

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter .....

*BWB*  
*5-22-73*

**COMPLETION DATA:**

Date Well Completed .....  
NW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

*PHB*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 J. Vukasovich Drilling

3. ADDRESS OF OPERATOR  
 P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface Lot 3, Sec 31 T20S R23E S.L.B. & M  
 660. FWL & 1970' FSL Sec 31 ✓  
 At proposed prod. zone Morrison - Buckhorn

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 North 8 miles from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) FSL SEC 31      660' FWL & 1970'

16. NO. OF ACRES IN LEASE      17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      2625'      19. PROPOSED DEPTH      1800' ✓      20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      Letter follows giving elevations      22. APPROX. DATE WORK WILL START\*      May 1973

5. LEASE DESIGNATION AND SERIAL NO.  
 U - 010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 J. Vukasovich

9. WELL NO.  
 # 21

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Lot 3, Sec 31 T20S R23E S.L.B. & M

12. COUNTY OR PARISH      13. STATE  
 Grand      Utah

*ANWSW*

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 8 5/8"       | 10"            | 12#             | 150' ✓        | 100%               |
| 6 1/4"       | 4 1/2"         | 9#              | 1800'         | 100' ✓             |

We will use Schaffer blowout preventers equipped with blind rams and pipe rams. Pipe rams will be fitted to drill in use. Pressure test to 500 psi before drilling out after cementing surface casing. Blind rams will be closed when drill pipe is out of hole and pipe rams will be closed daily to meet all safety requirements. Cement between the 4 1/2" casing and the hole will fill to 100' above the uppermost hydrocarbon zone in the area. All road and rehabilitation work will be coordinated with the BLM office in Moab, Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *L. P. Robinson* TITLE Agent DATE May 15, 1973

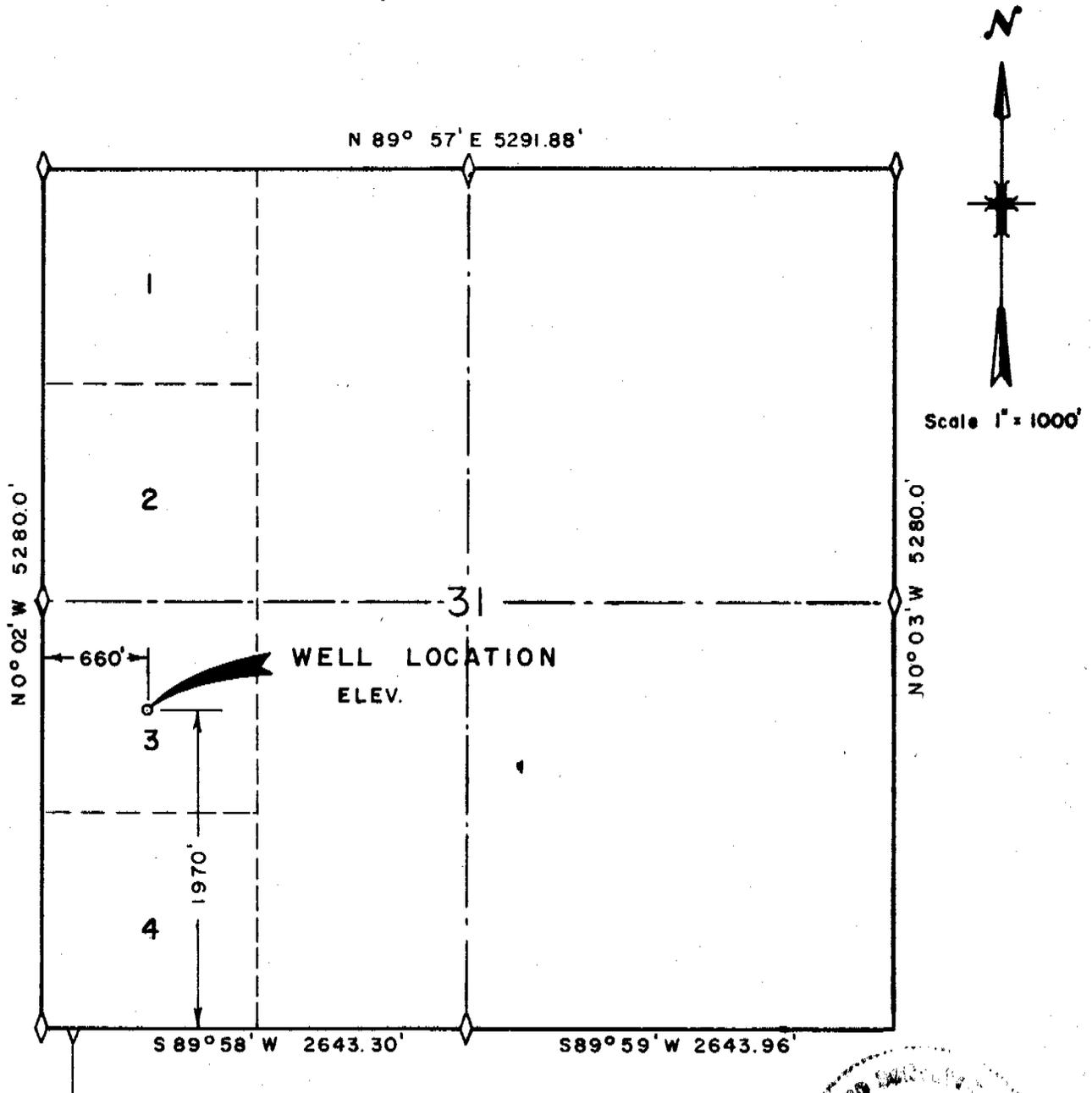
(This space for Federal or State office use)

PERMIT NO. 13-019-30154 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

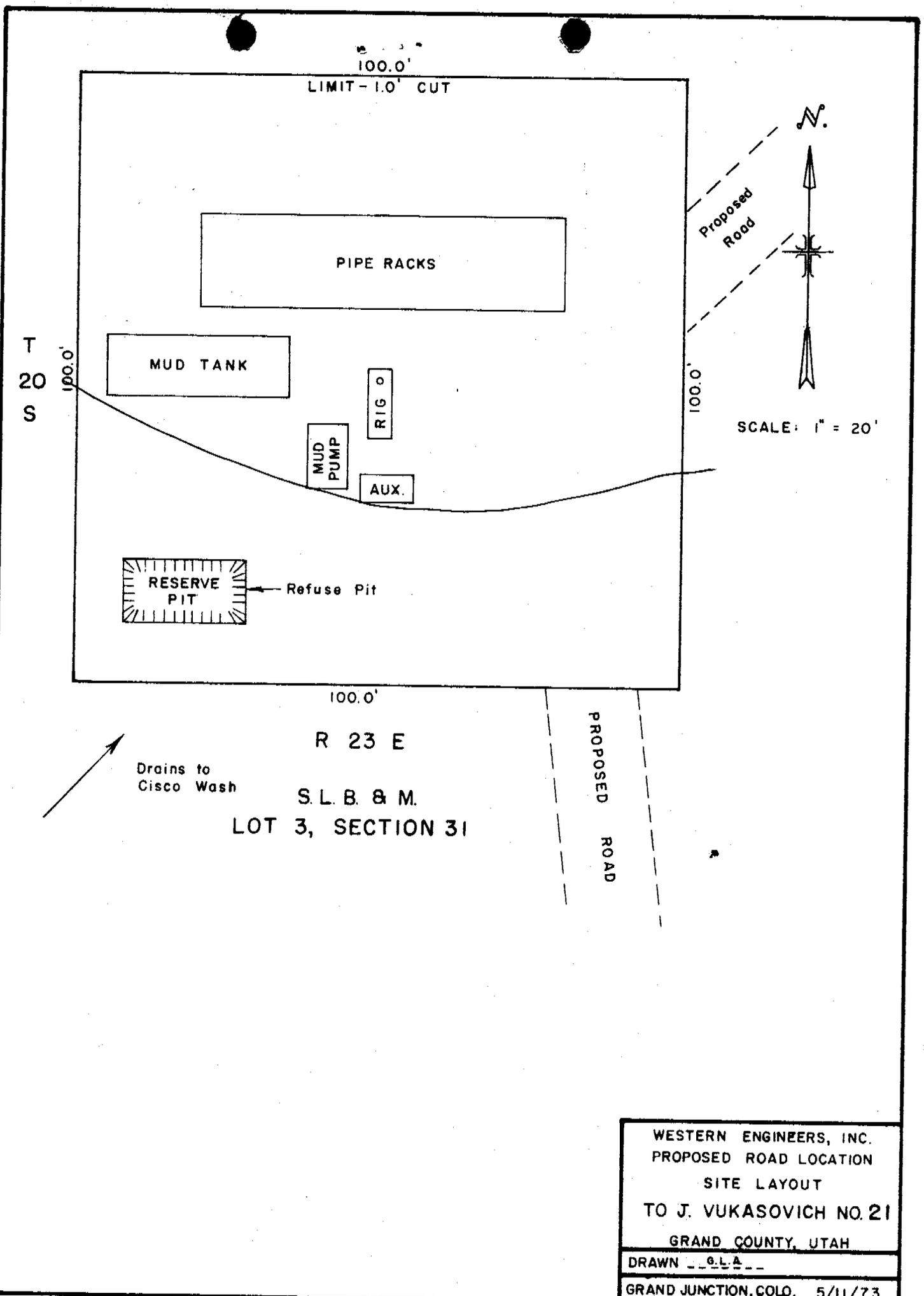
**WELL LOCATION**  
 660.0 FT. E.W.L.—1970.0 FT. N.S.L.  
 SECTION 31, T 20 S R 23 E S.L.B. & M



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 10, 1973.

*Richard J. Mandeville*  
 Registered Land Surveyor

|   |
|---|
| <b>WESTERN ENGINEERS, INC.</b><br>WELL LOCATION<br><b>J. VUKASOVICH N<sup>o</sup> 21</b><br>GRAND COUNTY, UTAH<br>SURVEYED <u>J.S.P.</u> DRAWN <u>G.L.A.</u><br>GRAND JUNCTION, COLO. 5/11/73 |
|---|



100.0'  
LIMIT - 1.0' CUT

PIPE RACKS

MUD TANK

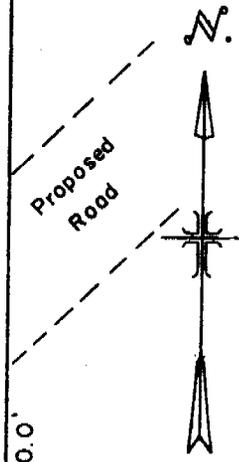
MUD PUMP

AUX.

RIG

RESERVE PIT

Refuse Pit



SCALE: 1" = 20'

T  
20  
S

100.0'

100.0'

100.0'

R 23 E

S.L.B. & M.

LOT 3, SECTION 31

Drains to  
Cisco Wash

PROPOSED  
ROAD

WESTERN ENGINEERS, INC.  
PROPOSED ROAD LOCATION  
SITE LAYOUT  
TO J. VUKASOVICH NO. 21  
GRAND COUNTY, UTAH  
DRAWN G.L.A.  
GRAND JUNCTION, COLO. 5/11/73

May 22, 1973

Vukasovich Drilling Company  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's:  
Federal No. 12,  
Sec. 33, T. 20 S, R. 23 E,  
Federal No. 18,  
Sec. 31, T. 20 S, R. 23 E,  
Federal No. 19  
Sec. 31, T. 20 S, R. 23 E,  
Federal No. 20,  
Sec. 31, T. 20 S, R. 23 E,  
Federal No. 21,  
Sec. 31, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued under Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon any or all of these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to submitting these forms will be greatly appreciated.

The API numbers assigned to these wells are:

|                 |              |
|-----------------|--------------|
| Federal No. 12: | 43-019-30150 |
| Federal No. 18: | 43-019-30151 |
| Federal No. 19: | 43-019-30152 |
| Federal No. 20: | 43-019-30153 |
| Federal No. 21: | 43-019-30154 |

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

VUKASOVICH DRILLING

P. O. Box 1965  
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels  
U.S.G.S. District Engineer  
8th Floor, Federal Building  
Salt Lake City, Utah 84111

