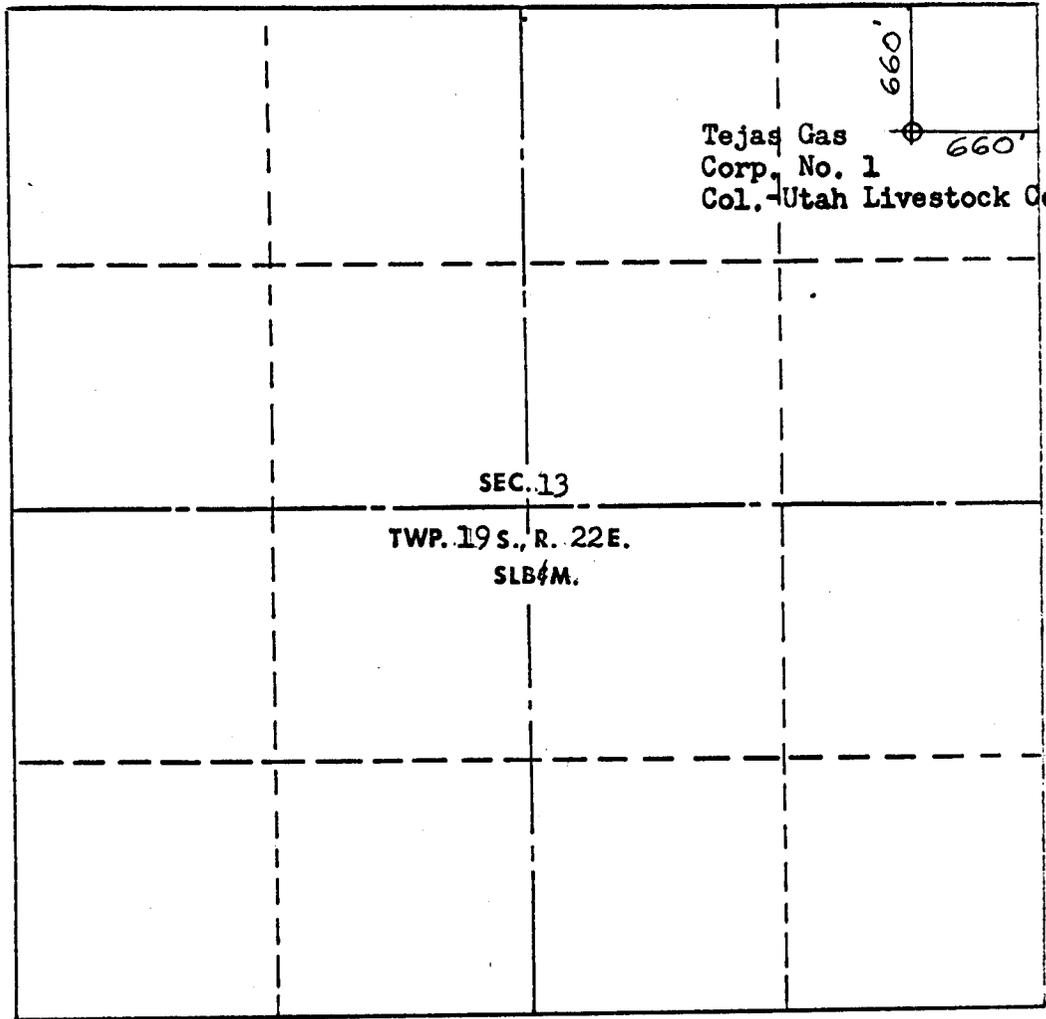
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Frank B. Adams* Title Exploration Manager Date May 21, 1973

(This space for Federal or State office use)

Permit No. 43-019-30158 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

TEJAS GAS CORP. No. 1. COL. - UTAH LIVESTOCK CO.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 feet South of the North Line and 660 feet West of the East Line of Section 13, T. 19 S., R. 22 E., SLB&M. Ground Line Elevation 5216.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

5-16-73

George H. Newell
 GEORGE H. NEWELL

May 24, 1973

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas

Re: Colorado-Utah Livestock Co. #1
Sec. 13, T. 19 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon the following:

- (1) This Division receiving written notification as to the type of blowout prevention equipment to be installed, in addition to subsequent testing procedures for same.
- (2) It is requested that sufficient cement be set behind the 4 1/2" casing to protect all water and hydrocarbon zones that may be encountered.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Tejas Gas Corporation
Page Two
May 24, 1973

The API number assigned to this well is 43-019-30158.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

Charles Fothill

Tejas - Colo. Leased # 1 T 19S R 22E

Fee lease rec 13 Grand Co.

