

10/30/79 - approval given to drill replacement well  
for Fed. #9 - Fed #9 plugged & abandoned

**FILE NOTATIONS**

Entered in NED File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *PWB*  
Approval Letter *5-8-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (15.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
12. COUNTY OR PARISH 13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Vukasovich Drilling

3. ADDRESS OF OPERATOR  
558 North 23rd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface E 1/2, SE 1/4 Section 4 T 21 S R 23 E SLB & M  
1320' fal & 1020 fel

At proposed prod. zone  
Endrado-Dakota-Morrison-Buckhorn #9

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
North 8 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
1800

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800	30%

*In Close to #5 1/4" line*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 4/17/73

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

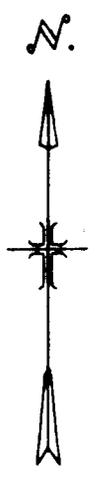
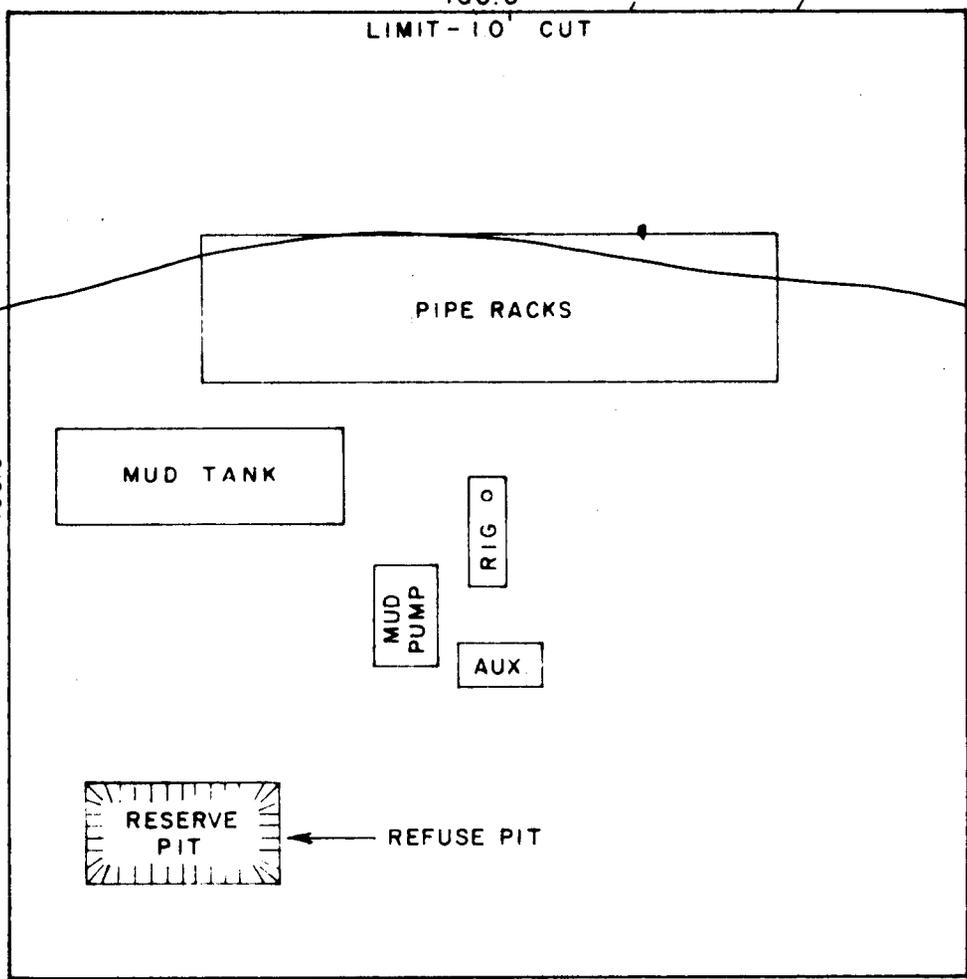
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED ROAD

100.0'  
LIMIT - 10' CUT

T  
21  
S  
100.0'



SCALE: 1" = 20'

100.0'

R 23 E  
SW 1/4 SE 1/4 SECTION 4  
S L B & M.

Drains to  
Cisco Wash



WESTERN ENGINEERS, INC.  
 PROPOSED ROAD LOCATION  
 SITE LAYOUT  
 TO J. VUKASOVICH NO. 9  
 GRAND COUNTY, UTAH

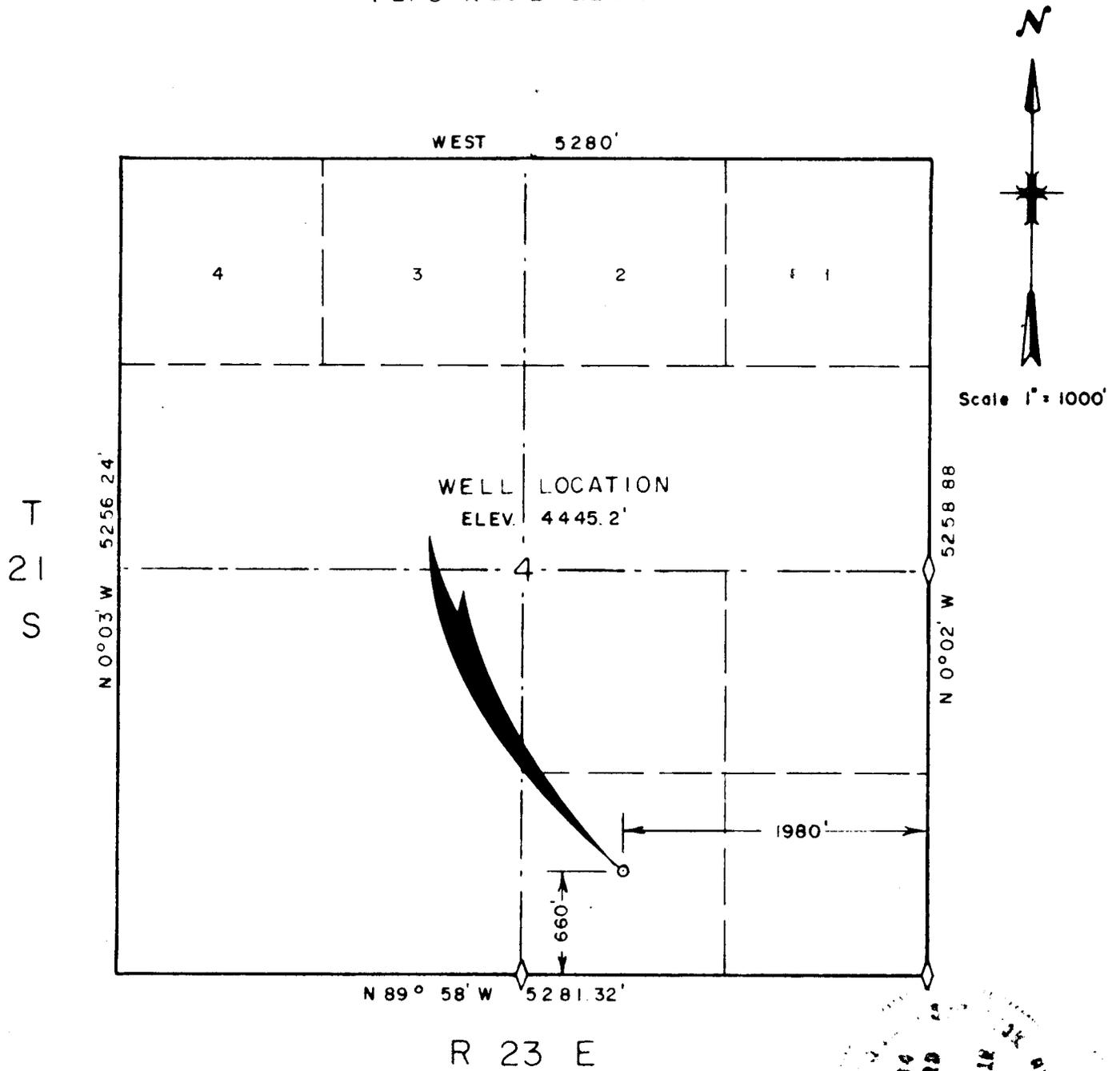
---

DRAWN   G.L.A.  