Elevations not included on plot plans for

J. Vukasovich Wells:

|                |        |
|----------------|--------|
| #12            | 4526.7 |
| #13            | 4595.4 |
| #14            | 4563.3 |
| #15            | 4538.5 |
| #16            | 4498.6 |
| #17            | 4587.8 |
| #18            | 4522.1 |
| #19            | 4593.6 |
| #20            | 4557.5 |
| <del>#21</del> | 4566.2 |
| #22 ✓          | 4466.5 |
| #23 ✓          | 4453.7 |
| #24 ✓          | 4445.3 |
| #25 ✓          | 4398.7 |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|   |                        |  |  |   |                                       |
|---|------------------------|--|--|---|---------------------------------------|
| 1a. TYPE OF WELL:   |                        | OIL WELL <input checked="" type="checkbox"/>                                 | GAS WELL <input checked="" type="checkbox"/>   | DRY <input type="checkbox"/>              | Other _____                           |
| b. TYPE OF COMPLETION:  |                        | NEW WELL <input checked="" type="checkbox"/>                                 | WORK OVER <input type="checkbox"/>             | DEEP-EN <input type="checkbox"/>          | PLUG BACK <input type="checkbox"/>    |
|   |                        |  | DIFF. RESVR. <input type="checkbox"/>          | Other _____                               |                                       |
| 2. NAME OF OPERATOR<br>J. Vukasovich Drilling   |                        |  |  |   |                                       |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 1965, Grand Junction, Colorado 81501  |                        |  |  |   |                                       |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface Lot 3, Sec 31, T20S, R23E, S.L.B. & M.<br>At top prod. interval reported below 660' FWL & 1970' FSL<br>No production<br>At total depth 2060' |                        |  |  |   |                                       |
| 14. PERMIT NO.  |                        |  | DATE ISSUED                                    |   |                                       |
| 15. DATE SPUDDED<br>7/24/73   |                        | 16. DATE T.D. REACHED<br>7/29/73   |  | 17. DATE COMPL. (Ready to prod.)<br>None  |                                       |
| 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br>4566'  |                        | 19. ELEV. CASINGHEAD<br>Gr   |  |   |                                       |
| 20. TOTAL DEPTH, MD & TVD<br>2060'  |                        | 21. PLUG, BACK T.D., MD & TVD<br>-   |  | 22. IF MULTIPLE COMPL., HOW MANY*<br>None |                                       |
| 23. INTERVALS DRILLED BY<br>→   |                        | ROTARY TOOLS<br>X  |  | CABLE TOOLS                               |                                       |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>Drilled to salt wash 2060' - salt water  |                        |  |  |   | 25. WAS DIRECTIONAL SURVEY MADE<br>No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Induction-Electrical Log  |                        |  |  |   | 27. WAS WELL CORED<br>No              |
| 28. CASING RECORD (Report all strings set in well)  |                        |  |  |   |                                       |
| CASING SIZE<br>7"   | WEIGHT, LB./FT.<br>12# | DEPTH SET (MD)<br>150'   | HOLE SIZE<br>8 5/8"                            | CEMENTING RECORD<br>Top to bottom         | AMOUNT PULLED<br>100%                 |
| 29. LINER RECORD  |                        |  |  |   |                                       |
| SIZE<br>None  | TOP (MD)               | BOTTOM (MD)  | SACKS CEMENT*                                  | SCREEN (MD)                               |                                       |
| 30. TUBING RECORD   |                        |  |  |   |                                       |
| SIZE<br>None  | DEPTH SET (MD)         | PACKER SET (MD)  |  |   |                                       |
| 31. PERFORATION RECORD (Interval, size and number)<br>None - Set a cement bridge plug over the salt wash sand 100'  |                        |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |   |                                       |
|   |                        |  | DEPTH INTERVAL (MD)<br>None                    | AMOUNT AND KIND OF MATERIAL USED          |                                       |
| 33.* PRODUCTION   |                        |  |  |   |                                       |
| DATE FIRST PRODUCTION<br>None   |                        | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>None |  |   | WELL STATUS (Producing or shut-in)    |
| DATE OF TEST  | HOURS TESTED           | CHOKE SIZE   | PROD'N. FOR TEST PERIOD<br>→                   | OIL—BBL.                                  | GAS—MCF.                              |
|   |                        |  |  |   |                                       |
| FLOW. TUBING PRESS.   | CASING PRESSURE        | CALCULATED 24-HOUR RATE<br>→   | OIL—BBL.                                       | GAS—MCF.                                  | WATER—BBL.                            |
|   |                        |  |  |   |                                       |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |                        |  |  |   | TEST WITNESSED BY                     |
| 35. LIST OF ATTACHMENTS   |                        |  |  |   |                                       |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                        |  |  |   |                                       |
| SIGNED <u>L. A. Robinson</u>  |                        | TITLE <u>Agent</u>   |  | DATE <u>8/8/73</u>                        |                                       |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1583 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973

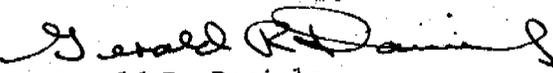
Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,

*L. R. Robinson*

L. R. Robinson

LRR/klb

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

12  
*[Handwritten Signature]*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
**J. Vukasovich Drilling**

4. ADDRESS OF OPERATOR  
**P. O. Box 1965, Grand Junction, Colorado 81501**

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Lot 3, Sec. 31, T20S, R23E, S.L.B. & M.**  
At top prod. interval reported below **660' FWL & 1970' FSL**  
At total depth **2060'**  
No production

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

**U-22683**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME

**J. Vukasovich**

9. WELL NO.

**21**

10. FIELD AND POOL, OR WILDCAT \_\_\_\_\_

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Lot 3, sec. 31, T20S,  
R23E, S.L.B. & M.**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

15. DATE SPUNDED **7/24/73** 16. DATE T.D. REACHED **7/29/73** 17. DATE COMPL. (Ready to prod.) **None** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4566' Gr** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **2060'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Drilled to salt wash 2060' - salt water**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Induction-Electrical Log**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7"          | 12#             | 150'           | 8 5/8"    | Top to bottom    | 100%          |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| None |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| None |                |                 |

31. PERFORATION RECORD (Interval, size and number)

**None - Set a cement bridge plug over the salt wash sand 100'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None                |                                  |
|                     |                                  |
|                     |                                  |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| None                  | None   |                                    |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKED SIZE                        | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|                       |  |                                    | →                       |          |            |                         |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
|                       |  | →                                  |                         |          |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *L.P. Robinson* TITLE Agent DATE 6/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



P

Vukosovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -  
RETURN RECEIPT REQUESTED

Mr. Michael Phifer  
Vukasovich Drilling  
2750 El Camino Real West  
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Vukasovich Well #21 Lot #3 (31-20S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

Lease No. U-23113Vukasovich Well #26 NE NW NW (6-21S-23E) Abandoned

1. No production facilities.
2. Well head leaking oil.
3. Need to either start producing this well or plug and restore the location and access road.
4. Need status report.
5. Workover rig was pulling tubing on this well the day of inspection 5-16-79.

Vukasovich Well #27 NW NE (6-21S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

If you have any questions, please notify this office.

Sincerely yours,



E. W. Guynn  
District Engineer

cc: Certified Mail - Return Receipt Requested  
Arlynn Lansdale, P.O. Box, Garden Grove, CA 92642

CC Company, 3964 So. State St., Salt Lake City, UT 84107  
BLM, Moab, UT  
State of Utah, Natural Resources Dept., Oil Gas & Mining Div., ✓  
1588 W North Temple, Salt Lake City, UT 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-22683

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 21

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Lot 3, Sec 31, T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL  GAS   
WELL WELL OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR  
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

THIS WELL HAS BEEN PLUGGED AND ABANDONED. THE AREA WILL BE REHABILITATED  
IN ACCORDANCE WITH BLM DIRECTION AND WILL BE COMPLETED PRIOR TO 31 OCTOBER 1979.

IT APPEARS FROM OUR RECORDS THAT THE ABANDONMENT REPORTS WERE NOT FILED. AS  
SOON AS ALL OF THE PERTINENT COMPANY RECORDS HAVE BEEN SEARCHED, THE WELL  
STATUS WILL BE BROUGHT UP TO DATE.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dean Christ*

TITLE

*Agent*

DATE

*5/31/79*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Vukasovich Drilling  
2001 Gateway Place, Suite 750 W  
San Jose, California 95110

Gentlemen:

Re: Well No. J.V.21- Sec. 31, T. 20S., R. 23E.  
Grand County, Utah - API #43-019-30154

While preparing the file on the above referred to well it has been noted that this well is plugged and abandoned, however, this office has not received a complete "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

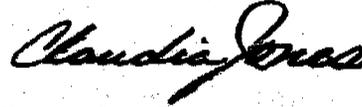
Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

Page 2  
Vukasovich Drilling  
Well No. Federal No. 27  
September 26, 1984

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dean Christensen, Agent  
Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00000006/2-3