

FILE NOTATIONS

Entered in NID File .. ✓
Location Map Pinned .. ✓
Card Indexed .. ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
5.23.73

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

PKW

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 J. Vukasovich Drilling

3. ADDRESS OF OPERATOR
 P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SW 1/4 NW 1/4 Sec 32 T20S R23E S.L.B & M
 At proposed prod. zone 840' FWL & 2370' FSL Sec 32
NEXT SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 North 8 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 840' FWL & 2370' FSL Sec 32

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2825'

19. PROPOSED DEPTH
 1800'

20. ROTARY OR CABLE TOOLS
 Rotary

5. LEASE DESIGNATION AND SERIAL NO.
 U-010847 STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 J. Vukasovich

9. WELL NO.
 # 17

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW 1/4 NW 1/4 Sec 32 T20S R23E S.L.B. & M

12. COUNTY OR PARISH | 13. STATE
 Grand | Utah

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Letter follows giving elevation

22. APPROX. DATE WORK WILL START*
 May 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800'	100%

We will use Schaffer blowout preventers equipped with blind rams and pipe rams. Pipe rams will fitted to drill in use. Pressure test to 500 psi before drilling out after cementing surface casing. Blind rams will be closed when drill pipe is out of hole and pipe rams will be closed daily to meet all safety requirements. Cement between the 4 1/2" casing and the hole will fill to 100' above the uppermost hydrocarbon zone in the area. All road work and rehabilitation work will be coordinated with the BLM office in Moab, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. R. Robinson TITLE Agent DATE May 15, 1973

(This space for Federal or State office use)

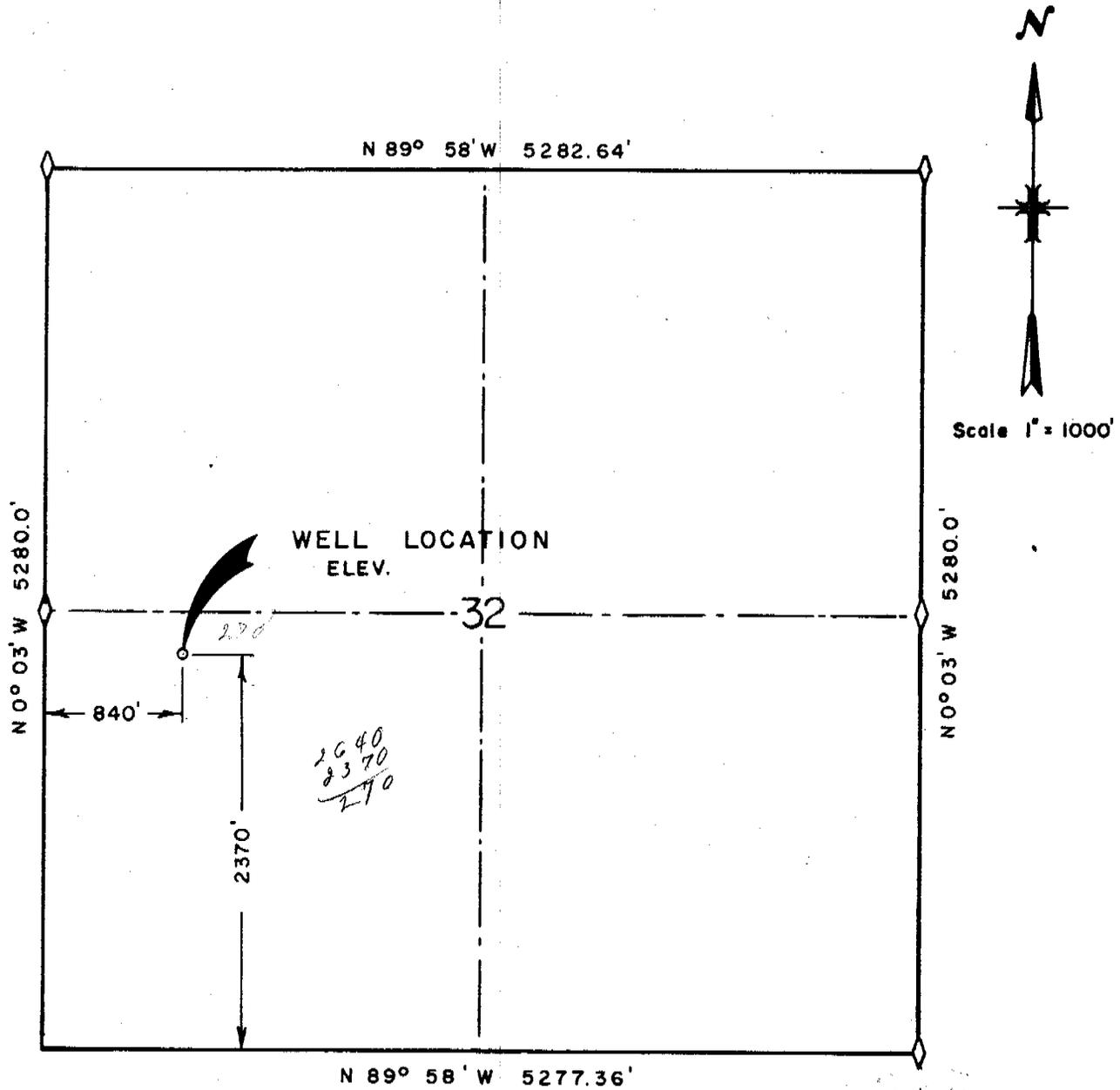
PERMIT NO. 43-019-30157 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

