

10/30/79 - Approval given to drill refacement well  
for Fed # 40 - <sup>original</sup> Fed. # 10 well plugged & abandoned

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *PMB*  
Approval Letter *4-23-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electronic Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR  
558 North 23rd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface Lot 4, Sec 5, NW 1/4 NW 1/4 T 21 S R 23 E SLB&M  
330' FWL & 330' FNL

At proposed prod. zone  
Endrado - Dakota - Morrison - Buckhorn #10?

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

North 8 Miles from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
1800'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4501

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>8 5/8"</u>	<u>10"</u>	<u>12#</u>	<u>150'</u>	<u>100%</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9#</u>	<u>1800'</u>	<u>30%</u>

*NW1/4NW1/4*

*102-5  
OK*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 4/17/73

(This space for Federal or State office use)

PERMIT NO. 43-019-30141 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

L.R. ROBINSON  
Natural Gas Consultant  
556 North 23rd Street - Phone 242-7006  
Grand Junction, Colorado 81501

April 17, 1973

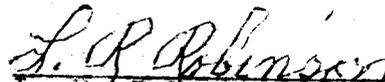
Mr. Paul Burchell  
State of Utah  
Division of Oil & Gas Conservation  
1500 West North Temple  
Salt Lake City, Utah 84116

Dear Sir;

I would like to start drilling in the next two weeks. I hope all of these plots will meet the proposed 12 point program you have outlined for this well location. Beeman Drillers of Moab, Utah will be the contractors and will be using a hydraulic blowout preventer.

If anything comes up that I have not done, let me know by phone or letter.

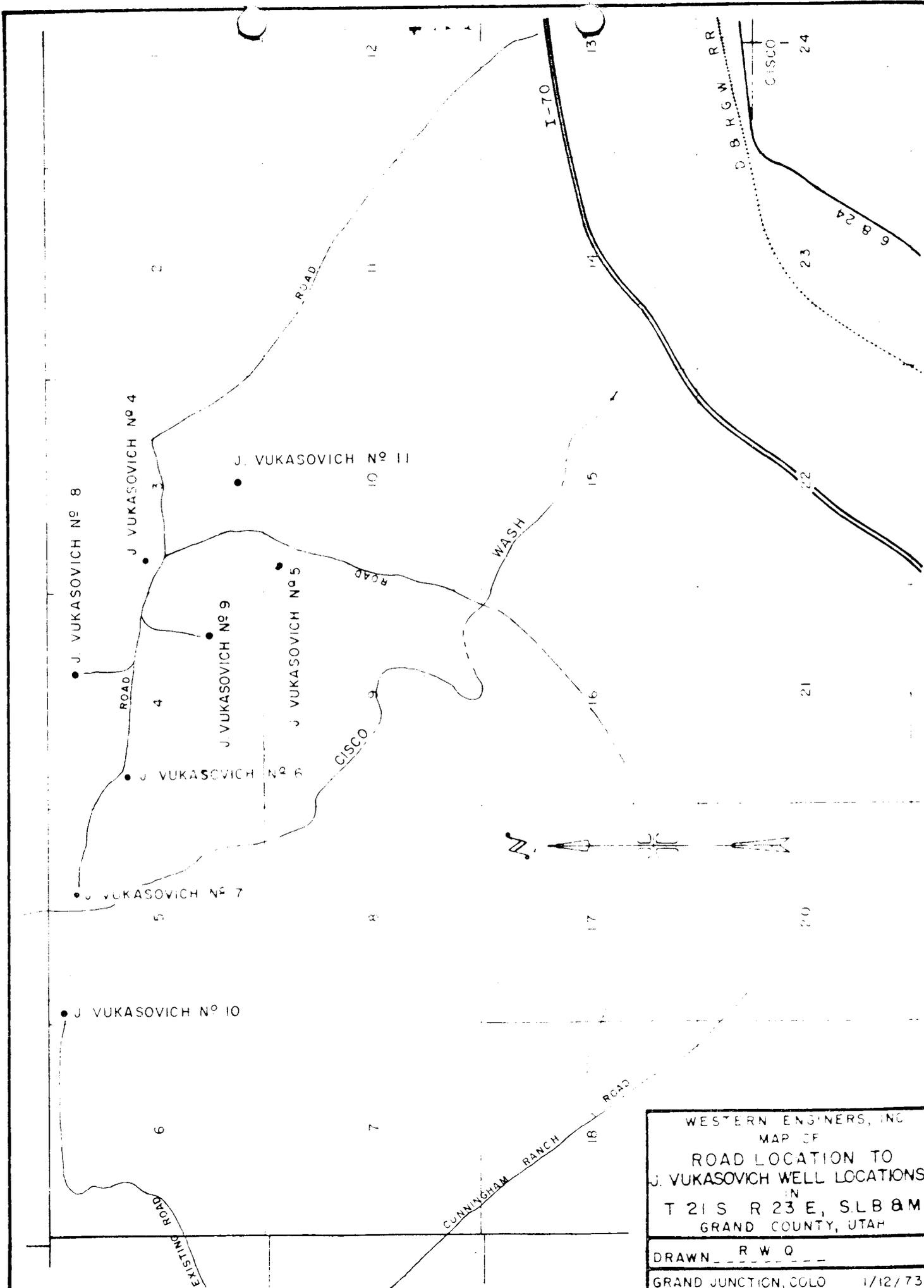
Sincerely,

  
L. R. Robinson

LRR:rh

cc: file

POOR COPY



WESTERN ENGINEERS, INC  
 MAP OF  
 ROAD LOCATION TO  
 J. VUKASOVICH WELL LOCATIONS  
 IN  
 T 21 S R 23 E, SLB & M  
 GRAND COUNTY, UTAH  
 DRAWN R W Q  
 GRAND JUNCTION, COLO 1/12/73

center if specified) the proposed or completed production zone. For a vertical hole, the entire vertical hole would be informative. The target zone or completion zone should be shown in the short narrative under part 23 of the APD. Please note the instructions at the bottom of the space in part 23 and on the reverse side of the form.

Your well location plat, road location plat and rig site layout are very good. However, they do not cover all the requirements of the 12-point plan. A copy of the 12-point plan instructions is enclosed for your convenience.