---

GRAND JUNCTION, COLO. 1/12/73

**WELL LOCATION**  
 SW 1/4 SE 1/4 SECTION 4  
 T 21 S R 23 E S.L.B. & M.

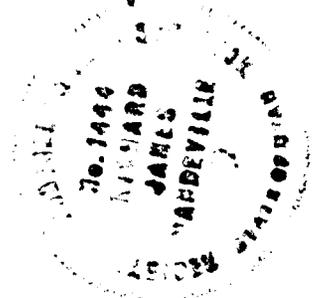


**NOTE**

Location to be 100' by 100'  
 Topography - Flat  
 Vegetation - Sparse, desert type

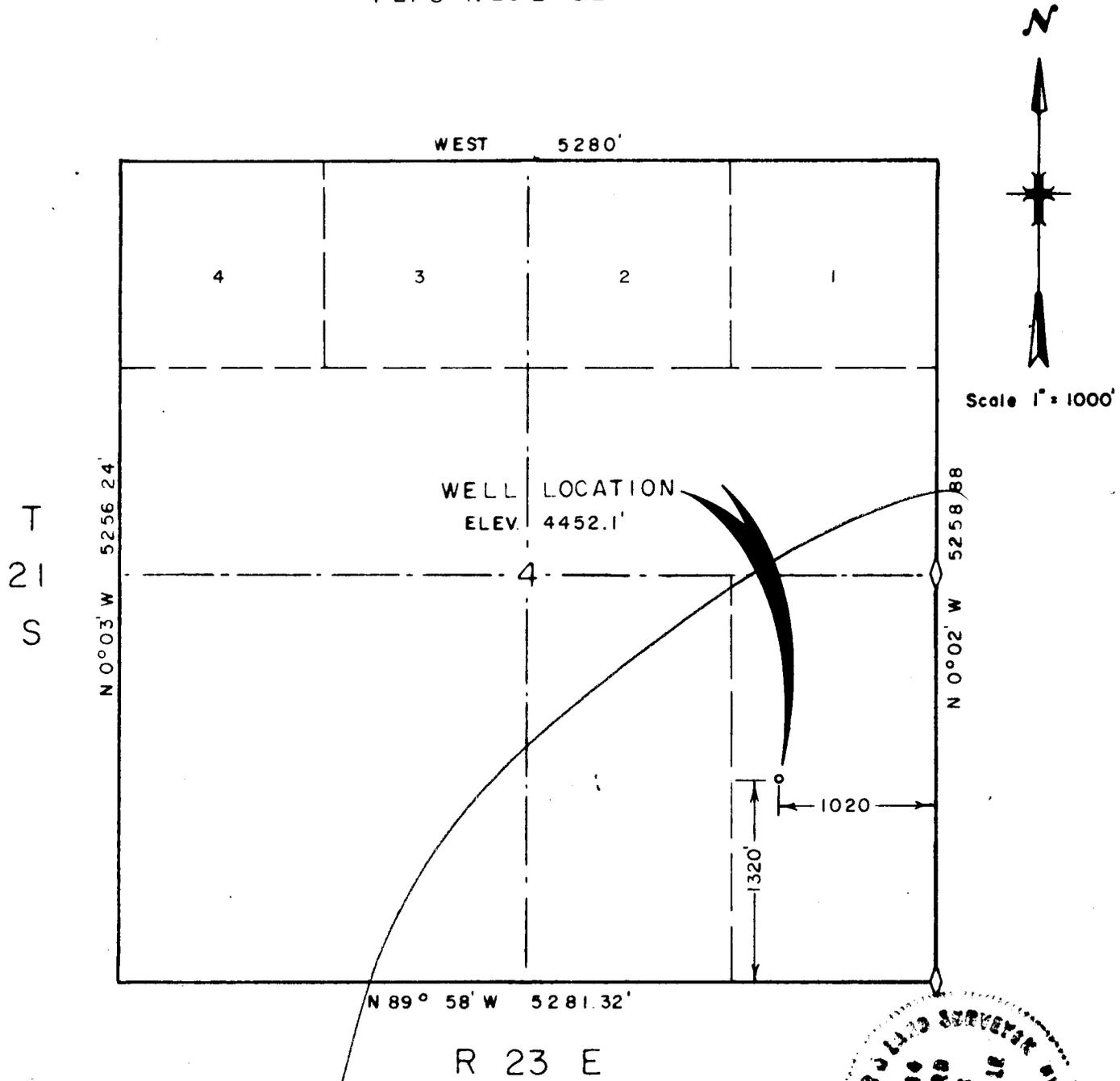
I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 10, 1973.

