

FILE NOTATIONS

Entered in HED File
Location Map Placed
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

Lab.
1-19-73

COMPLETION DATA:

Date Well Completed
DN..... NW..... DA.....
GN..... OS..... RA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
MHC Sonic CR..... Lat..... M-L..... Sonic.....
CBLLog..... CCLog..... Others.....

L. R. ROBINSON

Natural Gas Consultant

558 North 23rd Street - Phone 242-7006

Grand Junction, Colorado 81501

January 16, 1973

Mr. Paul Burchell
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

I am sending you the forms, plot plans and well location. We do not, at the present time, have the elevation or stake drilled in the ground but plan to in the next 8 or 9 days as soon as we can make a road into the field.

Present plans call for using Mrs. Landsdale's bond for \$25,000. which will cover USGS and also state requirements. As soon as the working agreement between Vukasovich Drilling and Mrs. Landsdale arrives, I will mail it to you immediately.

I would like to start drilling in the next two weeks. I hope all of these plots will meet the proposed 12 point program you have outlined for this well location. Beeman Drillers of Moab, Utah, will be the contractors and will be using a hydraulic blowout preventer.

If anything comes up that I have not done, let me know by phone or letter.

Sincerely,


L. R. ROBINSON

LRR:sm

cc: file

102-115

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
558 North 23rd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
SW 1/4, NW 1/4, Section 4, T-21-S, R-23-E, SLB & M.
 At proposed prod. zone
Endrado - Dakota - Morrison - Buckhorn.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 16. NO. OF ACRES IN LEASE
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
1800

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
Grand

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800'	30%

1950' FNL & 660' FWL

C SW NW

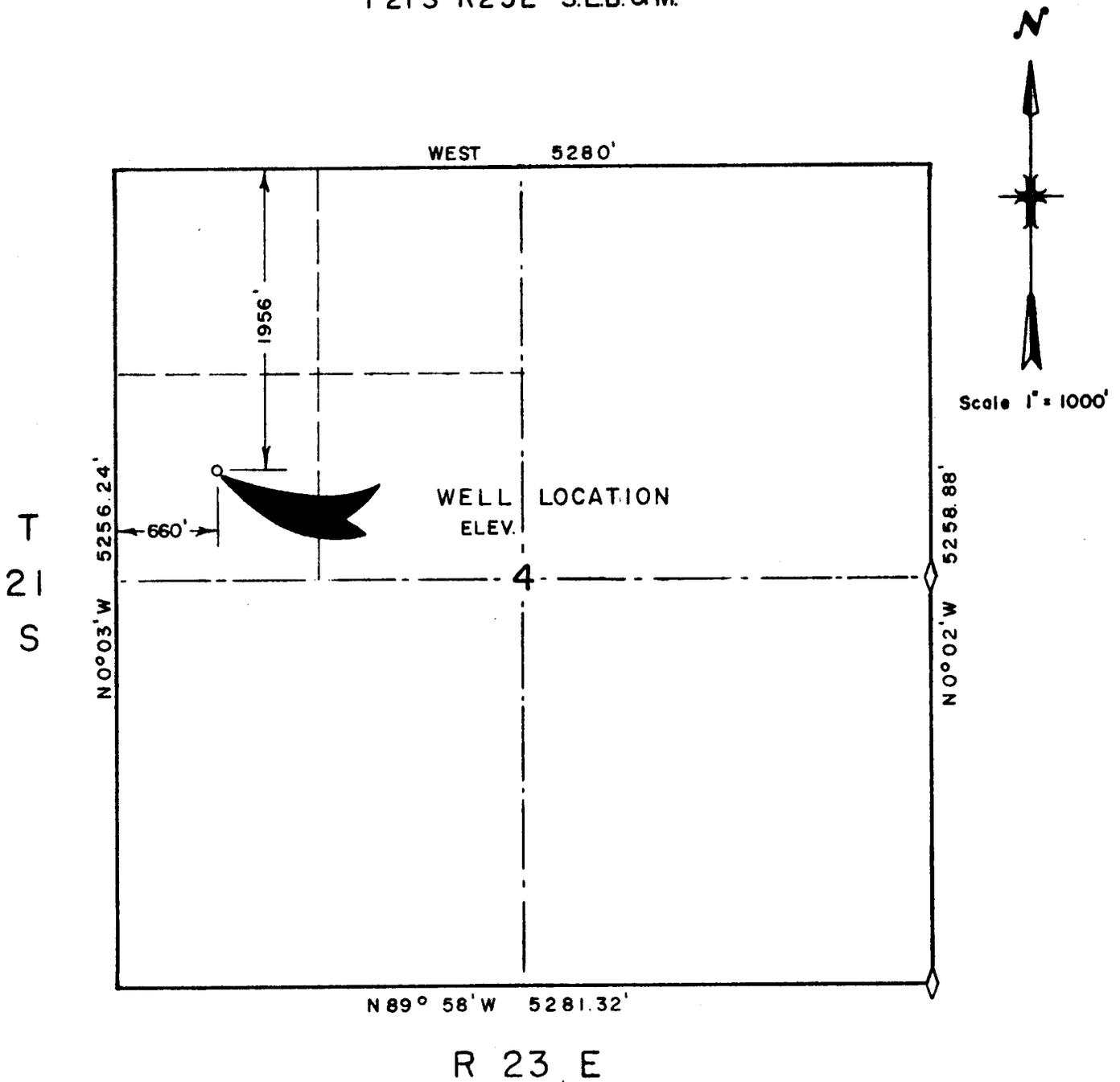
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *L. P. Robinson* TITLE Agent DATE 1/16/73