The proposed locations for wells No. 9 and 11 require a special stipulation due to the proximity to legal subdivision of the sections. Well No. 9, at 1320 ft. FSL of section 4, falls on the 1/4-1/4 subdivision line and well No. 11, at 2540' FSL of Section 3, falls 100' from 1/4 section subdivision line or the N-S center line of the section. Rule 221.20 of the Oil and Gas Operating Regulations requires submittal of adequate reasons for these locations and obtaining consent in writing from U.S.G.S. Enclosed are prepared forms for compliance with this requirement of the regulations. You are to insert the reasons for these locations within the 200 ft. stipulation (the lined space about 2/3 the way down in the body of the letter) and then have Mrs. Lamedale sign them.

Your option of locations places your operations under Field Rule 2-2, Case 102-5, dated November 2, 1964, The Oil and Gas Conservation Commission, State of Utah. You may not be allowed to produce well No. 10, Section 5, if drilled and completed at the proposed location, without a hearing before the State Oil and Gas Conservation Commission.

Mr. Robinson, our returning your applications may appear harsh to you but this is not our intent. Cooperation is a two-way street. It is our intent and purpose to fully cooperate with your requests and expedite their approval. We must, however, conduct our business within certain rules, regulations and guidelines. We will furnish assistance in preparation of applications, or other problems you may have, in any way we can. However, we feel we must treat each operator equally. This becomes difficult when we are asked to approve APD's that are incomplete. We cannot prepare these forms for the operator. In the first place, we don't know what he might want to do and secondly if we prepare for one then to treat each equally we must prepare APD's for all. Time does not allow this.

If you will take the time to prepare these forms correctly, taking into account the instructions printed thereon and the penciled in notes, we will do our best to process them quickly enough to enable you to retain the rig.

Again, may I point out that mail will reach me much more quickly if you will use the following mailing address:

Gerald R. Daniels, 8416 Federal Building, 125 South State St.,  
Salt Lake City, Utah 84111.

Please note the address you used.

Also, please note the requirements for subsequent reporting after the work is done. You aren't doing very well on this score either.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Oil and Gas Engineer

cc: Casper  
State O&G Commission

JFB

Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

April 20, 1973

Mr. L. R. Robinson  
Natural Gas Consultant  
558 North 23rd Street  
Grand Junction, Colorado 81501

Re: Wells No. 8, 9, and 10  
Lease Utah 03759 and  
Well No. 11  
Lease Utah 010847  
Grand County, Utah

Dear Mr. Robinson:

It is suggested that you read this letter in its entirety. There are instructions and information herein that if not conformed to may be detrimental to your operations.

The Applications for Permit to Drill, Form 9-331C (APD) as submitted on all the referenced wells are incompletely prepared. Please note on the forms where the necessary information has been inserted by hand in parts 5, 8, 9, 10, 11, 12, 13, 16, and 21. Parts 6 and 7 are not applicable in your case. Parts 15, 17, 18 and 22 should also be completed.

A written 12-point plan must be included or attached to the APD along with the illustrative plats. The 12-point plan is a specific requirement for all APD's in the Northern Rocky Mountain Area. This allows us to treat each operator equally. In addition, your proposed program for drilling these wells (part 23 of A PD) could be improved by a short statement (part 23) of your drilling and completion program. Your transmittal letter of April 17, 1973, states that you "will be using a hydraulic blowout preventer." The singular implies that there will be only one gate in your blowout preventer stack. Will this be blank rams or pipe rams? You do not indicate whether the well is to be drilled with air or mud. What is your blow-out preventer program? The quantity of cement stated for the 4½" production casing is 30%. The requirement of this office is that cement on the production casing must at least cover the uppermost hydrocarbon zone in the bore hole by at least 100'. Will the well be perforated and in what zone? Please note in part 4 of the APD that this is the location of the well. The part "At proposed production zone" is applicable to directionally drilled wells and requests the location the bore hole penetrates (preferably the top of the zone but

April 23, 1973

Vukasovich Drilling Company  
558 North 23rd Street  
Grand Junction, Colorado 81501

Re: Well No's:  
Federal No. 8,  
Sec. 4, T. 21 S, R. 23 E,  
Federal No. 10,  
Sec. 5, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued under Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#8: 43-019-30140  
#10: 43-019-30141

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cisco Twnste. Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 4, Sec. 5, T21S  
R23E, S1M

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR  
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Lot 4, Sec. 5, T21S, R23E, S1M  
At top prod. interval reported below 1452'  
At total depth 1452'

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 5/20/73 16. DATE T.D. REACHED 5/24/73 17. DATE COMPL. (Ready to prod.) 5/25/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4508' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1452' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
Drilled to salt wash 1452' - no water  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction & Density Log  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Set a Lions Packer at 1430', cemented top to bottom.	100%
4 1/2"	9#	1430'	6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1424'	1430'

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
5/24/73	Open flow - 9,960,000 MCF	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5/24/73	8	open flow			9,960,000		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
825 lb.	825 lb.			9,960,000			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Will be sold to Tejos Gas Company  
TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. P. Robinson TITLE Agent DATE 8/8/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH

Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973

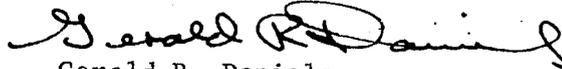
Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR  
P. O. Box 1965 Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Lot 4, Sec. 5, T21S, R23E, S1M  
At top prod. interval reported below 1452  
At total depth 1452

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Cisco Twnsite. Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 4, Sec. 5, T21S R23E S1M

12. COUNTY OR PARISH Grand  
13. STATE Utah

15. DATE SPUNDED 5/20/73  
16. DATE T.D. REACHED 5/24/73  
17. DATE COMPL. (Ready to prod.) 5/25/73  
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* 4508'

19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 1452'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
25. WAS DIRECTIONAL SURVEY MADE

Drilled to salt wash 1452' - no water  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction & Density Log  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Set a Lions Packer at 1430', cemented top to bottom	100%
4 1/2"	9#	1430'	6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
None					SIZE 1 1/2" DEPTH SET (MD) 1424' PACKER SET (MD) 1430'

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/24/73	Open flow - 9,960,000 MCF	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/24/73	8	open flow			9,960,000		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
825 lb	825 lb			9,960,000			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Will be sold to Tejos Gas Company  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED L. P. Johnson TITLE Agent DATE 6/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

POOR COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1426.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 10

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA

NWSW Sec 5, T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR  
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO. 15. ELEVATIONS (Show whether NP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS IS A PRODUCING GAS WELL. ALL MATERIALS PRESENTLY LOCATED 200 YDS WEST OF THIS LOCATION IS PRESENTLY BEING MOVED TO YARD IN CISCO, UTAH. AREA NOT BEING UTILIZED WILL BE REHABILITATED IN ACCORANCE WITH ACCEPTED METHODS.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Agent

DATE

5/3/79

(This space for Federal or State office use)

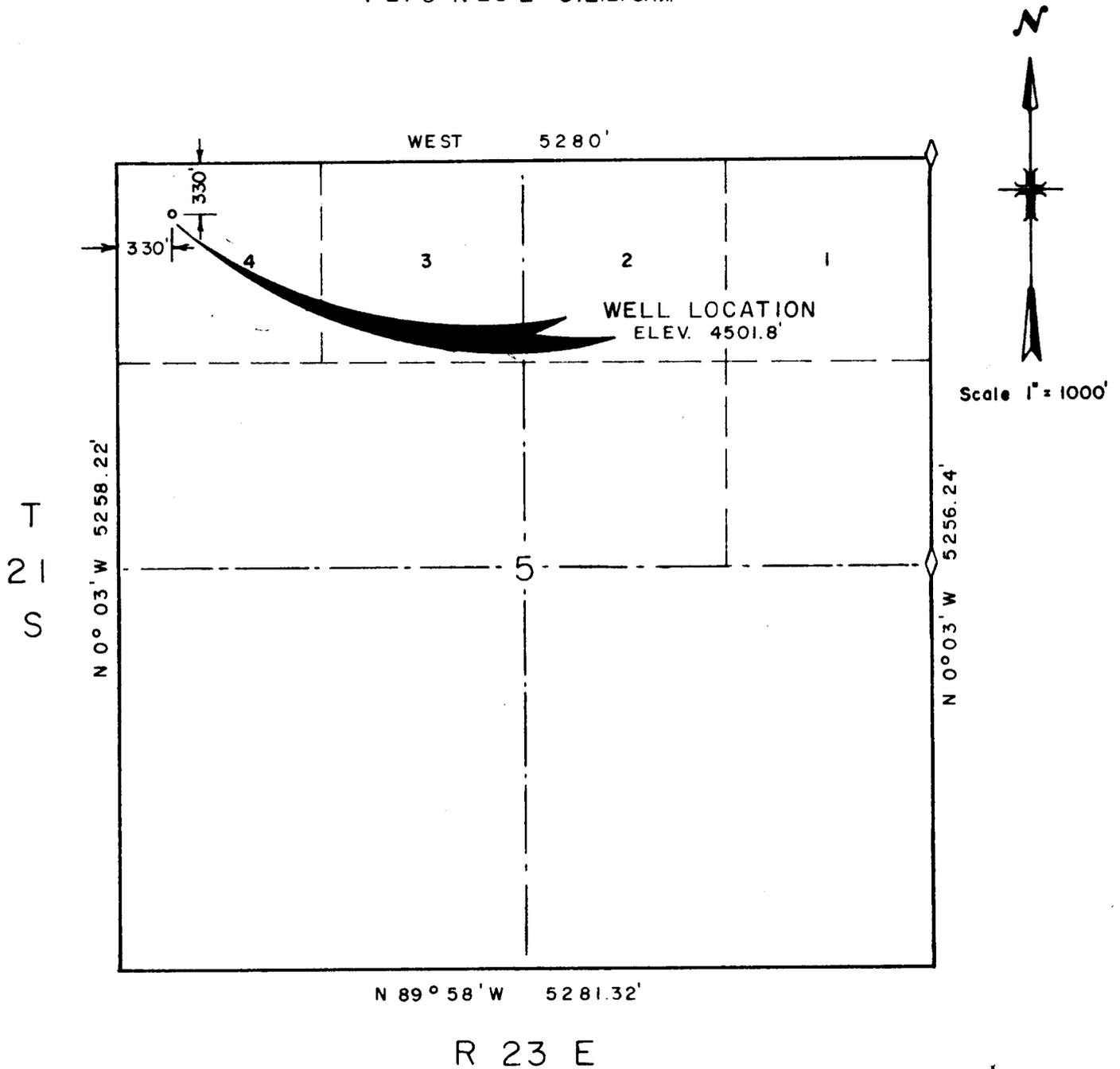
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION  
 LOT 4, SECTION 5  
 T 21 S R 23 E S.L.B.&M.