T.D. 4406

75' @ 250' - 6 3/4" hb. - all water
behind it

Middle of Hayfield ↘

Marker out of field

Sample top

3600 - Dakota

air drilled to T.D.

3800 - B. B.

no shows

3755 - Buda hor

4020 Salt Wash

Entire - 4367 - Water Wet - fellies hooked
to mud up. to
log

surface water
on ground
behind casing

- ① 100' cement plug ~~at~~
75' above & 75' in Entire
- ② 100' 75' above & 25' in Dakota
- ③ 100' @ 75% cement. 25% out of surface casing
- ④ ~~Weld~~ Weld steel plate - height
less for water for fee owner
Marker will be placed out of field.

PMB

8/13/73

September 13, 1973

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas

Re: Well No's:
Colorado-Utah Livestock #1
Sec. 13, T. 19 S, R. 22 E,
Federal No. 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", and electric and/or radioactivity logs for the above mentioned wells are due and have not yet been filed.

Please complete the enclosed Form OGC-3, "Well Completion Report and Log", in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

:sd

W

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

September 17, 1973

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell, Engineer

RE: Well No's.:
Colorado-Utah Livestock #1
Sec. 13, T19S, R22E
Federal No. 3-355
Sec. 9, T20S, R23E
Grand County, Utah

Gentlemen:

Enclosed please find your form OGCC-3 (Well Completion Report) in duplicate and your form OGCC-8-X (Report of Water Encountered) in quadruplicate pertaining to the Colorado-Utah Livestock #1 well mentioned above.

Also enclosed are copies of the electric surveys run on the Colorado-Utah #1 and our Federal No. 3-355.

Please find a copy of our letter of abandonment of the locations for Tejas Federal #1-335 and #1-878 located in Grand County, Utah.

I hope the enclosed brings us up to date. I enjoyed our visit last week and look forward to operating on my own in your area soon.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams
Frank B. Adams

Encl.
FBA/sk

PI P&A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tejas Gas Corp.

3. ADDRESS OF OPERATOR
P. O. Box 2806, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado-Utah Livestock Co.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-T19S-R22E SLM

12. COUNTY OR PARISH
Grand
13. STATE
Utah

14. PERMIT NO. 43-019-30158 DATE ISSUED 5/24/73
 15. DATE SPUNDED 7/30/73 16. DATE T.D. REACHED 8/12/73 17. DATE COMPL. (Ready to prod.) 8/16/73 P&A 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5216' GR 19. ELEV. CASINGHEAD 5,228 KB

20. TOTAL DEPTH, MD & TVD 4,406' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-4,406 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric, FDC-GR & CNL-GR
27. WAS WELL CORED
No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24#	250.77'	12"	150 SKS-Class G, 3% CACL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. ~~PERFORATION RECORD~~ (Interval, size and number)
 Plugging Record:
 175' - 275' - 35 SKS
 3,580' - 3,680' - 32 SKS
 4,285' - 4,395' - 25 SKS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION D & A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B. Adams TITLE Exploration Manager DATE 9/17/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TOP	
					TRUB VERT. DEPTH	
Hole Air Drilled From Surface to T.D. With No Shows.				Dakota Silt	3,510'	
				Top Dakota	3,600'	
				Cedar Mtn	3,722'	
				Buckhorn	3,747'	
				Brushy Basin	3,865'	
				Salt Wash	4,000'	
				Entrada	4,386'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Colorado-Utah Livestock Company 43-019-30158

Operator Tejas Gas Corp.

Address P. O. Box 2806, Corpus Christi, Texas 78403

Contractor Gunnison Drilling Company

Address Grand Junction, Colorado

Location NE 1/4, NE 1/4, Sec. 13, T. 19 N., R. 22 E., Grand County.
S. N.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	<u>124'</u>	<u>227'</u>	<u>Castlegate Sand</u>	<u>Fresh</u>
2.	<u>3,655'</u>	<u>3,722'</u>	<u>Dakota (Tight)</u>	<u>Fresh</u>
3.	<u>4,386'</u>	<u>4,406'</u>	<u>Entrada Sand - 1500' from Surface</u>	<u>Blackish</u>
4.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5.	<u> </u>	<u> </u>	<u> </u>	<u> </u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Dakota Silt	3,510'
Dakota Section	3,600'
Cedar MTN	3,722'
Buckhorn	3,747'
Brushy Basin	3,865'
Salt Wash Sand	4,000'
Entrada Sand	4,386'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

September 17, 1973

Well File

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell, Engineer

RE: Well No's.:
Colorado-Utah Livestock #1 ✓
Sec. 13, T19S, R22E
Federal No. 3-355
Sec. 9, T20S, R23E
Grand County, Utah

Gentlemen:

Enclosed please find your form OGCC-3 (Well Completion Report) in duplicate and your form OGCC-8-X (Report of Water Encountered) in quadruplicate pertaining to the Colorado-Utah Livestock #1 well mentioned above.

