

FILE NOTATIONS

Entered in MUD File
Location Map Filled
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

AMB
12-29-72

COMPLETION DATA:

Water Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electronic Logs (No.)
..... I..... Dual I Log..... GR-N..... Micro.....
..... Sonic GR..... Log..... M-L..... Sonic.....
CBLog..... CCLog..... Others.....

This well was formerly operated by John W. Moore
and called the USA Smelting Fed. #3

Willard Lease assumed operations and named
the well the Cardwell #1A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR John W. Moore

3. ADDRESS OF OPERATOR Green River Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 774 ft North line 1907 ft West line TOWNENW
At proposed prod. zone Brushy Basin

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 miles north Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 746 ft.

16. NO. OF ACRES IN LEASE 240

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2 mile

19. PROPOSED DEPTH 2700

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4849

22. APPROX. DATE WORK WILL START* Dec. 26-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	7 5/8"	23	100'	50 bag

Will set 4 1/2" production string
 This well to replace present well now drilled to 2110 ft. Making some gas and shut in, if new well is commercial producer, will plug and abandon present well. New well to be drilled 150 ft from present well. BOP-9

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John W. Moore TITLE Operator DATE 12-25-72

(This space for Federal or State office use)

PERMIT NO. 43-019-30125 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

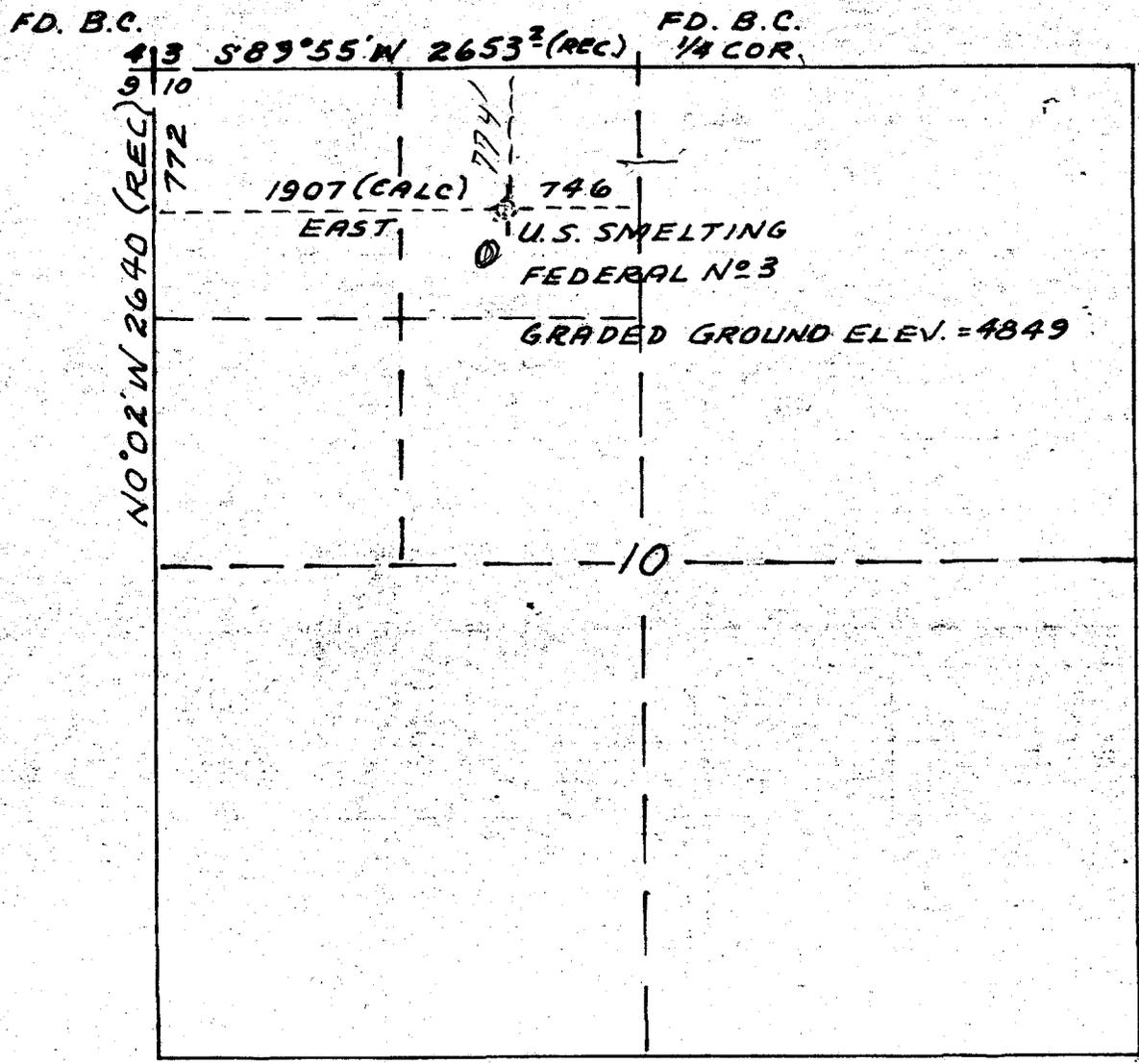
*See Instructions On Reverse Side

Verbal Approval - C67-1226-72 102-5

11/24/72

WELL LOCATION PLAT called in by *Keogh*

774 FNL 7 1907 FWL
M2



R 23 E

U.S. SMELTING FEDERAL N° 3
 IN NE 1/4 NW 1/4 SEC. 10, T 20 S, R 23 E, S. L. M.
 GRAND COUNTY, UTAH
 FOR: JOHN MOORE
 SCALE: 1" = 1000' DEC. 24, 1972
 TRANSIT & DISTANCE METER SURVEY

ELEV. FROM U.S. SMELTING FED. N° 2
 GRADED GROUND = 4851

John E. Keogh
 UTAH REG'D. LAND SURVEYOR N° 1963

December 29, 1972

John W. Moore
Green River, Utah

Re: Well No. U.S. Smelting Fed. #3