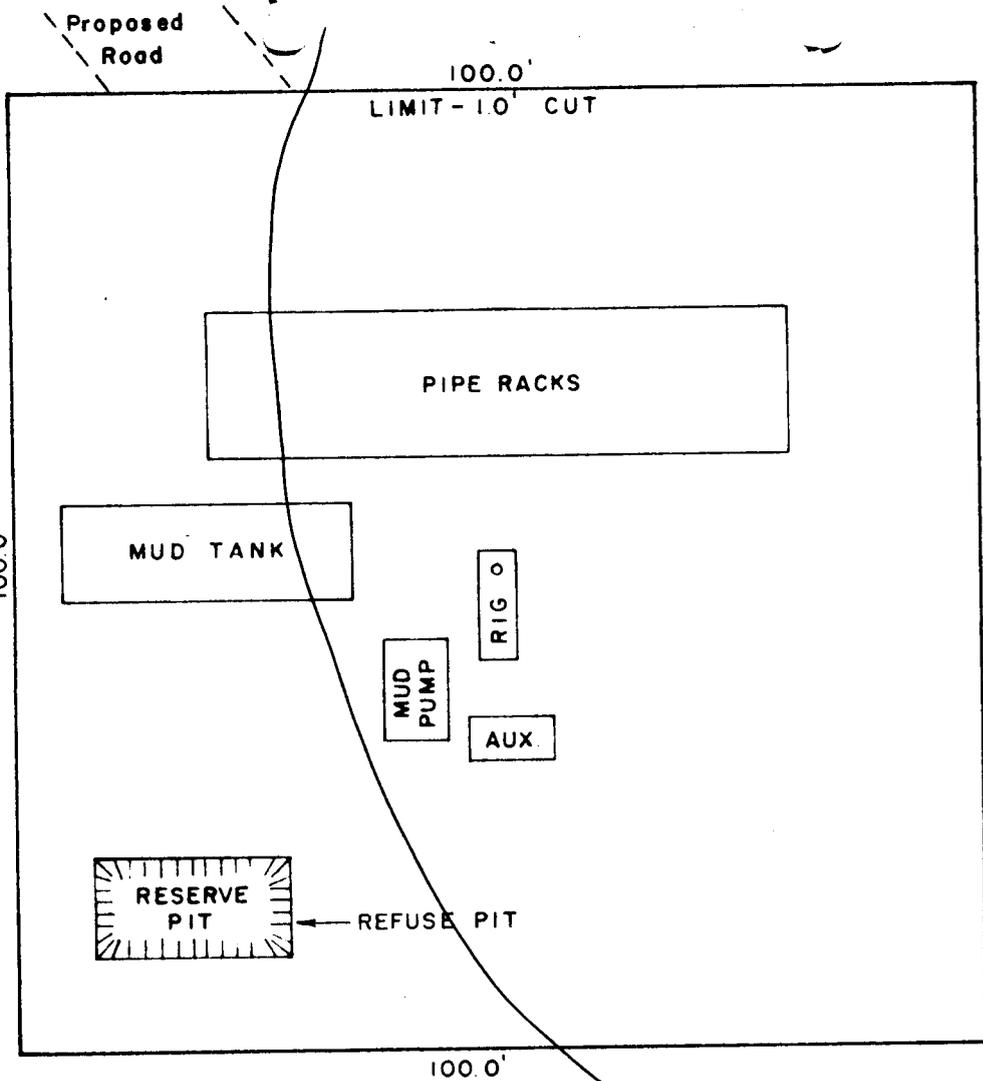
NOTE

Location to be 100' X 100'  
 Topography - Flat  
 Vegetation - Sparce, desert type

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 10, 19 73.

*Richard J. Mandeville*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION
J. VUKASOVICH NO. 10
GRAND COUNTY, UTAH
SURVEYED <u>J.B.P.</u> DRAWN <u>R.W.C.</u>
GRAND JUNCTION, COLO. 4/12/73



T  
21  
S

R 23 E  
LOT 4, SECTION 5  
S.L.B. & M.

WESTERN ENGINEERS, INC.  
PROPOSED ROAD LOCATION  
SITE LAYOUT  
TO J. VUKASOVICH NO. 10  
GRAND COUNTY, UTAH  
DRAWN   O.L.A.    
GRAND JUNCTION, COLO. 1/12/73

VUKASOVICH DRILLING, INC.  
3964 South State  
Salt Lake City, Utah 84107

U. S. Geological Survey  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Attn: Mr. E. W. Guynn  
District Engineer

18 October 79

RE: Vukasovich 10A, 9A, 6A

Reference the attached well applications, the proposed well locations will remain on the originally approved drill pads. No additional surface disturbance will occur.

The originally submitted drilling program for the requested operations will be followed. The 7-point completion and new exhibits are attached.

Gas gathering facilities presently exist to each of the well sites, which will enable the operator to save all gas which may be discovered. New meter calibrations will be completed for each well by Northwest Pipeline personnel. The USGS will be notified prior to the calibrations so that USGS may have a representative present.

The drilling program attached was successful on the redrilling of the Vukasovich \*8A, and 4A wells. Both of these wells originally discovered production, but became uncommercial due to the completion methods which were utilized.

Sincerely,



Dean H. Christensen  
Agent

CC: Division of Oil, Gas, & Mining



Vukasovich Drilling, Inc  
3964 South State Street  
Salt Lake City, Utah 84107

Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight  
Director

October 18, 1979

RE: Vuk 10a, 9a, & 6a

Mr. Feight:

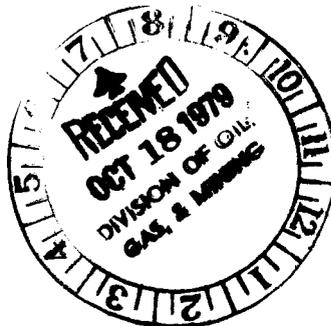
Application is herewith made for permission to re-drill the above referenced wells. The original wells were capable of commercial gas production but were damaged to such a degree during completion, that they are now incapable of producing.

The operator herewith agrees to properly plug and abandon the other existing well.

*Not a drill  
well or as a replacement  
7*

Sincerely,

*Dean H. Christensen*  
Dean H. Christensen  
Agent



October 30, 1979

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Federal #6, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal #9, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal 10, Sec. 5, T. 21S, R. 23E., Grand County, Utah

Approval to drill replacement wells for the above referenced wells is hereby granted.

However, the original well at each location must be plugged and abandoned prior to producing each replacement well.

If you have any questions, please contact me.

The API numbers for the new wells are the same as the old original-  
Federal #6A 43-019-30128; Federal #9A 43-019-30143; Federal 10A  
43-019-30141.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b:tm

cc: USGS

Vicky

#10 STILL producing

October 30, 1979

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Federal #6, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal #9, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal 10, Sec. 5, T. 21S, R. 23E., Grand County, Utah

Approval to drill replacement wells for the above referenced wells is hereby granted.

However, the original well at each location must be plugged and abandoned prior to producing each replacement well.

If you have any questions, please contact me.

The API numbers for the new wells are the same as the old original-  
Federal #6A 43-019-30128; Federal #9A 43-019-30143; Federal 10A  
43-019-30141.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b:tm

cc: USGS

cloudia, apparently #10 was never plugged as required by the #10A permit. Field reports #10 is still producing, and should be on the turnaround. He will owe many past due reports. When you put #10 on the system, please coordinate with Mary Alice for the past due reports request. Thank's, *[Signature]*  
6-3-85



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

May 19, 1982

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

RE: Failure to comply with the General Rules and Regulations and  
Rules of Practice of the Division of Oil, Gas and Mining

Gentlemen:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Vukasovich Federal 4A well, the Vukasovich 5A well, the Federal 9A well and the Federal 10A well, all situated in Grand County, Utah.

Be advised that if accurate status reports of all activities and operations and well logs on the aforereferenced wells is not received by May 31, 1983 I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium of all your future drilling applications and operations.

Perhaps, up to this point, you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can of any assistance, please do not hesitate to contact me.

Sincerely,

*Carolyn Briscoll*  
Carolyn Briscoll

Special Assistant Attorney General

CD/as

POOR COPY

CCCo  
3161 South 300 East  
Salt Lake City, Utah 84115

RECEIVED  
FEB 8 1984

STATE OF UTAH  
NATURAL RESOURCES  
OIL, GAS, & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

1 February 1984

Attn: Claudia Jones

RE: Meeting 1 Feb., concerning  
Ltr Dated 25 Aug 83

Attached please find copies of completion reports, etc as enumerated in the letter dated 25 Aug 83. This should clean-up our outstanding paperwork.