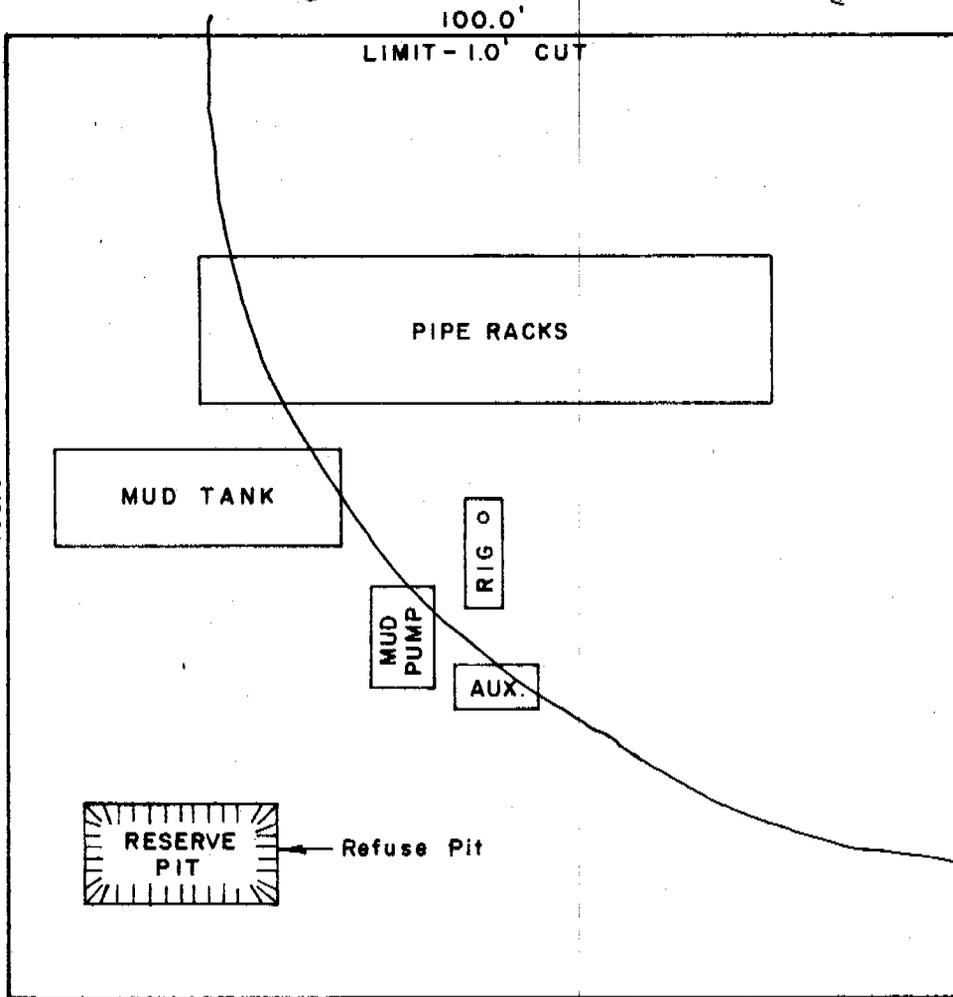
WELL LOCATION
 840.0 FT. E.W.L. — 2370.0 FT. NSL.
 SECTION 32, T 20 S R 23 E S.L.B. & M



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 9, 1973.