*Richard J. Mandeville*  
 Registered Land Surveyor



<p align="center"><b>WESTERN ENGINEERS, INC.</b>  <b>WELL LOCATION</b></p> <p align="center">J. VUKASOVICH NO. 9</p> <p align="center">GRAND COUNTY, UTAH</p> <p align="center">SURVEYED <u>J.B.P.</u> DRAWN <u>R.W.Q.</u></p> <p align="center">GRAND JUNCTION, COLO. 4/12/73</p>
--

**WELL LOCATION**  
 E 1/2, SE 1/4 SECTION 4  
 T 21 S R 23 E S.L.B. & M.



**NOTE**  
 Location to be 100' by 100'  
 Topography - Flat  
 Vegetation - Sparse, desert type

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 10, 1973.

*Richard J. Mandeville*  
 Registered Land Surveyor



**WESTERN ENGINEERS, INC.**  
**WELL LOCATION**  
 J. VUKASOVICH NO. 9  
 GRAND COUNTY, UTAH  
 SURVEYED J.B.P. DRAWN R.W.O.  
 GRAND JUNCTION, COLO. 4/12/73

*JMB*

Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

April 20, 1973

Mr. L. R. Robinson  
Natural Gas Consultant  
558 North 23rd Street  
Grand Junction, Colorado 81501

Re: Wells No. 8, 9, and 10  
Lease Utah 03759 and  
Well No. 11  
Lease Utah 010847  
Grand County, Utah

Dear Mr. Robinson:

It is suggested that you read this letter in its entirety. There are instructions and information herein that if not conformed to may be detrimental to your operations.

The Applications for Permit to Drill, Form 9-331C (APD) as submitted on all the referenced wells are incompletely prepared. Please note on the forms where the necessary information has been inserted by hand in parts 5, 8, 9, 10, 11, 12, 13, 16, and 21. Parts 6 and 7 are not applicable in your case. Parts 15, 17, 18 and 22 should also be completed.

A written 12-point plan must be included or attached to the APD along with the illustrative plats. The 12-point plan is a specific requirement for all APD's in the Northern Rocky Mountain Area. This allows us to treat each operator equally. In addition, your proposed program for drilling these wells (part 23 of A PD) could be improved by a short statement (part 23) of your drilling and completion program. Your transmittal letter of April 17, 1973, states that you "will be using a hydraulic blowout preventer." The singular implies that there will be only one gate in your blowout preventer stack. Will this be blank rams or pipe rams? You do not indicate whether the well is to be drilled with air or mud. What is your blow-out preventer program? The quantity of cement stated for the 4½" production casing is 30%. The requirement of this office is that cement on the production casing must at least cover the uppermost hydrocarbon zone in the bore hole by at least 100'. Will the well be perforated and in what zone? Please note in part 4 of the APD that this is the location of the well. The part "At proposed production zone" is applicable to directionally drilled wells and requests the location the bore hole penetrates (preferably the top of the zone but

center if specified) the proposed or completed production zone. For a vertical hole, the entire vertical hole would be informative. The target zone or completion zone should be shown in the short narrative under part 23 of the APD. Please note the instructions at the bottom of the space in part 23 and on the reverse side of the form.