PETRO X 30-1 - This well was drilled to a depth of 720'. No sands were encountered. Absolutely no shows of gas or oil. The Operator did not log the well. The well was plugged and abandoned in July 1983. A cement plud was placed in the well from top to bottom. A dry Hole marker was placed on the well.

PETRO X 16-1 - This well is currently hooked up to the Cisco Gathering System. No sales have been made, pending a price determination. The well was finally completed Status 29 January 1984. The completion report is attached. This well was not logged as it was an off-set to the Adak State #1 Well. The Operator drilled to the anticipated depth. Installed a Production String and then utilized a cable rig to drill into the producing zone. The well correlates with the original well.

PETRO X FEDERAL 7-1 - This well is pending completion. This well was drilled as an off-set well to the original Adak Federal #5. No logs were made on this well.

FEDERAL 17-1 - This well was plugged and abandoned under the supervision of the USGS (BLM--Mr. Tom Servis, Moab District). Logs were not run as the well was drilled and completed based upon the original Adak Federal #4. The results of the drilling correlated with the earlier submitted logs from the Adak #4 Well.

PETRO X 9-2 - This well has been temporarily suspended until the weather clears. No determination has been made as to its potential. The necessary monthly reports have been updated and attached.

AD Co Federal 27-2 - This well was plugged and abandoned 5-15-80. See Atatch. Oral Approval to Plug and the subsequent Sundry Notice. No monthly reports were filed for this well as it was plugged in 1980.

VUKASOVICH - JV #4A - This well was plugged and abandoned under the supervision of the BLM, Moab District (Tom Servis). This well was plugged top to Bottom.



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

DOGM 56-64-21  
an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84160-1203. (801-538-5340)

MAR 31 1988 Page 1 of 1  
1575

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VUKASOVICH DRILLING  
P O BOX 1388  
YUMA AZ 85364  
ATTN: JOLENE VUKASOVICH

040403

Utah Account No. N1050

Report Period (Month/Year) 1 / 88

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
VUKASOVICH #5 4301930127 10300 21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A 4301920416 10301 21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18 4301930151 10302 20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10 4301930141 10303 21S 23E 5	SLTW	0		- 0 -	
JV 4-1 4301931025 10304 21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED 22 4301930159 10305 21S 23E 11	DKTA	0		- 0 -	
JV 6 4301930128 10306 21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A 4301930325 10307 21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11 4301930144 10308 21S 23E 3	SLTW	0		- 0 -	
TOTAL				- 0 -	

RECEIVED  
FEB 1 1988  
W. JAMES SAUL

Comments (attach separate sheet if necessary) PLEASE SEND FORMS IN FUTURE

TO: LANSDALE/VUKASOVICH JV  
90 W. JAMES SAUL  
3769 WOODCLIFF ROAD  
SHERMAN OAKS, CALIF. 91403

I have reviewed this report and certify the information to be accurate and complete. Date 3/28/88

W. James Saul  
Authorized signature

Telephone (818) 990-3077



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH  
 3769 WOODCLIFF ROAD  
 SHERMAN OAKS CA 91403

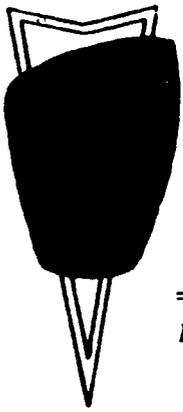
Utah Account No. N1575  
 Report Period (Month/Year) 12 / 88  
 Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
X VUKASOVICH #5 4301930127	10300	21S 23E 10	BUKHN				
X JV FEDERAL 8A 4301920416	10301	21S 23E 4	MNCS				
X VUKASOVICH #18 4301930151	10302	20S 23E 31	SLTW				
X VUKASOVICH #10 4301930141	10303	21S 23E 5	SLTW				
X JV 4-1 4301931025	10304	21S 23E 4	SLTW				
X LANSDALE-VUKASOVICH FED 22 4301930159	10305	21S 23E 11	DKTA				
X 6 4301930128	10306	21S 23E 4	MRSN				
X J. VUKASOVICH 7A 4301930325	10307	21S 23E 5	MRSN				
X VUKASOVICH FEDERAL #11 4301930144	10308	21S 23E 3	SLTW				
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



# VUKASOVICH INC.

RECEIVED  
JAN 03 1989

DIVISION OF  
OIL, GAS & MINING

*PRODUCE FARMING, PROCESSING AND MARKETING*

P. O. Box 138E  
YUMA, ARIZONA  
85364  
Telephone 783-8358

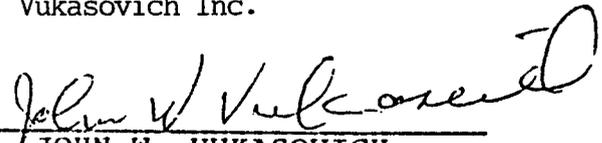
## NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

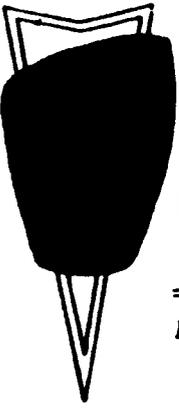
Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

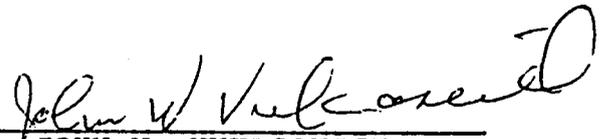
NOTICE OF COMMENCEMENT OF PROCEEDING  
FOR VOLUNTARILY WINDING UP  
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President



**FIRST ZONE DEVELOPMENT**

Commercial Site Selection • Project Development

**RECEIVED**  
JAN 17 1989

DIVISION -  
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE  
OIL, GAS AND MINING  
355 WEST TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

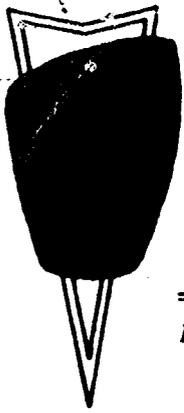
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,

  
JAKE HAROUNY  
PRESIDENT

CC: MS. JOLENE VUKASOVICH  
MR. JAMES SAUL



# UKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

RECEIVED  
JAN 30 1989

January 24, 1989

11050

Tammy Searing  
Utah Natural Resources  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to  
Jake Harouny through First Zone Production. I hope this is what  
you need, if any further information is needed by your office  
please contact me.