Richard J. Mandeville
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION J. VUKASOVICH № 17 GRAND COUNTY, UTAH SURVEYED <u>J.E.P.</u> DRAWN <u>G.L.A.</u> GRAND JUNCTION, COLO. 5/10/73



N

PROPOSED ROAD

SCALE: 1" = 20'

T
20
S

100.0'
LIMIT - 1.0' CUT

PIPE RACKS

MUD TANK

MUD
PUMP

RIG 0

AUX.

RESERVE
PIT

Refuse Pit

100.0'

R 23 E

Drains to
Cisco Wash

S. L. B. & M.

NW 1/4 SW 1/4 SECTION 32

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
TO J. VUKASOVICH NO.17
GRAND COUNTY, UTAH
DRAWN ---E.L.A.---
GRAND JUNCTION, COLO. 5/10/73

May 23, 1973

Vukasovich Drilling Company
Box 1965
Grand Junction, Colorado

Re: Well No's:

Federal No. 13,
Sec. 33, T. 20 S, R. 23 E,
Federal No. 14,
Sec. 33, T. 20 S, R. 23 E,
~~Federal~~ No. 17,
Sec. 32, T. 20 S, R. 23 E,
Grand County, Utah

STATE

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon any or all of these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are: #13 - 43-019-30155; #14 - 43-019-30156; and #17 - 43-019-30157.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

VUKASOVICH DRILLING

P. O. Box 1965
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer
8th Floor, Federal Building
Salt Lake City, Utah 84111

Elevations not included on plot plans for

J. Vukasovich Wells:

#12	4526.7
#13	4595.4
#14	4563.3
#15	4538.5
#16	4498.6
#17	4587.8
#18	4522.1
#19	4593.6
#20	4557.5
#21	4566.2
#22 ✓	4466.5
#23 ✓	4453.7
#24 ✓	4445.3
#25 ✓	4398.7

STATE OF UTAH

Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling
Box 1965
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,
16, 17, 18, 19, 21, 22, 24,
25, and 27.
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 21, 1973

Mr. L. R. Robinson
J. Vukasovich Drilling
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well Completion Reports
(Form 9-330) on Wells 8,
9, 10, 11, 18, 19, 21, 22,
24, 25 and 27
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.


Gerald R. Daniels

cc: Michael Phifer
2570 El Camino West, Suite 200
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil and Gas Conservation
1388 West North Temple
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,
9, 10, 11, 16, 17, 18, 19, 21,
22, 24, 25, and 27 dated August
17, 1973 Grand County Utah

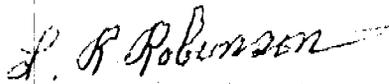
Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Log".

Sincerely,



L. R. Robinson

LRR/klb

Robie Robertson

6/13/74

02

U.V. # 17 Well

sec 32 T 20S R 23E

Refract pipe + dullabub pads

1700' - 10' - ocean - set BP + cement

1503 - 1508 - nothing - no gas no water #0

2000' - 4 1/2 (9 1/2 ft) - cement top to bottom - well not cut

5 gal 40° API - from 1700'

① 100 sb on top of BP - Cover Ref 1503 - 1508 + 50' above

② 10 sb/ marker + annular

③ Clean location with road maintenance + seed

Only # 26 - 975'

RB

Robie Robertson

6/14/74

U.V. # 17 - 7 to be P&A - want to hold lease

an
mail

Cesco # 6

558 North 23rd St

Spokane 81501

sec 32

Sending for NID

on 17X - gave

HOA to
Make location

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 17

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 32, T20S, R23E

12. COUNTY OR PARISH

GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW $\frac{1}{2}$ NW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

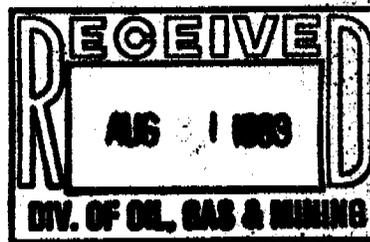
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is drilled to a depth of 2070' with perforations at 1756-1782 and 2056-2060. The Operator proposes to place 34 sks of cement into the well under pressure with a pump truck.

A subsequent report of plugging will be submitted with a copy of the cementing record.