Your well location plat, road location plat and rig site layout are very good. However, they do not cover all the requirements of the 12-point plan. A copy of the 12-point plan instructions is enclosed for your convenience.

The proposed locations for wells No. 9 and 11 require a special stipulation due to the proximity to legal subdivision of the sections. Well No. 9, at 1320 ft. FSL of section 4, falls on the 1/4-1/4 subdivision line and well No. 11, at 2540' FEL of Section 3, falls 100' from 1/4 section subdivision line or the N-S center line of the section. Rule 221.20 of the Oil and Gas Operating Regulations requires submittal of adequate reasons for these locations and obtaining consent in writing from U.S.G.S. Enclosed are prepared forms for compliance with this requirement of the regulations. You are to insert the reasons for these locations within the 200 ft. stipulation (the lined space about 2/3 the way down in the body of the letter) and then have Mrs. Lansdale sign them.

Your option of locations places your operations under Field Rule 2-2, Cause 102-5, dated November 2, 1964, The Oil and Gas Conservation Commission, State of Utah. You may not be allowed to produce well No. 10, Section 5, if drilled and completed at the proposed location, without a hearing before the State Oil and Gas Conservation Commission.

Mr. Robinson, our returning your applications may appear harsh to you but this is not our intent. Cooperation is a two-way street. It is our intent and purpose to fully cooperate with your requests and expedite their approval. We must, however, conduct our business within certain rules, regulations and guidelines. We will furnish assistance in preparation of applications, or other problems you may have, in any way we can. However, we feel we must treat each operator equally. This becomes difficult when we are asked to approve APD's that are incomplete. We cannot prepare these forms for the operator. In the first place, we don't know what he might want to do and secondly if we prepare for one then to treat each equally we must prepare APD's for all. Time does not allow this.

If you will take the time to prepare these forms correctly, taking into account the instructions printed thereon and the penciled in notes, we will do our best to process them quickly enough to enable you to retain the rig.

Again, may I point out that mail will reach me much more quickly if you will use the following mailing address:

Gerald R. Daniels, 8416 Federal Building, 125 South State St.,  
Salt Lake City, Utah 84111.

Please note the address you used.

Also, please note the requirements for subsequent reporting after the work is done. You aren't doing very well on this score either.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Oil and Gas Engineer

cc: Casper  
State O&G Commission

April 24, 1973

Vukosovich Drilling Company  
558 North 23rd  
Steam Junction, Colorado 81501

Re: Well No's:  
Federal No. 9,  
Sec. 4, T. 21 S, R. 23 E,  
Federal No. 11,  
Sec. 3, T. 21 S, R. 23 E,  
Grand County, Utah

Dear Mr. Robinson:

This Division is unable to administratively approve the drilling of the above referred to wells without a hearing before the Board of Oil and Gas Conservation.

As each of these wells are located less than 200' from the boundary of a legal subdivision comprising a governmental quarter-quarter section, they do not conform to Field Rule 2-2 of the Order issued in Cause No. 102-5 dated November 2, 1964, a copy of which is enclosed for your convenience.

In addition, although this Division has already approved the drilling of the #10 well, it should be pointed out that should this well be completed as a commercial gas well, it may be necessary to pool the adjoining or off-set lands, within a 40-acre radius of said well.

Further, it is requested that you furnish this office copies of the additional data requested by the U.S. Geological Survey in their letter of April 20, 1973.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:s

cc: U.S. Geological Survey

*JMB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR J. Vukasovich Drilling		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P/O. Box 1965, Grand Junction, Colorado 80501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface E 1/2, SE 1/4, Sec 4, T21S, R23E, SLB & M 660' FSL & 1980' FEL Sec 4		8. FARM OR LEASE NAME J. Vukasovich
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4452.1 GL	9. WELL NO. #9
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA E 1/2, SE 1/4, Sec 4 T21S, R23E, SLB & M
		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location change has been made from original location, as requested by Mr. Cleon B. Feight, Director, Dept. of Resources, Salt Lake City, Utah in his letter dated 24 April, 1973.