Thank You,

Jolene Vukasovich

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB  
SERIAL NO.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E/2SE $\frac{1}{4}$       Section 11: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$   
Section 5: N/2N/2      Section 14: NW $\frac{1}{4}$ , N/2NE $\frac{1}{4}$   
Section 9: N/2NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 10: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: *[Signature]*  
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85366

(Address)

*January 18 1989*  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT  
SERIAL NO.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$   
Section 5: S/2N/2 $\cdot$   
Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukosovich Inc./Arizona  
VUKASOVICH DRILLING

By: [Signature]  
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 8536

\_\_\_\_\_  
(Address)

[Signature]  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE  
SERIAL NO.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$ , SE $\frac{1}{4}$ S1

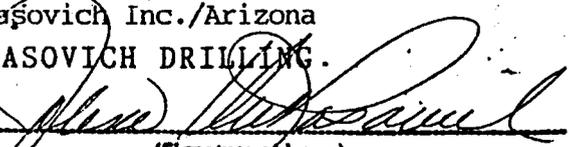
Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

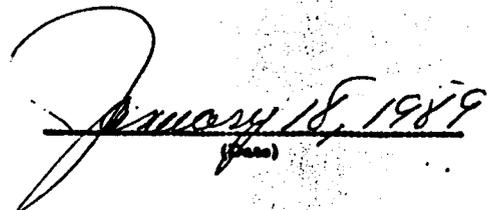
Vukasovich Inc./Arizona  
VUKASOVICH DRILLING.

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85363

(Address)

  
(Name)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL No.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 South, S-115, Salt LAke City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$  JV #4.1  
43-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: [Signature]  
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85364

\_\_\_\_\_  
(Address)

January 18, 1989  
(Date)

Moab District  
P. O. Box 970  
Moab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-15962A)  
(U-19037)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31738) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-6791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 9  
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a cond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-063  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

MAR 08 1991

DIVISION OF  
OIL GAS & MINING

3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

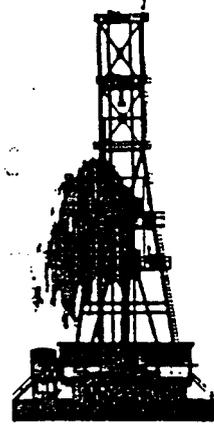
/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:   
R. GARRY CARLSON  
PRESIDENT

ATTEST:   
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 11 1991

DIVISION OF  
OIL GAS & MINING

SUSPENS

7-1-90

DTS

GRAND CO.  
5-215-23E

6-1-90

TAS

There are two wells contained in this file

- one was drilled and is now shut in (Vukosovich 10)
- one was LA'd (JV 10-A)

They were both set up with the same API number because the 10-A was to be drilled to replace the original well. This was a mistake. It has caused the inspectors some problems when inputting inspection reports into the computer.

We need to:

- 1) Set up a second API no. for the LA'd well;
- 2) Set up cardex card for 10-A well (LA'd)
- 3) Correct cardex card for 10 well - comments show well PA'd (wrong!)
- 4) Set up a 2nd well file for the 10-A and separate all materials from this well file pertaining to the 10-A.

Both wells are currently in the computer, but under the same API.

- Consult w/LCR if needed.
- Let me know when this is fixed.

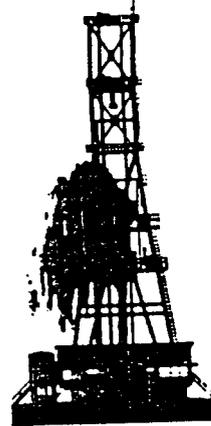
- 5) Also explain to Rwm and have her film the contents of the 10-A file.

API 43-017-30141

5-215-23E

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

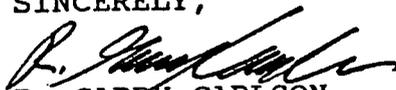
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCO  
UTAH STATE OFFICE

RECEIVED

08  
MAR 11 1991

DIVISION OF  
OIL GAS & MINING

Routing:

1- LCR
2- DTD (S)
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PRODUCTION, INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
phone	<u>(801) 467-7171</u>	phone	<u>(801) 467-7171</u>
account no.	<u>N 0715</u>	account no.	<u>N 3255</u>

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent 3-21-91*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

UTU42601 1 P+A 27S 24E 15 NWNW

Petro- X Corp Approved 1/24/91

FIRST ZONE PROD

Ambr to FZ  
4-1-88

~~UTU42223~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSW

UTU42223\*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW  
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499\*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW  
43-019-30603 1-2 GSI 20S 21E 1 NWSE  
43-019-30566 1-1 POW 20S 21E 1 SESW

UTU31262 43-019-31258 9-3 TA<sup>DPL?</sup> 21S 23E 9 SENW  
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE  
43-019-30992 3 OSI 20S 23E 3 SESW  
43-019-30864 2 POW 20S 23E 3 SESW

UTU16962A 43-019-31284 22-3 DRG 21S 23E 22 SENW  
43-019-31262 22-1-OS POW 21S 23E 22 SENW  
22-1 Hm to 22-1-OS OSI 21S 23E 22 SENW  
43-019-31283 22-2 DRG 21S 23E 22 SENW

UTU03759\*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW  
43-019-30325 JV-7A P+A 21S 23E 5 NWNE  
43-019-20416 JV-10 PGW 21S 23E 5 NWNW  
43-019-30127 JV-8A PGW 21S 23E 4 NWNE  
JV-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

EL FNE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-03759

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well  Gas Well  Other (specify)

9. Well Name and Number

Vukosovich # 10

2. Name of Operator

Petro-K Corporation

10. API Well Number

4301930141

3. Address of Operator

1709 South West Temple, SEC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage :  
QQ, Sec, T., R., M. : Sec 5 T21S R23E

County : Grand  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of Annual reports. The above named well is shut-in. This well is shut-in because it is waiting for the gathering system to be turned on.