(This space for Federal or State office use)
 PERMIT NO. 43-019-30128 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
SW 1/4 NW 1/4 SECTION 4
T 21 S R 23 E S.L.B.&M.



NOTE

Location to be 100' by 100'
 Topography - Flat
 Vegetation - Sparace, desert type

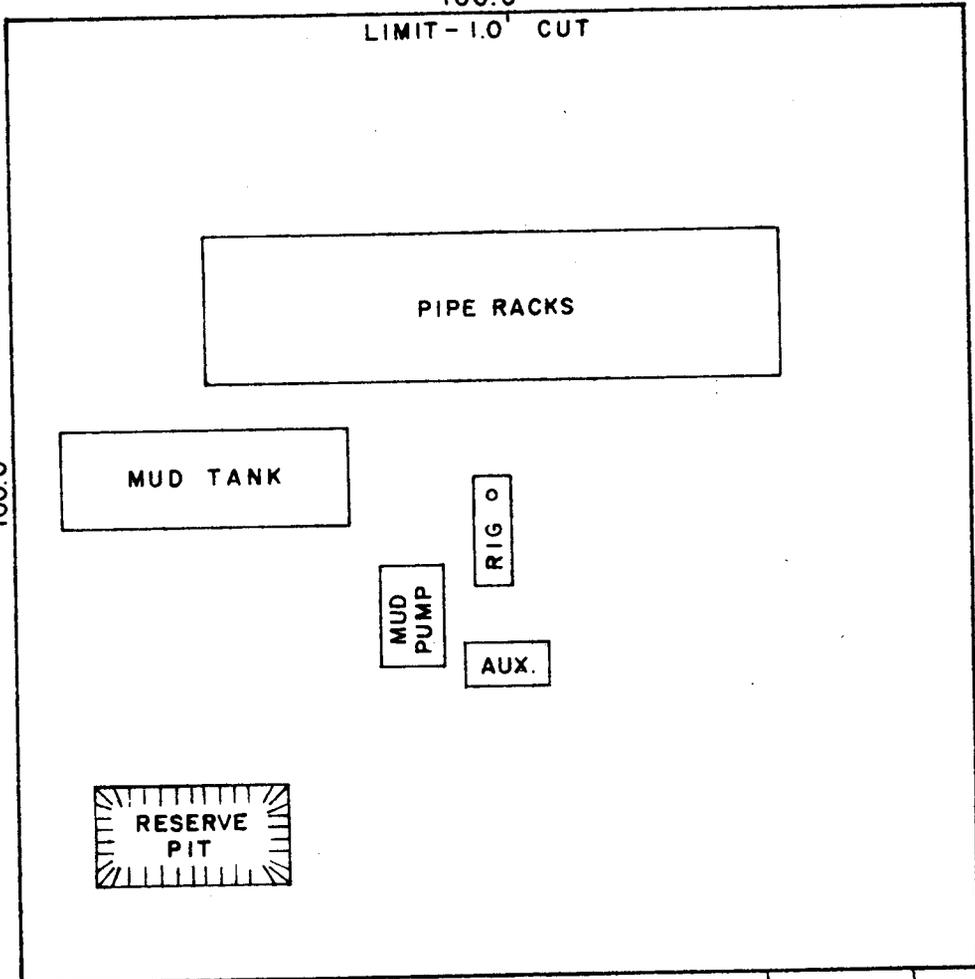
I, Richard J. Mandeville do hereby certify that this plot was plotted from available notes from other surveys. Actual surveys for location as shown and for elevations to be made when weather permits.