PERMITS 184



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT

DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

VUKASOVICH DRILLING
UTAH - KANSAS - OHIO

ADMINISTRATIVE - MICHAEL PHIFER
2001 GATEWAY PLACE, #750
SAN JOSE, CALIFORNIA 95110
(408) 288-8909

FINANCIAL - JOHN RUSO
BOX 5465 KOFA STATION
YUMA, ARIZONA 85364
(602) 783-8358

November 28, 1984

State of Utah Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

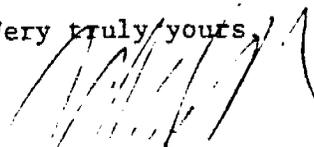
Attn: Mr. Norm Stout, DOGM

RE: Reports for attached wells

<u>WELL NUMBER</u>	<u>LEASE NO.</u>	<u>STATUS</u>
18	U-22683	Being forwarded under separate cover
Federal 21	U-22683	Plugged & Abandoned
Federal 17	U-010847	Plugged & Abandoned
Federal 11	U-010847	Under evaluation
JV Federal 8A		Under separate cover
Federal 27	U-23113	Plugged & Abandoned
Landsdale/Vukasovich 24A	U-03759	Plugged & Abandoned
Federal 5	U-03759	Under separate cover
Landsdale/Vukasovich 5		Unknown entity
Landsdale/Vukasovich 22	U-03759	This well has been under evaluation, and has not produced during this period. A Sundry notice was recently filed, tubing has been run, and swabbing has commenced on the well. Apparent first oil production will be October 1984. Separate report to follow.

Thank you for your kind consideration in this matter.

Very truly yours,


Michael Phifer
Partner



STATE OF UTAH
NATURAL RESOURCES
-Oil, Gas & Mining-

205-23E 532
GARLAND COUNTY

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1985

Mr. Jim C. Drossus
2855 Glenmar
Salt Lake City, Utah 84106
(801) 355-3491

Dear Mr. Drossus:

RE: Division of State Lands and Forestry Lease # ML-42-047.

It has been brought to my attention that you have recently purchased the above referenced lease. So that you are aware, I need to inform you that this lease contains a shut-in gas well, the State #17. On September 18, 1984, I inspected the well and found the road impassable and the site in need of some minor work. The well is within 1/2 mile of a gas gathering system in case future hookup is considered.

If you are to produce, workover, deepen, or operate this well or drill any other well on this lease you must submit to the Division of State Lands and Forestry a bond in favor of the State of Utah for the amount of \$5,000 and have said bond approved. You must also submit a Sundry Notice informing the Division of Oil, Gas and Mining who you have designated as operator, whether that be yourself, or another person or a company. I am enclosing a form for this purpose.

If there are any questions regarding this well, current rules, practices or procedures, please feel free to contact me at this office.

Sincerely,

William Moore
Oil and Gas Field Specialist

Enclosures
cc: R.J. Firth
J.R. Baza
Well File
9686T-69



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Elliott Foot
 Central Assistance
 State Tax
 Wells Building

Re: Vukasovich Drilling

Dear Elliott:

Enclosed are copies of the Turnaround Documents we send out each month for Production reporting.

It isn't as much as I had thought. The Entity Number of 99997 indicates to us that we have received the Well Completion Report, but no production has been reported at this time.

Checking further, I have found that we are questioning the status of the following wells:

Federal #8 A	43-019-30140	21S, 23E, 04
Lansdale-Vukasovich Fed #22	43-019-30159	21S, 23E, 11
Federal #18	43-019-30151	20S, 23E, 31
Vukasovich Federal #5	43-019-30127	21S, 23E, 10
✓ State #17	43-019-30157	20S, 23E, 32

Any help you can give us regarding this company will be greatly appreciated.

Sincerely,

Vicky Carney
 Office Specialist, Production

enc

cc: Vukasovich Drilling
 Dianne Nielsen
 Ron Firth
 ✓ Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Michael Phifer
Vukasovich Drilling
2001 Gateway Place 750 West
San Jose, California 94110

Dear Mr. Phifer:

Enclosed please find a copy of a letter to the State Tax Commission in response to their telephone inquiry regarding the status of wells operated by your company.

We are trying to update our records and bring the production cumulative figures to a current total. We would appreciate your help in this matter.

We show the Federal #8A completed May 5, 1973 as a shut-in well. If there was no production, please send us a letter stating the period involved and that production was zero. Any production must be reported as soon as possible, but no later than April 15, 1985.