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the order issued in Cause No. 102-5; and the verbal approval granted by this office on December 26, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30125.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 9, 1973

Mr. John W. Moore
Green River, Utah 84525

Re: Well No. 3 USSR&M
NE~~1~~4NW~~4~~ sec. 10, T. 20 S., R. 23 E., S.L.M.
Grand County, Utah
lease U 0146802

Dear Mr. Moore:

This is to acknowledge receipt of your Application for Permit to Drill the referenced well. This is also to advise that this office is withholding approval of your application until the following has been accomplished.

This office must have a written report concerning the present status of well No. 2, which, according to the notices you have sent, is about 115' to the north of well No. 3. Said written report must include a step-by-step description of all work you have performed on well No. 2 since you sent the sundry notice dated September 22, 1972.

Attached is a copy of the requirements for a "12-point" surface use plan which must be completed by you before drilling may be approved. A copy of the plan should be sent to this office and also a copy of the plan should be sent to Mr. Marvin Jensen, Bureau of Land Management, Moab, Utah.

Concerning the Permit Application for well No. 3, please advise this office of the setting point for the 4 1/2" production casing and the method you plan to use in setting it. Also, please describe the blowout preventers you plan to use along with your BOP testing procedures while drilling.

Please be advised that any work conducted on well No. 3 prior to your receipt of approval of the Application for Permit to Drill by this office may be determined to be in trespass in the event of any adverse actions or incidents. Please refer to 43 CFR 9230.

Sincerely,

(ORIG. COPY) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: ✓ State Div. O&G Cons.
Gasper

47

P4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

February 16, 1973

Mr. John W. Moore
Green River, Utah 84525

Re: Well No. 3, USSR&M
NE ~~1/4~~ sec. 10-20S-23E, SLM
Grand County, Utah
Lease Utah 0146802

Dear Mr. Moore:

Enclosed is your copy of the approved Application for Permit to Drill the referenced well.