*Q SWSE*

18. I hereby certify that the foregoing is true and correct  
SIGNED L. A. Robinson TITLE Agent DATE May 2, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*43-019-30143*

\*See Instructions on Reverse Side

May 8, 1973

Vukasovich Drilling Company  
Box 1965  
Grand Junction, Colorado

Re: Well No's:  
Federal No. 9,  
Sec. 4, T. 21 S, R. 23 E,  
Federal No. 11,  
Sec. 4, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued under Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is:

~~Federal No. 9:~~ 43-019-30143  
Federal No. 11: 43-019-30144

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

May 11, 1973

Mr. L. R. Robinson  
Vukasovich Drilling  
P. O. Box 1965  
Grand Junction, Colorado 80501

Re: Well No. 9 J. Vukasovich  
SW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 4, T. 21 S., R. 23 E., S.L.M.  
Grand County, Utah  
lease U-21705A

Dear Mr. Robinson:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on May 11, 1973.

Mr. John Ruso advised this office by telephone on May 11 that statewide bond No. 193663, \$25,000, with Vukasovich Drilling as principal and Pacific Employers Insurance Co. as surety was mailed on May 10, 1973. The W $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 4, T. 21 S., R. 23 E., S.L.M., is included in a partial assignment of lease U-21705 from S. V. McCormick to Vukasovich Drilling effective May 1, 1973. The land in Vukasovich's lease will be identified by serial U-21705 A.

Also approved is the move of your location from 1,320' FSL and 1020' FEL sec. 4 as shown in your application dated April 26, 1973, to 660' FSL and 1,980' FEL as shown in your Sundry Notice dated May 1, 1973.

Your Surface Use Plan is acceptable to this office but you should still clear the access road construction with the BLM office in Moab.

Sincerely,

(ORIG. SIGNATURE OF GERALD R. DANIELS)

Gerald R. Daniels  
District Engineer

CC: ✓ State Div. O&G  
Casper

Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

May 24, 1973

Mr. L. R. Robinson  
Vukasovich Drilling  
P. O. Box 1965  
Grand Junction, Colorado 80501

Re: Vukasovich Well No. 9  
SW~~1~~SE~~4~~ sec. 4, T. 21 S., R. 23 E., S.L.M.  
Grand County, Utah  
lease U-21705A

Dear Mr. Robinson:

In our telecon of May 22, 1973 wherein you inquired as to the status of Applications to Drill wells No. 14, No. 15 and/or No. 16, we discussed the completion method used for well No. 9.

Well No. 9 was drilled to a total depth of 1074 ft. A Lynes Inflatable Packer was run on 4 1/2" casing and set at 990 ft. (selected packer seat from caliper log). There was 1-joint of 4 1/2" casing on the bottom of the Lynes packer. Casing was set in a 6 1/8" hole drilled out from 10" (10 3/4") casing set at 150 ft.

The Lynes packer was set with 14 #/gal mud in the hole. You stated in the conversation that a "2000 psi on the annulus" test was made. With 150 ft. of surface casing? No cement was placed above the Lynes packer.

This office is of the opinion that this type of completion method for a long term does not assure adequate well control. Further, this type of completion method - Lynes packer with 14 #/gal mud column above and no cement above the packer - was not approved on your application to drill.

You are directed to file a Sundry Notice of Change of Plans for the casing program. Please describe fully this completion method (include a sketch if necessary) and show full justification for using this method.

You are cautioned not to make any further completions using this method - no cement above the packer - as with well No. 9 until this office is fully satisfied that adequate well control can be assured and maintained. Our main concern is that cement was not placed above the Lynes packer.

Sincerely,

Gerald R. Daniels  
District Oil & Gas Engineer

cc: Utah State O&G

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-21705A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cisco Twiste, Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E<sub>2</sub>SE<sub>4</sub>, Sec. 4, T21S, R23E, S.L.B.&M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

COURTESY OF THE GEOLOGICAL SURVEY

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface E<sub>2</sub>SE<sub>4</sub>, Sec. 4, T21S, R23E, S.L.B.&M.