Richard J. Mandeville 4/6/73
 Registered Land Surveyor

WESTERN ENGINEERS, INC.	
WELL LOCATION	
J. VUKASOVICH NO 6	
GRAND COUNTY, UTAH	
SURVEYED _____	DRAWN _____
GRAND JUNCTION, COLO. 1/5/73	

PHD

100.0'
LIMIT - 1.0' CUT



T
21
S

100.0'

100.0'



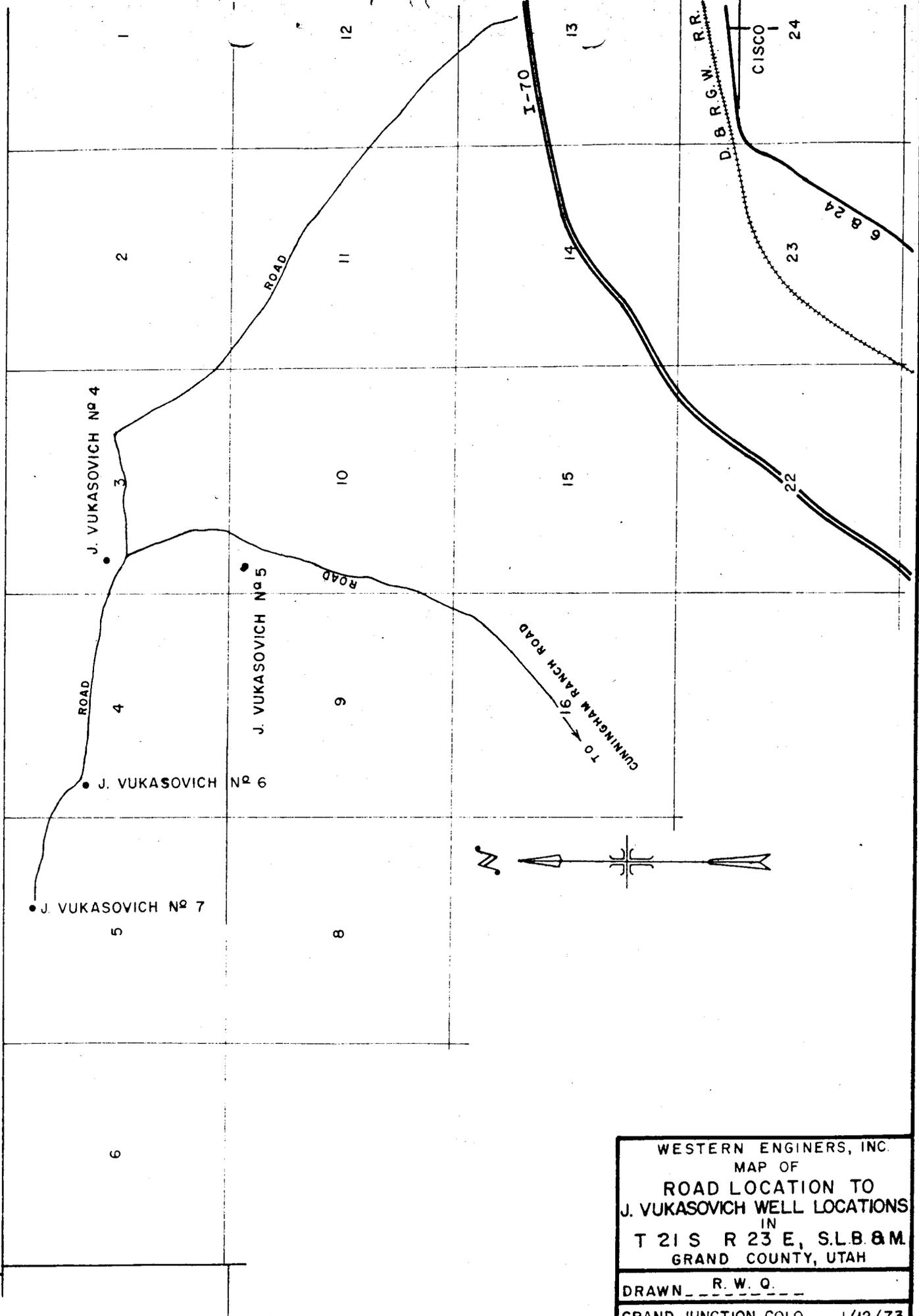
SCALE: 1" = 20'

100.0'

R 23 E
SW 1/4 NW 1/4 SECTION 4
S. L. B. & M.

PROPOSED
ROAD

WESTERN ENGINEERS, INC. PROPOSED ROAD LOCATION SITE LAYOUT TO J. VUKASOVICH NO. 6 GRAND COUNTY, UTAH DRAWN <u> G.L.A. </u> GRAND JUNCTION, COLO. 1/12/73
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WESTERN ENGINEERS, INC.
 MAP OF
 ROAD LOCATION TO
 J. VUKASOVICH WELL LOCATIONS
 IN
 T 21 S R 23 E, S.L.B.&M.
 GRAND COUNTY, UTAH

DRAWN R. W. O.

GRAND JUNCTION, COLO. 1/12/73

January 19, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado 81501

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
~~Federal #6,~~
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above wells have not been mudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #4:	43-019-30126
Federal #5:	43-019-30127
Federal #6:	43-019-30128
Federal #7:	43-019-30129

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 23, 1973

Mr. L. R. Robinson
Vukasovich Drilling
558 North 23rd Street
Grand Junction, Colorado 81501

Re: Well No. 4 SW $\frac{1}{4}$ sec. 3,
T. 21 S., R. 23 E., 11M
Lease Utah 010847

Well No. 5, NW $\frac{1}{4}$ sec. 10,
Well No. 6, SW $\frac{1}{4}$ sec. 4,
Well No. 7 (Lot 2) NW $\frac{1}{4}$ sec. 5,
T. 21 S., R. 23 E., 11M,
Lease Utah 03759
Grand County, Utah

Dear Mr. Robinson:

This is to acknowledge receipt of your Applications for Permit to Drill the referenced wells. We also received a copy of the Operating Agreement between A. Lansdale and Vukasovich Drilling and the blank Designation of Operator dated January 11, 1973, signed by A. Lansdale. The Bureau of Land Management records indicate both leases are owned 100 percent by A. Lansdale and that A. Lansdale has an acceptable \$25,000 Statewide bond on file with the Bureau of Land Management.

I am returning all the material you filed for these wells with no action taken thereon. If you will have a bit of patience with our paperwork procedure, I will explain what I want.. In reading through the operating agreement I find two problems:

1. If the agreement is to be filed as assignment of 100 percent of the operating rights, it must be filed with the Chief, Division of Technical Services, Bureau of Land Management, Post Office Box 11505, Salt Lake City, Utah 84111, along with a \$10 filing fee and a request for approval of assignment executed by both Lansdale and Vukasovich. The operating agreement is returned herewith.

2. The time span specified in the agreement for drilling the wells could run as much as 150 days. Inasmuch as approval of the Application for Permit to Drill is only for a 90-day period before drilling actually commences, we suggest that you file each well location about 30 days before you contemplate drilling operations will actually commence. This would avoid a lot of extra paperwork of re-filing the well applications in the event you had not drilled the well within 90 days.

I have copied the blank designation of operator form signed by Mrs. Lansdale in sufficient copies for you to fill in the applicable information and return three copies to this office. I have penciled in some data on a different form to illustrate the proper preparation.

We need a written narrative of your 12-point plan along with the location plat and sketches. I have enclosed a copy of a recent plan submitted by ADAK Energy which illustrates the format you should follow. It will be necessary for you to change the terminology to fit your lease and operations. I have also included some copies of our field map which you may wish to use in illustrating existing roads and any new road construction.

I have taken the liberty of penciling in a sample Application for Permit to Drill for the No. 4 well on our form to illustrate the proper preparation of the form.

You should prepare the 12-point plan in consultation with the Bureau of Land Management personnel at Moab, Utah.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper (2)
State Div. O&G Cons.

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

February 16, 1973

Mr. L. R. Robinson
Vukasovich Drilling
558 N. 23rd.
Grand Junction, Colorado 81501

Re: Well No. 4 Sec. 3, T. 21 S., R. 23 E., U 010847
Well No. 7 Sec. 5, T. 21 S., R. 23 E., U 03759
Well No. 6 Sec. 4, T. 21 S., R. 23 E., U 03759
Grand County, Utah

Dear Mr. Robinson:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were approved by this office on February 16, 1973. We have not yet received the Survey Plat of the well location for Number 5.

Your surface plan is acceptable to this office with one exception. The access road you built for Nos. 4 and 5 may not fit in with the final plans for permanent all weather road construction we are now formulating. Therefore, you may be required to completely remove and reclaim any new roads you have constructed.

We appreciate your cooperation in keeping the actual drillsite construction to the minimum size consistent with safe operations.

Sincerely,

(ORIG. COPY FILED IN 1015)

Gerald R. Daniels
District Engineer

Enclosures

cc: Div. of O&G Cons.
Casper (2)
BLM, Moab

March 27, 1973

MEMO FOR FILING

Re: J. Vukasovich
Wells #4, 5, 6, & 7
T. 21 S, R. 23 E,
Grand County, Utah

On March 21, 1973, the above referred to well sites were visited.

At the time of the visit no drilling had commenced and the well sites remain as staked locations only. However, it was observed that the Beman Drilling Company out of Moab, was moving equipment down the road. As to what well site they will spud first, remains undetermined at this time.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

March 29, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
Federal #6,
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of January and February, 1973, for the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

Division of Oil & Gas Conservation

Scheree DeRose
Supervising Stenographer

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Vukosovich Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 558 North 25th rd Grand Junction Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well No Federal #4 #5 #6 #7
Can Not get to Locations Bad roads
WILL START DRILLING IN 2- WEEKS

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson TITLE Agent DATE 4-3-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PKB
5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 03759
2. NAME OF OPERATOR J. Vukasovich Drilling		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME J. Vukasovich
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW 1/4, NW 1/4, Sec 4, T-21S, R-23E, SLB&M, 1956' FNL & 660' FWL Sec 4		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4200.9 GL & 4206.9 KB	9. WELL NO. #6
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4, NW 1/4, Sec 4, T21S, R23E, S1M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date spudded: 4/16/73, Date T.D. Reached: 4/23/73, Date Compl.: 4/25/73
 Elev. casinghead: 1295.66, total depth: 1303', Using Rotary tools 0'-1303'
 Producing Intervals: 1196' - 1200' & 1227' - 1229' Morrison.
 Type logs run: Dual induction; gamma-density, & compensated neutron
 no directional survey made, well not cored.

casing size	wt. #/ft.	depth set	hole size	cementing record
7"	17#	167'	8 3/4" 54 sks,	top to bot. cal 2, 3%
4 1/2"	9 1/2"	1295.66	6 1/8" 160 sks.	" " " "
1 1/2"	2.33#	1185'		

Perforation Record: 1196' - 1200' 4 shots per ft.
 1227' - 1229' 4 shots per ft.
 Date of Test: 4/25/73 for 6 hrs, open flow - 1.2 MCF
 Casing pressure: 425#
 Will run production flow when Tejas Gas Company purchases gas.
 Test Witness: L. R. Robinson

This is a well completion.

18. I hereby certify that the foregoing is true and correct
 SIGNED L. R. Robinson TITLE Natural Gas Consultant DATE 5/1/73

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Schore: (Put this note on file)

Checked all of
Kubawit locations +
elevations ~~→~~ only
one in error:

6 - said surface
elevation + 4200' - However,
topo map and subsurface
Correlation indicate
should be \approx + 4500'
at least.

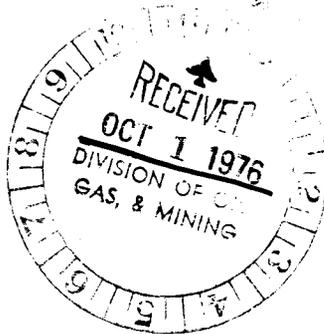
Write Co.
and ask for
correct survey

PMB
5/17/74

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

POOR COPY



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

in assessments for non-compliance, lease shut-in orders, lease cancellations, bond forfeiture and other actions as prescribed in the Oil and Gas Operating Regulations.

The following is a report of conditions on wells within the area by lease number (all wells were last inspected on May 16, 1979). This report may not cover the entire Vukasovich operations.

Lease No. U-03759

Vukasovich Well #5 NW NW (10-21S-23E) P.G.W.

1. Oil in pit needs to be removed.
2. Junk needs to be removed.
3. Emergency pit needs to be fenced.
4. Access road needs upgrading.
5. Need status report.

Vukasovich Well #6 SE NW (4-21S-23E) G.S.I.

1. ~~Unused areas~~ need to be restored.
2. Junk needs to be removed.
3. Need status report.

Vukasovich Well #7 NW NE (5-21S-23E) Abandoned

1. Need "Subsequent Report of Abandonment", showing rehabilitation being completed.

Vukasovich Well #7A NW NE (5-21S-23E) P.O.W. & P.G.W.

1. Rod packing leaking -- oil mess at well head needs cleaned up.
2. Need to install belt guard on pumping unit.
3. Junk and trash needs cleaned up.
4. Areas not required for production need to be disked and seeded.
5. Pit area needs cleaned up and the fence repaired.
6. Need status report.

Vukasovich Well #8 Lot 2, (4-21S-23E) Abandoned

1. Need to remove deadmen.
2. Need to remove meter building.
3. Need to remove buried flow lines.
4. Need to remove pipe rack.
5. The pad, access road and pipeline need to be restored.
6. Need "Notice of Intention to Abandon" report.
7. Need "Subsequent Report of Abandonment" report showing when and how well was plugged and rehabilitation work that has been completed.

Vukasovich Well #10 NW SW (5-21S-23E) P.G.W.

1. Used pipe and junk needs removed to an approved area. This junk is now stored approximately 200 yards west along the south side of road.
2. Area not used for production needs restored.
3. Need status report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

U-03759

1. OIL WELL GAS WELL OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR
VUKASOVICH DRILLING, INC.

7. UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

8. FARM OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

9. WELL NO.

JV 6

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SENW Sect 4 T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) STATUS REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS A SHUTIN GAS WELL. NO JUNK CAN BE LOCATED ON THIS SITE. THIS WELL IS TO BE REDRILLED IN THE IMMEDIATE FUTURE. AN APD WILL BE SUBMITTED WITHIN 60 DAYS. ALL REHABILITATION WILL BE COMPLETED UPON THE COMPLETION OF THE RE-DRILLING OPERATION. THE TUBING WILL BE REMOVED AND ALL PRODUCTION FACILITIES REMOVED AS NECESSARY, IN THE EVENT THAT THE RE-DRILLING PROJECT IS UNSUCCESSFUL. THIS WELL IS PRESENTLY INCAPABLE OF PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean H. [Signature]

Agent

DATE

5/31/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 6

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR-BLK. AND

SURVEY OR AREA
Sec 6, T21S, R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Section 4, T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

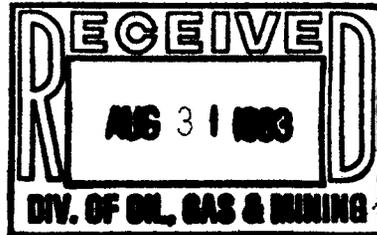
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has casing set to a total depth of 1295.66' (4 1/2"). This well is perforated 1196-1200 and 1227-1229. The Operator proposes to plug this well with 34 sks of cement, pumped into the orifice under pressure. This will result in a plugg of 400'.

* Copy of the pumping report will be submitted with the subsequent report of abandonment.

GH was never drilled



18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE AGENT DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

Vukasovich Drilling
Attn. Dean Christensen
P.O. Box 151096
Salt Lake City UT 84115

RE: Well No. J V 6 (not 6A)
API #43-019-30128
Sec. 4, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj
cc Dianne Nielson, Director
Ronald J. Firth, Associate Director

Enclosure
66980/73280



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling
Attn: Jolene Vukasovich
P.O. Box 1388
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah
API #43-019-30157
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah
API #43-019-30128
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25
Sec. 10, T. 21S., R. 23E., Grand County, Utah
API #43-019-30162
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,
Grand County, Utah O API #43-019-30325
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30173
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2
Vukasovich Drilling
Well Reports

Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30331
Information Needed: Subsequent report of plugging and
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-31025
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30159
Information Needed: Recompletion Report & Log, subsequent
report of abandonment.

We would appreciate any help you can give us on locating these
reports or completing the enclosed forms.

Sincerely,



Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22-23



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

DOG M 56-64-21
an equal opportunity employer

MAR 31 1988
Page 1 of 1
1575

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VUKASOVICH DRILLING
P O BOX 1388
YUMA AZ 85364
ATTN: JOLENE VUKASOVICH

040403

Utah Account No. N1050

Report Period (Month/Year) 1 / 88

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5 4301930127 10300 21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A 4301920416 10301 21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18 4301930151 10302 20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10 4301930141 10303 21S 23E 5	SLTW	0		- 0 -	
JV 4-1 4301931025 10304 21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED 22 4301930159 10305 21S 23E 11	DKTA	0		- 0 -	
JV 6 4301930128 10306 21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A 4301930325 10307 21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11 4301930144 10308 21S 23E 3	SLTW	0		- 0 -	
TOTAL				- 0 -	

RECEIVED
FEB 1 1988
W. JAMES SAUL

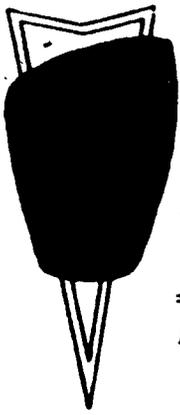
Comments (attach separate sheet if necessary) PLEASE SEND FORMS IN FUTURE

To: LANSDALE/VUKASOVICH JV
90 W. JAMES SAUL
3769 WOODCLIFF ROAD
SHERMAN OAKS, CALIF. 91403

I have reviewed this report and certify the information to be accurate and complete. Date 3/28/88

W. James Saul
Authorized signature

Telephone (818) 990-3077



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

NOTICE OF COMMENCEMENT OF PROCEEDING

FOR VOLUNTARILY WINDING UP

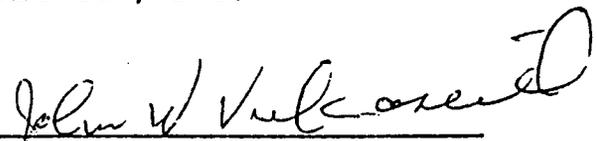
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By



JOHN W. VUKASOVICH,
President



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ☎ (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH
3769 WOODCLIFF ROAD
SHERMAN OAKS CA 91403

Utah Account No. N1575

Report Period (Month/Year) 12 / 88

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301930127	VUKASOVICH #5	10300 21S 23E 10	BUKHN				
X 4301920416	JV FEDERAL 8A	10301 21S 23E 4	MNCS				
X 4301930151	VUKASOVICH #18	10302 20S 23E 31	SLTW				
X 4301930141	VUKASOVICH #10	10303 21S 23E 5	SLTW				
X 4301931025	JV 4-1	10304 21S 23E 4	SLTW				
X 4301930159	LANDSDALE-VUKASOVICH FED 22	10305 21S 23E 11	DKTA				
X 4301930128	6	10306 21S 23E 4	MRSN				
X 4301930325	J. VUKASOVICH 7A	10307 21S 23E 5	MRSN				
X 4301930144	VUKASOVICH FEDERAL #11	10308 21S 23E 3	SLTW				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



VUKASOVICH INC.

RECEIVED
JAN 03 1989

DIVISION OF
OIL, GAS & MINING

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

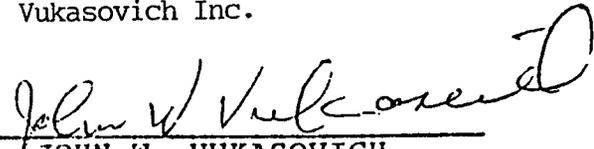
NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By



JOHN W. VUKASOVICH,
President



FIRST ZONE DEVELOPMENT

Commercial Site Selection • Project Development

RECEIVED
JAN 17 1989

DIVISION OF
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE
OIL, GAS AND MINING
355 WEST TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

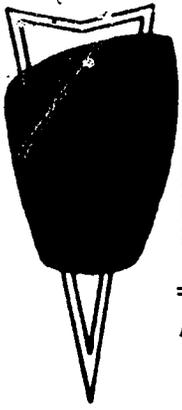
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,


JAKE HAROUNY
PRESIDENT

CC: MS. JOLENE VUKASOVICH
MR. JAMES SAUL



UKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

RECEIVED
JAN 30 1989

January 24, 1989

11050

Tammy Searing
Utah Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to
Jake Harouny through First Zone Production. I hope this is what
you need, if any further information is needed by your office
please contact me.

Thank You,

Jolene Vukasovich

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB
SERIAL NO.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

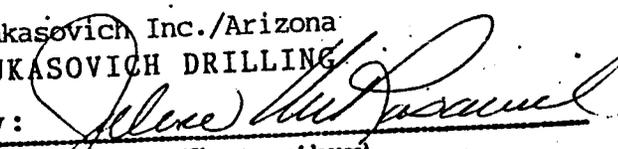
Section 4: N/2. E/2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$, N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$, SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85366

(Address)

January 18 1989
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT
SERIAL NO.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$
Section 5: S/2N/2
Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

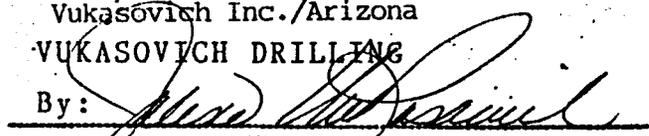
Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

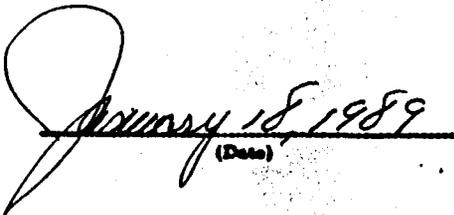
Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 8536

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE
SERIAL No.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$, SE $\frac{1}{4}$ S1

Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukashovich Inc./Arizona
VUKASOVICH DRILLING

By: _____

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)

January 18, 1989
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL No.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$ JV #4.1
42-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: *[Signature]*
(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)

January 18, 1989
(Date)