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Kessler

Title Admin Asst

Date 2/14/92

(Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**U-03759**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**V-8-A/V-10**

9. API Well No.  
**42-019-30141**

10. Field and Pool, or Exploratory Area  
**CISCO AREA**

11. County or Parish, State  
**GRAND, UTAH**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**PETRO-X CORPORATION**

3. Address and Telephone No.  
**1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 4 (V-8-A) SECTION 5 (V-10) T21S, R23E  
SECTION 10 (VUK 5), SECTION 11 (JV-22)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>TEMPORARILY ABANDON</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WELLS IN THE GREATER CISCO AREA FIELD WILL BE PLACED INTO ~~TEMPORARILY~~ **TEMPORARILY ABANDONED** STATUS AS OF JUNE 1, 1992, EVEN THOUGH NO PRODUCTION WAS SOLD DURING THE PERIOD 1 APRIL 1991 THRU 1 JUNE 1992.

1. VUKASOVICH 10 (U-03759)
2. VUKASOVICH 8A (U-03759)
3. VUKASOVICH 5 (U-03759)
4. VUKASOVICH 22 (U-03759)

**RECEIVED**  
AUG 06 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title **MANAGER** Date **5 AUG 1992**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Clear Energy, L.L.C.

3. Address and Telephone No.  
P.O. Box 955, Price, UT 84501, (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UTU-20563A Well #4-1 Sec. 4, 21S, 23E

5. Lease Designation and Serial No.  
U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
4-1

9. API Well No.  
43-019-31025

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

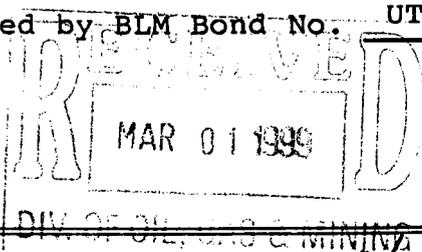
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.



14. I hereby certify that the foregoing is true and correct  
Signed Keith H. Chuara Title President Date 2/19/99

(This space for Federal or State office use)  
Approved by William Stanger Title Assistant Field Manager, Division of Resources Date 2/25/99  
Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DOG m...

Clear Energy, LLC  
Well No. 4-1  
Lease UTU20563A  
Grand County, Utah

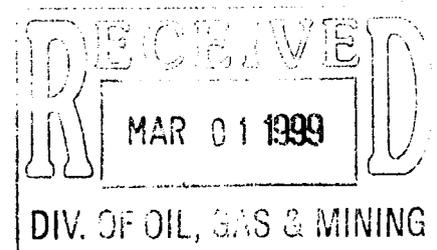
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES RECEIVED  
DEPARTMENT OF THE INTERIOR MOAB FIELD OFFICE  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1999 FEB 22 P 3: 27  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah (435)637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 22683, Well No. 18  
 Sec. 31, 20S 23E

5. Lease Designation and Serial No.  
 U-22683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 18

9. API Well No.  
 43-019-30151

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuava Title President DIV. OF OIL, GAS & MINING Date 2/19/99

(This space for Federal or State office use)

Approved by William Stinger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any:  
 approve 2/24/99

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DCGM 2/25/99

\*See Instruction on Reverse Side

Clear Energy, LLC  
Well No. 18  
Lease UTU22683  
Grand County, Utah

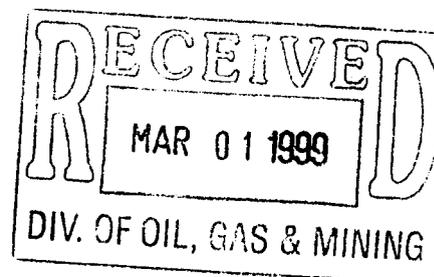
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.  
 U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 26, JV-5, JV-8A, JV-10, 22

9. API Well No.  
 43,019,30159

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Stinger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any: CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

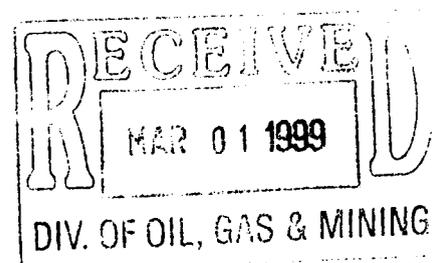
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator  
Clear Energy, L.L.C.

9. API Well No.

43-019-30141

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other \_\_\_\_\_

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINERAL  
Date 2/17/99

(This space for Federal or State office use)

Approved by William Hunsger  
Conditions of approval, if any:

Title Assistant Field Manager,  
Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

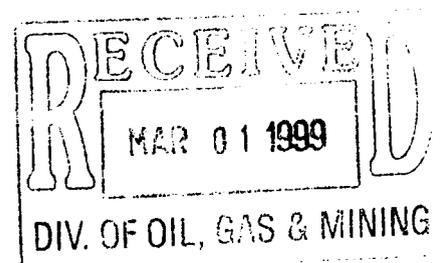
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DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator

Clear Energy, L.L.C.

9. API Well No.

43,019,20416

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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MAR 01 1999

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Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINERAL  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Hanger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

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Approved 2/24/99

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Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

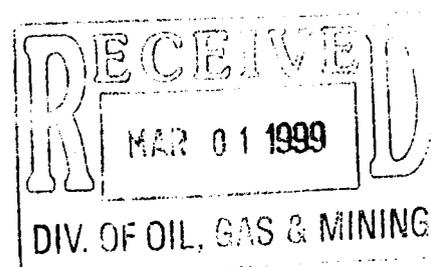
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26. If Indian, Allottee or Tribe Name

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DEPT OF THE INTERIOR  
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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

9. API Well No.

43.019.30127

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Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINING  
Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Stinger  
Conditions of approval, if any:

Title Assistant Field Manager,  
Division of Resources

Date 2/25/99

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Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

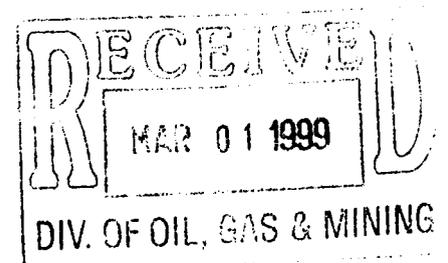
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# OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2- <del>CDW</del>	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

<p><b>TO:</b> (new operator)      <u>CLEAR ENERGY LLC</u>      <b>FROM:</b> (old operator)      <u>PETRO-X CORPORATION</u>                  (address)      <u>P.O. BOX 955</u>      (address)      <u>2160 PANORAMA WAY</u>  <u>PRICE, UT 84501</u>  <u>KEITH CHIARA</u>                  Phone: <u>(435)637-7011</u>      <u>HOLLADAY, UT 84124</u>                  Account no. <u>N1650 (6-18-99)</u>      <u>DEAN CHRISTENSEN</u>                  Phone: <u>(801)261-9519</u>                  Account no. <u>N0715</u></p>
--