Also enclosed are copies of the electric surveys run on the Colorado-Utah #1 and our Federal No. 3-355.

Please find a copy of our letter of abandonment of the locations for Tejas Federal #1-335 and #1-878 located in Grand County, Utah.

I hope the enclosed brings us up to date. I enjoyed our visit last week and look forward to operating on my own in your area soon.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams

Encl.
FBA/sk

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

April 5, 1974

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: No. 1 Colorado-Utah Livestock
Co. well, Sec. 13, T19S, R 22E
Grand County, Utah

Gentlemen:

Attached is Xerox copy of bond furnished you covering our operations in the drilling of the captioned well. Drilling operations have been completed and we are attaching a copy of letter of transmittal sending forms showing compliance with the rules and regulations of your office in the abandonment of this location. Please advise us if we need a release from your office before cancelling the bond, and if so, please furnish the necessary forms. The premium will soon be due and we would appreciate your assistance in handling this matter prior to that time.

Very truly yours,

TEJAS GAS CORP.

Bernette Benedict

Bernette Benedict

encl.

*Add for
Inspection*

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

May 1, 1974

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

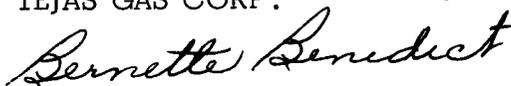
Re: Bond - Tejas Gas Corp. No. 1
Colorado Utah Livestock Co.
Grand County, Utah

Gentlemen:

Attached is a copy of our letter to you dated April 5, 1974. Our carrier informs us that it is necessary to have a letter from you before they can cancel the bond. Since the premium is due very soon, we would appreciate a reply to our letter. If any further information regarding the well is necessary, please advise. Thank you for your cooperation.

Very truly yours,

TEJAS GAS CORP.



Bernette Benedict

encl.

May 13, 1974

MEMO FOR FILING

Re: TEJAS GAS CORPORATION
Colorado-Utah Livestock #]
Sec. 13, T. 19 S, R. 22 E,
Grand County, Utah

On May 7, 1974, a visit was made to the above referred to well site.

This well has just been plugged and abandoned. The mud pits, cellar and rat hole have not been filled in. The area is littered and dirty, and approximately 15 sacks of aquagel are still on location. The surface casing has been cut off, and it is presumed that since this well is in the center of the field, that no marker should be required.

CLEON B. FEIGHT
DIRECTOR

CBF:lp

May 13, 1974

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No. Colorado-Livestock #1
Sec. 13, T. 19 S, R. 22 E,
Grand County, Utah

Gentlemen:

Your attention is directed to a copy of a memorandum pertaining to the above referred to well-

As a result of the inspection on May 7, 1974, this Division cannot approve the release of the Bond No. 0-8151, at the present time.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

May 31, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

Gentlemen:

On April 5, 1974, we wrote you concerning the release of a bond furnished you in connection with drilling the Tejas Gas Corp. No. 1 Colorado-Utah Livestock Co. well, located in Sec. 13, T 19 S, R 22 E, Grand County, Utah. On May 1, 1974, we wrote, requesting a reply to our letter of April 5. On May 10, Mr. Feight called and advised that he had inspected the site and that it was not properly cleaned up. On May 21, we received a letter from Scheree Wilcox, Executive Secretary, advising us of the inspection. On May 17, you were advised that the location had been cleaned up. Our representative was told that the site would be inspected and we would be notified of release of the bond.

Since the date of the bond renewal was May 15, we would appreciate hearing from you. If there is further information you need or additional work needs to be done at the site, please advise us and we will comply with your orders. We feel that the time from May 17 to May 31 is adequate for inspection and notification of your action.

Very truly yours,

TEJAS GAS CORP.



Wallace Sparkman, President

WS:bb

June 7, 1974

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No. Colorado-Utah
Livestock #1
Sec. 13, T. 19 S, R. 22 E,
Grand County, Utah

Gentlemen:

We are in receipt of your letter dated May 31, 1974, pertaining to the bond covering the above referred to well.

Please be advised that this Division will release liability under this bond as of this date, however, said liability is being released based upon your company's statement that the location has been properly cleaned as requested.

At the present time, due to this Division's small staff and recent work load increases, we will be unable to again inspect this location for two or three weeks. Upon inspection of the site, we will again advise you as to our findings.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw