

449  
300  
199

**FILE NOTATIONS**

Entered in NED File ..... ✓  
Approved by Chief ..... ✓  
Cost incurred ..... ✓

Checked by Chief *PMB*  
*5-21-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... GS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Log (S).....  
R..... DIAL LOG..... GR-N..... Micro.....  
BHC Series GR..... M-L..... Sonic.....  
CCLog..... CCLog..... Others.....

SUBMIT IN TRIPPLICATE\*

(Other instructions on reverse side)

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

~~U-010847~~ STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

# 16

10. FIELD AND POOL, OR WILDCAT

Cisco Twste.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NW 1/4 Sec 32 T20S R23E SLB & M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface SE 1/4 NW 1/4 Sec 32 T20S R23E SLB & M  
1740' FEL & 2310' FSL Sec 32

At proposed prod. zone

Morrison - Buckhorn

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

North 8 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) FSL SEC 32

1740' FEL & 2310' FSL SEC 32

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3100'

19. PROPOSED DEPTH

1800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Letter following giving correct elevations

22. APPROX. DATE WORK WILL START\*

May 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800'	100%

Schaffer blowout preventers equipped with both blind rams and pipe rams will be used. The preventer will be pressure tested to 500 psi before drilling out after cementing casing surface. Pipe rams will be closed daily to meet safety requirements and blind rams will be closed each time drill pipe is out of hole. Cement between the 4 1/2" casing and hole will be filled to 100' above uppermost hydrocarbon bearing zone. Road work and rehabilitation work will be coordinated with BLM office at Moab, Utah.

NE NWSE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L.P. Robinson TITLE Agent DATE May 14, 1973

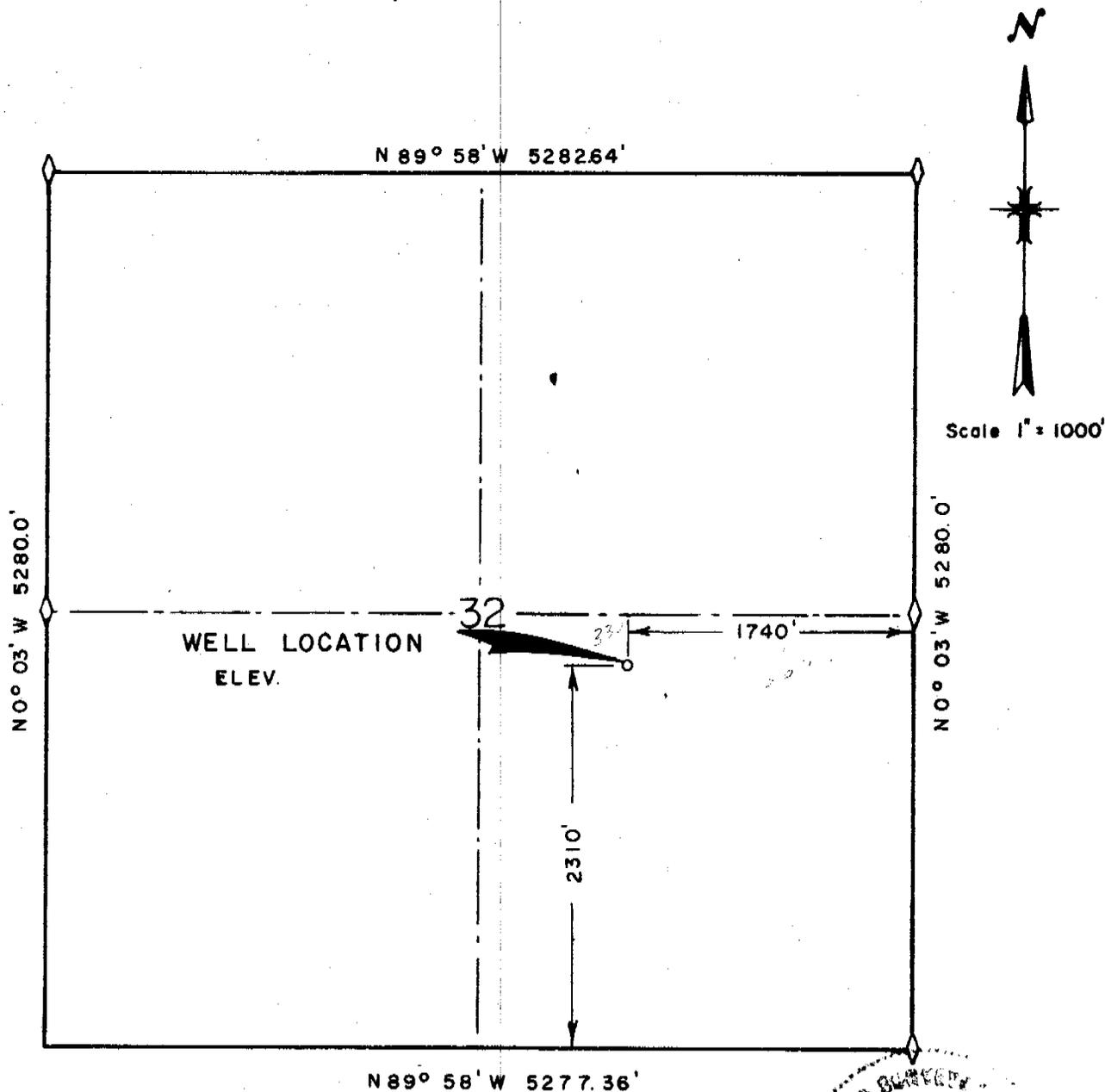
(This space for Federal or State office use)

PERMIT NO. 43-019-30147 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

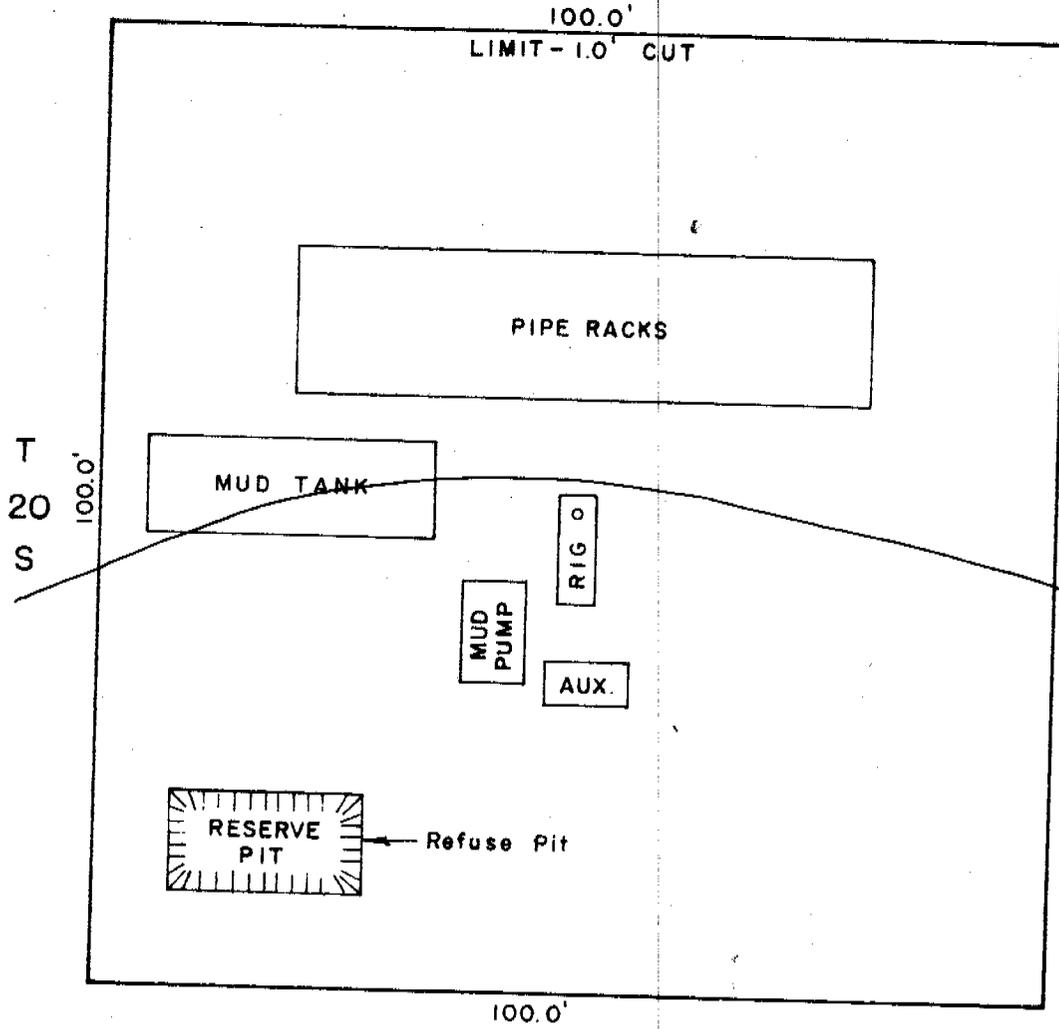
WELL LOCATION  
 1740.0 FT. WEL. — 2310.0 FT. N.S.L.  
 SECTION 32, T20S R23E S.L.B.&M



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 9, 1973.

*Richard J. Mandeville*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC.  
 WELL LOCATION  
 J. VUKASOVICH № 16  
 GRAND COUNTY, UTAH  
 SURVEYED J.S.P. DRAWN G.L.A.  
 GRAND JUNCTION, COLO. 5/10/73



SCALE: 1" = 20'

R 23 E

Drains to  
Cisco Wash

S. L. B. & M.

NW 1/4 SE 1/4 SECTION 32

WESTERN ENGINEERS, INC.  
 PROPOSED ROAD LOCATION  
 SITE LAYOUT  
 TO J. VUKASOVICH NO.16  
 GRAND COUNTY, UTAH  
 DRAWN - G.L.A. -  
 GRAND JUNCTION, COLO. 5/10/73

May 21, 1973

Vukasovich Drilling Company  
Box 1965  
Grand Junction, Colorado

Re: Well No's:

Federal #15,

Sec. 33, T. 20 S, R. 23 E,

STATE ~~Federal~~ #16,

Sec. 32, T. 20 S, R. 23 E,

Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #15:	43-019-30146
Federal #16:	43-019-30147

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

VUKASOVICH DRILLING  
P. O. Box 1965  
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels  
U.S.G.S. District Engineer  
6th Floor, Federal Building  
Salt Lake City, Utah 84111

Elevations not included on plot plans for

J. Vukasovich Wells:

#12	4526.7
#13	4595.4
#14	4563.3
#15	4538.5
<del>#16</del>	4498.6
#17	4587.8
#18	4522.1
#19	4593.6
#20	4557.5
#21	4566.2
#22	4466.5
#23	4453.7
#24	4445.3
#25	4398.7

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4, Sec. 32, T20S  
R23E, S.L.B.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface NW 1/4, Sec. 32, T20S, R23E, S.L.B. & M.

At top prod. interval reported below

No production

At total depth 1800'

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD

6/5/73

6/15/73

6/16/73

4588'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

1800'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Drilled to salt wash - salt water

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Did not log.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"		
Put 100 bags of cement over salt wash sand and completed the top hole as described.					
Surface pipe	only				

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None - Set a cement bridge plug over the salt wash sand 100'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in)

None

DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. A. Robinson

TITLE Agent

DATE 8/8/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)



J. K. Hasenich  
 ↓  
 State # 119 - rec 32  
 → top of Monson  
 1390 slight gas  
 1435  
 1 c. gal/min  
 T.P. in Brushy Basin  
 (Monson)  
 1800 = mud drill  
 6/1/73  
 T20SR 23E - Grand Co.

1390  
 - 50  
 1340  
 top of kd  
 4588  
 - 1340  
 3248

- ① 10 sp below water sand @ 1435
- ② 1390 - 10 sp across gas sand
- ③ surface pipe 7" - 157  
10 sp 75% in 25% out
- ④ 5 sp / marker / mud between plugs.  
at surface

(1st P&A Out of 11 completions) PMB

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973

Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

**U-010847**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**J. Vukasovich**

9. WELL NO.

**16**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**NW 1/4 Sec. 32, T20S R23E, S.L.B.M.**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**J. Vukasovich Drilling**

3. ADDRESS OF OPERATOR  
**P. O. Box 1965, Grand Junction, Colorado 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **NW 1/4 Sec. 32, T20S, R23E, S.L.B. & M.**  
At top prod. interval reported below **No production**  
At total depth **1800'**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **6/5/73** 16. DATE T.D. REACHED **6/15/73** 17. DATE COMPL. (Ready to prod.) **6/16/73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4588'** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **1800'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Drilled to salt wash - no water** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Did not log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4"</b>	<b>12#</b>	<b>150'</b>	<b>8 5/8"</b>		
<b>Put 100 bags of cement over salt wash sand and completed the top hole as described.</b>					
<b>Surface pipe only</b>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<b>None</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>None</b>		

31. PERFORATION RECORD (Interval, size and number)

**None- Set a cement bridge plug over the salt wash sand 100'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>None</b>		

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *L. R. Robinson* TITLE **Agent** DATE **6/4/74**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

K  
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

Vukasovich Drilling  
Attn. Dean Christensen  
P.O. Box 151096  
Salt Lake City UT 84115

RE: Well No. State 16  
API #43-019-30147  
Sec. 32, T. 20S, R. 23E.  
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CLJ/cj  
cc Dianne Nielson, Director  
Ronald J. Firth, Associate Director  
Enclosure  
66980/73280



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Vukasovich Drilling  
2001 Gateway Place Suite 750 W  
San Jose, California 94110

Gentlemen:

Re: Well No. State #16 - Sec. 32, T. 20S., R. 23E.  
Grand County, Utah - API #43-019-30147

During a recent inspection of the above referred to well, it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

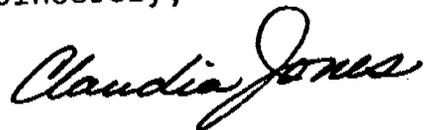
Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

Page 2  
Vukasovich Drilling  
Well No. State #16  
October 30, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00000011/2-3



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 25, 1985

Vukasovich Drilling  
2001 Gateway Place, Suite 750 West  
San Jose, California 94110

## 2nd NOTICE

Gentlemen:

Re: Well No. State #16 - Sec. 32, T. 20S., R. 23E.  
Grand County, Utah - API #43-019-30147

A letter requesting that you send in the subsequent plugging and abandonment report for the above referred to well was sent from our office on October 30, 1984. A copy of this letter is enclosed. The requested report has not yet been received .

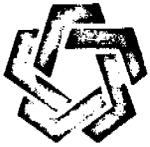
Please take care of this matter as soon as possible, but not later than February 6, 1985.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout  
Administrative Assistant

Enclosures (2)  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/4



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

*well file*

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 20, 1985

Mr. Jim C. Drossus  
2855 Glenmare  
Salt Lake City, Utah 84106

Dear Mr. Drossus:

Re: Division of State Lands and Forestry Lease #ML-42-0477  
T. 20S., R. 23E. Sec. 32

Enclosed are the forms and regulations which you requested in a telephone conversation with Mr. William Moore on March 11, 1985.

Please submit a sundry notice indicating the circumstances under which you acquired this lease ie. the previous owner and the date this change became effective. Please include your complete business address and phone number.

Upon receipt of the above-mentioned sundry and the necessary bonding information, any involved wells will be placed on our automated system and you will receive production and disposition forms each month.

Your prompt attention to the above matters will be greatly appreciated and if you have any further questions please contact our office.

Sincerely,

*Claudia Jones*  
*for*

Pam Kenna  
Well Records Specialist

NCS/clj  
Enclosures  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Bill Moore  
File  
0123S/35