A Sundry Report is on file for the State #17 dated August 29, 1983, stating that a subsequent report of plugging would be submitted. We have not received this report and it is essential to the file.

The Vukasovich Federal #5 file shows that we wrote to you February 9, 1982 requesting a Well Completion or Recompletion Report and Logs. These have not been received as of this date.

The Federal #18 was completed July 24, 1973 as a shut-in well. We have received no production reports during this period.

The Lansdale-Vukasovich Federal #22 was completed July 12, 1973 as a shut-in well. August 29, 1983 we received a Sundry stating that a subsequent report of plugging would be submitted. We have not received this report.

Page # 2
Vukasovich Drilling
Michael Phifer
March 25, 1985

Mr. Phifer, please furnish us with all back production for these wells, a letter stating that they have not produced and give the dates reviewed, and/or a Sundry stating the current status of the well.

Thank you for your help with the above wells.

Sincerely,

Vicky Carney
Office Specialist, Production

enclosure

cc: Elliott Foot, State Tax
Dianne Nielsen
Ron Firth
Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling
Attn: Jolene Vukasovich
P.O. Box 1388
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah
API #43-019-30157
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah
API #43-019-30128
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25
Sec. 10, T. 21S., R. 23E., Grand County, Utah
API #43-019-30162
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,
Grand County, Utah O API #43-019-30325
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30173
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2
Vukasovich Drilling
Well Reports

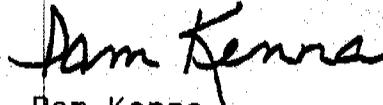
Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30331
Information Needed: Subsequent report of plugging and
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-31025
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30159
Information Needed: Recompletion Report & Log, subsequent
report of abandonment.

We would appreciate any help you can give us on locating these
reports or completing the enclosed forms.

Sincerely,



Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22-23



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *JB*
RE: Well No. State 17, Sec. 32, T. 20S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well will no longer assume responsibility for the well. Therefore, the well status should be listed as a shut-in well with operator unknown because it is unlikely that any further information on the well can be obtained.

The well is shut-in with a well head and valves installed. No plugs have been set and the well is in disrepair and unidentified. According to the lease records, the lessee who drilled the well was Vukasovich Drilling. The lease and bond were terminated by the Division of State Lands and Forestry and the lease was later reissued to Mr. Jim Drossus without notice that a well existed on the lease. Mr. Drossus is currently trying to get the lease bonded; however, the well cannot be assigned to an operator until a lessee legally accepts responsibility. Therefore, the well should be considered shut-in without an operator until further operations on the well are proposed.

WM/sb
0214T-01



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VUKASOVICH DRILLING
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXX XX 99999 9999
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. N1050

Report Period (Month/Year) 11 / 91

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #17			MRSN				
4301930157	10309	20S 23E 32					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

GRAND CONT.

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW
TD 900'/Last Insp. 6-7-90 (ML-26503 & *ML-35599)
Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.

P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW
TD 975'/Last Insp. 4-11-90 (ML-27749)
To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?

43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW
TD 816'- PBTD 621'/Last Insp. 5-9-90 (ML-39374 & *ML-3684)
Original Lease Terminated/Bond Released *ML-3684/JCT, Inc.

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & *ML-41907)
Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS
TD 3200'/Last Insp. 3-20-90 (ML-27795)
Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW
TD 970'/Last Insp. 7-31-89 (ML-7567 & *ML-39901/Frank Adams)
Lease to ML-39901/Frank Adams - Will Not Assume Responsibility

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW
TD 2070'/Last Insp. 3-1-90 (*ML-42047)
Original Lease Cancelled/Bond Released *ML-42047/Jim Drossus ?

UINTAH

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)
Original Operator Globe Minerals Inc.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
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355 West North Temple
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Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

Jim Woosley
P.O. Box 1034
Moab, Utah 84532

5/19/2004

RE: State #17 Well
Sec. 32, T20S, R23E
Grand County, Utah

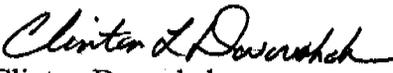
Dear Mr. Woosley,

Included is a complete copy of the well file for the State #17. I copied everything in the well file at the Division. Hopefully there is information of use to help your endeavors.

As we discussed in our telephone conversations on the 17th and 18th of this week the State #17 is an orphan well and a change of operator would be necessary before any work could be preformed on this well. In addition the well would require a bond of \$15,000 since the well is deeper than 1,000 feet.