At top prod. interval reported below 1064'

At total depth 1064'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

5/17/73

16. DATE T.D. REACHED

5/21/73

17. DATE COMPL. (Ready to prod.)

5/22/73

18. ELEVATIONS (DF, REB, BT, GR, ETC.)\*

4452'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1064'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Drilled to salt wash 1064' - no water

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Density Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7"	12#	150'	8 5/8"	Set a Lions Packer at 990', cemented top to bottom.	100%
4 1/2"	9#	990'	6 1/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	984'	990'

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/22/73	Open flame 5,500,000 MCS	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/21/73	8				5,500,000		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550	550			5,500,000			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold to Tejos Gas Company

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. A. Robinson

TITLE Agent

DATE 8/8/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukosovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973

Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-21705A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO. 9

10. FIELD AND POOL, OR WILDCAT

Cisco Twnsite. Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E<sup>1</sup>S<sup>1</sup>E<sup>1</sup>, Sec. 4, T21S, R23E, S.L.B. & M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR  
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface E<sup>1</sup>S<sup>1</sup>E<sup>1</sup>, Sec. 4, T21S, R23E, S.L.B. & M.  
At top prod. interval reported below 1064'  
At total depth 1064'

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5/17/73 16. DATE T.D. REACHED 5/21/73 17. DATE COMPL. (Ready to prod.) 5/22/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4452' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1064' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Drilled to salt wash 1064' - no water 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction-Density Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Set a Lions Packer at 900', cemented top to bottom.	100%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	984'	990'

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 5/22/73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Open flame 5,500,000 MCS				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5/21/73	HOURS TESTED 8	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 5,500,000	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 550	CASING PRESSURE 550	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 5,500,000	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Tejos Gas Company TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *L. P. Robinson* TITLE Agent DATE 6/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

75  
9

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

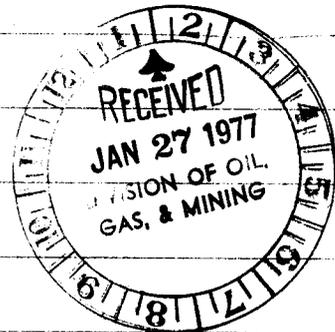
Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

LEASE NO: FEDERAL U-21705-A

f

ATTACHED: Forms DOGC-4 for

PERIOD APRIL 1976 thru NOV 1976



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21705-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV-9

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SW SE Sec 4  
T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING, INC

3. ADDRESS OF OPERATOR  
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDISE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS IS A SHUT IN GAS WELL. THE OPERATOR INTENDS TO ATTEMPT FURTHER COMPLETION WORK IN THE IMMEDIATE FUTURE.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

*Agent*

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 43-R1424

6. LEASE DESIGNATION AND SERIAL NO.

U-21705A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUKASOVICH 9

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 4, T21S, R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR  
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETION   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

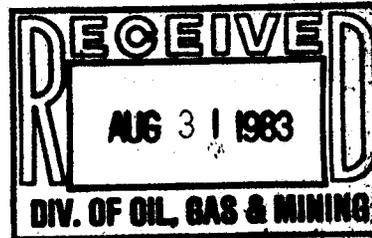
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS DRILLED TO A TOTAL DEPTH OF 1064 Ft. The Opr proposes to plug the well with a slurry mixture of 34sks of class A cement (400'). This well is perforated at 1050-1060'

A copy of the cement utilized will be present with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

AGENT

DATE

8/29/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-21705A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Ukasovich

3. ADDRESS OF OPERATOR

3161 SOUTH 300 EAST SALT LAKE UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2660 from the south line  
1980 from the ~~west~~ line

8. FARM OR LEASE NAME

Ukasovich

9. WELL NO.

JV 9

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4 215 E23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL PLUGGED AND ABANDONED,  
WITNESSED BY TOM SERVI, BLM  
MOAB DISTRICT  
Completed Sat 1983,  
well filled w/cement top to bottom  
4 1/2" casing. Marker Set.

RECEIVED  
FEB 23 1984

18. I hereby certify that the foregoing is true and correct

SIGNED May C. Nelson

TITLE Prod. Insp.

DIVISION OF  
OIL, GAS & MINING

DATE Feb 22, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_