The plan for surface use you sent us is acceptable to this office with one exception. The access road to the well site must be upgraded to meet the Bureau of Land Management specifications for permanent all-weather access. The BLM Office at Moab will contact you as soon as weather permits areal road requirements studies to be completed.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper
Utah Div. Oil & Gas Cons. ↙
BLM, Moab

1973

March 29, 1973

Mr. John W. Moore
Box 954
Moab, Utah

Re: Well No's:
U.S. Smelting #2 & #3
Sec. 10, T. 20 S., R. 23 E,
Grand County, Utah

Dear Mr. Moore:

This letter is to advise you that the Well Completion Reports for the above referred to wells are due and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

USA U-146862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UV Industries

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

10-T 205 R13 E

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
John W. Moore

3. ADDRESS OF OPERATOR
Box 954 Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 774 ft. North line 1967 ft West here
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Grand
13. STATE Utah

15. DATE SPUNDED 12-27-72
16. DATE T.D. REACHED 1-4-73
17. DATE COMPL. (Ready to prod.) 1-7-73
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4849 Gr.
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2113
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2074-2084 2096-2108 Bushy Basin
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	23 #	100	9 5/8	35 sacks	
4 1/2	9.50 #	2113	6 7/8	66 " "	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2110	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2074-2084			
2096-2108			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Well shut in to be tested later				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John W. Moore TITLE Owner DATE 4-27-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355

5. LEASE DESIGNATION AND SERIAL NO.

U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.V. Industries

9. WELL NO.

Card-Moore 1A

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ESRV. Other **Resubmittal**

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
PO Box 548, Grand Junction, CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Approx. 2080' FWL & 660' FNL of Sec. 10, T20S, R23E
At top prod. interval reported below
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 12/28/72 16. DATE T.D. REACHED 1/4/73 17. DATE COMPL. (Ready to prod.) 1/7/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2132 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 2132' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2070 - 2108 Brushy Basin 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, PDC 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8	26.6	146	9-7/8	66 sx "G"+2% CaCl	
4-1/2	10.5	2132	6-3/4	60 sx "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2034	NA

31. PERFORATION RECORD (Interval, size and number)
2074-84; 2096-104' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/7/73	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/9/75	8	7/16		Nil	511	Trace	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
320	350		-	1532	Trace	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY W. L. Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE General Manager DATE 5/20/76

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0145802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER SURFACE RESTORATION

2. NAME OF OPERATOR
WILLARD PEASE OIL & GAS CO. **PAK** 364-6217

3. ADDRESS OF OPERATOR
570 KENNECOTT BUILDING, SLC, UT 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2080' FWL 660' FNL of Sec 10, T20S, R23E

8. FARM OR LEASE NAME
U. V. Industries

9. WELL NO.
Cardmore No. 1A #3

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec 10 T20S R23E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4849 GR

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SURFACE RESTORATION
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/28/79: Area contoured, seeded and harrowed.

1/25/80: Location cleared of trash, debris etc.

BIM in Moab, Utah notified.

RECEIVED
APR 22 1980
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ernest L. Thode TITLE Ass't Sec

DATE 04/18/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: .
cc: State of Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1982

Willard Pease Oil & Gas Co.
570 Kennecott Building
Salt Lake City, Utah 84133

Re: Well No. Cardmoore #1-A
Sec. 10, T. 20S, R. 23E.
Grand County, Utah

Dear Mr. Pease:

We received a Well Completion Report April 27, 1973, on the above well from John Moore which stated that a Gamma Ray Log was run. According to Rule C-5, General Rules and Regulations of Practice and Procedure, when a log is run, this Commission should receive a copy; however, John Moore never sent this to us.

If you have the Gamma Ray Log could you please send this office a copy of it. If not, could you please state that in a letter sent to my attention.

I would appreciate your request to the above. Thank you for your time.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



WILLARD PEASE
R
OIL AND GAS Co. BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

May 4, 1982

State of Utah Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

Dear Ms. Furse,

With reference to your letter dated March 10, 1982, regarding well no. Cardmoore #1-A, Sec. 10, T. 20S, R. 23E., Grand County, Utah, I am sorry to say that I do not have a copy of a Gamma Ray Log which I could supply to you.

Very truly yours,

WILLARD PEASE OIL & GAS CO.