In addition I have included a list of State and Fee orphan wells for Utah as you requested.

If you need additional assistance in this matter please contact me at 801-538-5280.


Clinton Dworshak
Environmental Scientist

cc Well File

LOCATION	WELL NAME	COUNTY	API
SwNw Sec 2 - T6S - R1W	Lake Hills 1-B	Utah	43-049-30002
SeSe Sec 8 - T8N - R7W	Rozel State 1	Box Elder	43-003-15583
SeSe Sec 8 - T8N - R7W	Rozel State 2	Box Elder	43-003-15584
SeSe Sec 8 - T8N - R7W	Rozel State 4	Box Elder	43-003-15586
SeSe Sec 8 - T8N - R7W	Rozel State 18	Box Elder	43-003-20033
NeSe Sec 8 - T8N - R7W	CDI 1	Box Elder	43-003-30024
NwNe Sec 17 - T8N - R7W	CDI 2	Box Elder	43-003-30025
NwNe Sec 9 - T22S - R19E	Crescent Eagle Oil 0	Grand	43-019-11555
NwNe Sec 9 - T22S - R19E	Brendel Federal #1	Grand	43-019-10683
NeSw Sec 24 - T21S - R23E	Whyte-State 2	Grand	43-019-16263
SwNw Sec 25 - T21S - R23E	Western Crude Oil Co 3	Grand	43-019-11431
NeNe Sec 25 - T21S - R23E	Smith-Whyte State 2	Grand	43-019-20296
NeNe Sec 25 - T21S - R23E	Smith-Whyte State 1	Grand	43-019-20271
SeSe Sec 26 - T21S - R23E	State Losey 1	Grand	43-019-11539
NeNw Sec 33 - T21S - R23E	State 1 (old Hunt St 1)	Grand	43-019-30311
NeSe Sec 29 - T21S - R24E	United Inv. St 1	Grand	43-019-30100
SeNw Sec 2 - T21S - R23E	Pioneer 1	Grand	43-019-30791
SeSw Sec 2 - T21S - R23E	Wiegand 2-2	Grand	43-019-30181
SwNw Sec 2 - T21S - R23E	Crest St 1-B	Grand	43-019-30198
NwSe Sec 2 - T21S - R23E	Escondito 1	Grand	43-019-30561
NwSw Sec 2 - T21S - R23E	Wiegand 2-1	Grand	43-019-30081
NwNw Sec 2 - T21S - R23E	Crest 2-8	Grand	43-019-30316
SeSe Sec 2 - T21S - R23E	Wiegand 2-3	Grand	43-019-31096
SeSw Sec 2 - T21S - R23E	Grindstaff 9	Grand	43-019-30195
SeNw Sec 2 - T20S - R24E	State 1	Grand	43-019-30329
SwNw Sec 2 - T20S - R24E	State 3	Grand	43-019-11369
NeSw Sec 2 - T24S - R13E	AK Wilson #1	Emery	43-015-10803
SwNe Sec 16 - T20S - R21E	State 6-16	Grand	43-019-30765
SeNe Sec 16 - T20S - R21E	State 2-16	Grand	43-019-30590
NwNe Sec 16 - T20S - R21E	Sun Resources State 5-16	Grand	43-019-30722
SwNe Sec 16 - T20S - R21E	State 16-3	Grand	43-019-30675
NeNe Sec 16 - T20S - R21E	State 1-16	Grand	43-019-30546
NwSw sec 32 - T20S - R23E	State #17	Grand	43-019-30157
SeNe Sec 16 - T21S - R23E	FZ 16-2A	Grand	43-019-31247
SeSW Sec 16 - T21S - R23E	16-1	Grand	43-019-30913
SeNw Sec 16 - T24S - R19W	Needle State #1	Millard	43-027-30009
SeNw Sec 16 - T24S - R19W	Needle State 1-B	Millard	43-027-30011
NeSe Sec 7 - T42S - R19E	#7-8	San Juan	43-037-31490
NeSe Sec 7 - T42S - R19E	#7-9	San Juan	43-037-31491
SwNw Sec 8 - T42S - R19E	1-5-13-2000	San Juan	43-037-31810
SwNw Sec 8 - T42S - R19E	2-5-13-2000	San Juan	43-037-31811
SeSe Sec 36 - T41S - R18E	Mexican Hat #1	San Juan	43-037-30265