WELL(S) attach additional page if needed:

name: <u>VUKASOVICH 5</u>	(SGW) API: <u>43-019-30127</u>	Entity: <u>10300</u>	S <u>10</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>JV FEDERAL 8A</u>	(SGW) API: <u>43-019-20416</u>	Entity: <u>10301</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 10</u>	(SGW) API: <u>43-019-30141</u>	Entity: <u>10303</u>	S <u>05</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>LANDSDALE-VUKASOVICH 22</u>	API: <u>43-019-30159</u>	Entity: <u>10305</u>	S <u>11</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 18</u>	(SGW) API: <u>43-019-30151</u>	Entity: <u>10302</u>	S <u>31</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-22683 (FED)</u>
name: <u>JV 4-1</u>	(SGW) API: <u>43-019-31025</u>	Entity: <u>10304</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-20563 (FED)</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(BLM approval)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(3-1-99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* (no) \_\_\_\_ If yes, show company file number: #022354.
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-1-99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-22-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\* new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- JJA 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 11.4.99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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1989 SEP 27 P 2:13

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U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

9. API Well No.

22

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

♦ UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

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- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
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- Casing Repair
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14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Assistant Field Manager,  
Division of Resources

Approved by William H. [Signature]

Title

Date 10/18/99

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RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

**CLEAR ENERGY LLC.**

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A  
API Well No. 4301931025  
Operator Well No. JV 4-1
  
2. Lease UTU22683  
API Well No. 4301930151  
Operator Well No. Vukasovich #18
  
3. Lease UTU03759  
API Well No. 4301920416  
Operator Well No. JV-8A  
  
API Well No. 4301930127  
Operator Well No. JV-5  
  
API Well No. 4301930141  
Operator Well No. JV-10

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
December 17, 1999  
Page Two

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API Well No. 4301930159  
Operator Well No. JV-22

API Well No. 4301915596  
Operator Well No. Lansdale #2

API Well No. 4301915598  
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara  
Clear Energy LLC

KCH/hp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
HEAD FIELD OFFICE

FORM APPROVED  
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Expires: March 31, 1993

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1999 SEP 27

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U-03759

6. (Indian) Allottee or Tribe Name

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

7. Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

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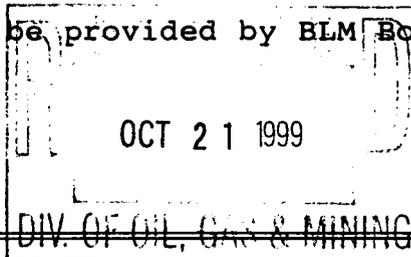
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Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William Hunsley

Title Assistant Field Manager,  
Division of Resources

Date 10/18/99

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

James P. Woosley  
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22  
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.  
Lease UTU03759  
Grand County, Utah

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NWNW Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 26, 2000

James P. Woosley  
Drawer 1480  
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck  
Oil & Gas Information Specialist

cc: Department of Commerce  
Operator File(s)  
Well File

# OPERATOR CHANGE WORKSHEET

Routing: <i>[Handwritten initials]</i>	
1-KDR <i>[Handwritten initials]</i>	6-KAS <i>[Handwritten initials]</i>
2-GLH <i>[Handwritten initials]</i>	7- <del>GLH</del> <i>[Handwritten initials]</i>
3-JRB <i>[Handwritten initials]</i>	8-FILE
4-CDU <i>[Handwritten initials]</i>	
5-KDR <i>[Handwritten initials]</i>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-18-99

<b>TO: (new operator)</b> <u>JAMES P. WOOSLEY</u> (address) <u>DRAWER 1480</u> <u>CORTEZ CO 81321</u> Phone: <u>(970) 565-8245</u> Account no. <u>N2010</u>	<b>FROM: (old operator)</b> <u>CLEAR ENERGY LLC</u> (address) <u>P.O. BOX 955</u> <u>PRICE UT 84501</u> <u>KEITH CHIARA</u> Phone: <u>(435) 637-7011</u> Account no. <u>N1650</u>
---	--

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>431930A1</u>	Entity: _____	S <u>5</u>	T <u>215</u>	R <u>23E</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(12.20.99)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(2.8.00)*
- KDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) (no) If yes, show company file number: *(Sent letter 1.26.00)*
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 10.21.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2.8.00)*
- KDR 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2.9.00)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

KDK 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.

KDK 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 6-1-00. 3-9-01

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

000204 left message for Mr. Wootley requesting Sundries

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

James Wootley Cell 970-565-8245

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2008**

<b>FROM:</b> (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	<b>TO:</b> ( New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: \_\_\_\_\_

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: \_\_\_\_\_
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-03760- SEE ATTACHED</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>See Attached List</b>	
2. NAME OF OPERATOR: <b>Pride Ventures, LLC</b> <span style="float: right;"><i>N 2845</i></span>		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY <b>Bloomfield</b> STATE <b>NM</b> ZIP <b>87413</b>	PHONE NUMBER: <b>(505) 325-7707</b>	10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley *N 2010*

*James P. Woosley*  
Signature

*Box 1034  
Moab Ut 84532  
(435) 259-1763*

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <i>Robert G. Chenault</i>	DATE <u>6-9-08</u>

(This space for State use only)

**APPROVED** 6/24/08

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 13 2008**  
 DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

<b>Lease#</b>	<b>Well Name</b>	<b>API#</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-03759

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Well #JV-10

2. Name of Operator  
Pride Ventures, LLC

9. API Well No.  
4301930141

3a. Address  
P.O. Box 328  
Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-325-7707

10. Field and Pool or Exploratory Area  
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL 330' FWL  
NWNW T21S, R23E, SEC. 5 Grand County

11. Country or Parish, State  
Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #UT1147

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Robert G. Chenault

Title Registered Agent

Signature



Date

4-11-08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Title Division of Resources

Date

5/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Mcab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States in false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

cc: UDD6M

Conditions Attached

JUN 26 2008

DIV. OF OIL, GAS & MINING

Pride Ventures, LLC  
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22  
Sections 4, 5, 10 and 11, T21S, R23E  
Lease UTU03759  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.