Lily Catalan

RECEIVED
MAY 07 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1982

Willard Pease Oil and Gas Company
Box 1874
Grand Junction, Colorado 81502

Re: Well No. Cardmoore #1-A
Sec. 10, T. 20S, R. 23E.
Grand County, Utah

Dear Ms. Catalan:

In reference to our phone conversation regarding the above referred to well. This office is required to have a copy of the Gamma Ray Log if it was run. According to Rule C-5, General Rules and Regulations of Practice and Procedure: Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety days after the completion of any further operations on the well, if such operations involved drilling deeper or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, TOGETHER WITH A COPY OF THE ELECTRIC AND RADIOACTIVITY LOGS, if run.

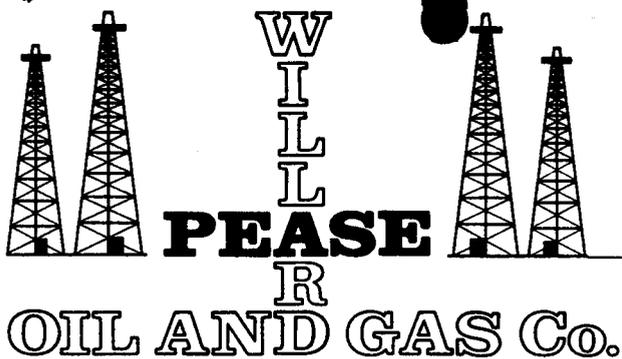
You are required to send us these since you are current operator and in charge of this well. Please find a copy that can be sent to this office if the log was really run as stated on the Well Completion.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



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BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

May 17, 1982

State of Utah
Natural Resources and Energy
4241 State Office Building
Salt Lake City, Ut 84114

Attn: Ms. Cari Furse

Dear Ms. Furse,

After researching my files, I was able to obtain a resubmittal of the Well Completion or Recompletion Report and Log. This one is dated May 20, 1976 and does not show a Gamma Ray log being run on this well.

Very truly yours,

WILLARD PEASE OIL & GAS CO.



Lily Catalan

RECEIVED
MAY 19 1982

DIVISION OF
OIL, GAS & MINING



WILLARD PEASE
R
OIL AND GAS Co. BOX 1874, GRAND JUNCTION, COLORADO 81502. (303) 245-5917

June 1, 1982

State of Utah
Natural Resources and Energy
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

Dear Ms. Furse,

Enclosed as per your request please find a Perforating Record for the Cardmoore 1-A well, also an Electrical Log.

As we discussed the other day, we indeed redrilled the well and subsequently issued another well completion report to the government.

Very truly yours,

WILLARD PEASE OIL & GAS CO.

Lily Catalan
Lily Catalan

Lily will send sundry stating it was perforated & how it was.

Enclosure

Talked to Lily 1-11-83 & she said she would send sundry to show p&A & how.

RECEIVED

JUN 04 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 9, 1983

Willard Pease Oil and Gas Company
Box 1874
Grand Junction, Colorado 81502

Attn: Lily Catalan

Re: Well No. Cardmore #1A
660' FNL, 2080 FWL
Sec. 10, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

We have previously requested that your office send a Sundry Notice of Subsequent Abandonment complete with details of the plugging procedure.

You indicated that you would send them to our office on two different occasions. We have not as yet received them.

We are hoping that this is an oversight on your part and are requesting that they be remitted to this office within fifteen (15) days.

Thank you for your prompt attention to this matter

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 8, 1984

205 23E10

B. L. McConnell Operating
 P. O. Box 134
 Mack, Colorado 81525

Attention: Production Dept.

Gentlemen:

SUBJECT: June Production and Disposition Report

Thank you for your June Production Report. On this report you indicate you do not own the ~~Ciseo~~ Springs 35 Well. It should be the Cisco Springs #5. Will you please indicate the status of this well on the Production and Disposition Reports.

Also, regarding the CardMoore #1A, please send us a Sundry showing when you took over operation of this well, when you re-entered the well, and when production began.

Thank you for your help.

Sincerely,

Vicky L. Carney
 Office Specialist, Production

vlc

enc. 3

cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 ✓file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0146802
2. NAME OF OPERATOR Willard Pease Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1874, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 10, T. 20S, R. 23 E		8. FARM OR LEASE NAME
14. PERMIT NO. 430930125 BRBSM		9. WELL NO. Cardmore #1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>NE NW</i>		10. FIELD AND POOL, OR WILDCAT Cisco Springs Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lease number prior to Communitization Agreement #9B-001209 was U-006791.

Change of Operator: Mr. Buddy McConnell
P.O. Box 134
Mack, Colorado 81525
(303) 858-3163

Effective Date: 6/13/83

RECEIVED

SEP 20 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Willard Pease Jr TITLE V. Pres DATE 9/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

SEP 24 1984

DIVISION OF OIL
GAS & MINING

• MCCONNELL, B.L. OPERATING
P O BOX 134
MACK CO 81525
ATTN: PRODUCTION DEPT.

Utah Account No. N9515

Report Period (Month/Year) 7 / 84

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
FEDERAL 1-506					
4301930192 02536 20S 23E 9	MRSN	0		0	
CARDMOORE #4					
4301930137 02537 20S 23E 10	BRBSN	31		2,660	Trace
CISCO SPRINGS 35					
4301930196 02538 20S 23E 10	MRSN		(Not My Well)		
Card-Moore #1A	Mrsn	31		1,132	Trace
TOTAL			0	3,792	Trace

COPY

Comments (attach separate sheet if necessary) Cisco Springs is not my well, I do not operate it.

I have reviewed this report and certify the information to be accurate and complete.

Date 9/19/84

J. L. McNamee

Authorized signature

Telephone 303-858-3163

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

● MCCONNELL, B.L. OPERATING
P O BOX 134
MACK CO 81525
ATTN: PRODUCTION DEPT.

SEP 24 1984

DIVISION OF OIL
GAS & MINING

Utah Account No. N9515

Report Period (Month/Year) 7 / 84

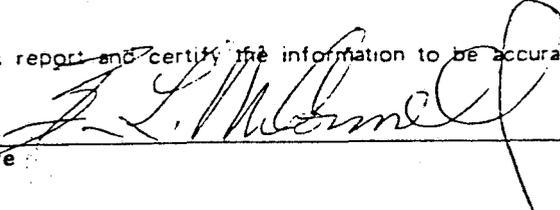
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-506	4301930192	02536	20S 23E 9	MRSN	0		0	
CARDMOORE #4	4301930137	02537	20S 23E 10	BRBSN	31		2,660	Trace
CISCO SPRINGS 35	4301930196	02538	20S 23E 10	MRSN		(Not My Well)		
Card-Moore #1A				Mrsn	31		1,132	Trace
TOTAL						0	3,792	Trace

COPY

Comments (attach separate sheet if necessary) Cisco Springs is not my well, I do not operate it

I have reviewed this report and certify the information to be accurate and complete. Date 9/19/84

Authorized signature:  Telephone 303-858-3163

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Communitized

8. FARM OR LEASE NAME

NRM 1209

9. WELL NO.

Card-Moore #1A

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 10-T20S-R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

RECEIVED

OCT 23 1984

DIVISION OF OIL
GAS & MINING

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

B.L. McConnell, Operating

3. ADDRESS OF OPERATOR

Box 134, Mack, Colo. 81525

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE NW Sec 10-T20S-R23E

14. PERMIT NO.

43019 30/25 BRBSN

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A Sundry Notice for plug & abandon has previously been submitted by the former operator, Willard Pease Oil & Gas Co. This well has production capabilities under enhanced recovery (i.e. compression systems) Well is presently a producing gas well.

18. I hereby certify that the foregoing is true and correct

SIGNED

B.L. McConnell

TITLE Operator

DATE

10/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MIT IN TRIPPLICATE*
-- instructions on re-
side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Cardmore 1A

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T20S., R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
Buddy McConnell

OCT 07 1985

3. ADDRESS OF OPERATOR
P.O. Box 134, Mack, Colorado 81525

DIVISION OF OIL
& MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Sec. 10, T20S., R23E., NE/4 NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Willard Pease Oil and Gas Company
P.O. Box 1874
Grand Junction, Co. 81502
(303)245-5917

Effective October 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Buddy McConnell

TITLE

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Status Changes</u>	<u>to Status</u>
43-019 - 30690	—————→	POW
- 30691	—————→	SGW
- 31143	—————→	SGW
- 30229	—————→	SOW
- 31089	—————→	SOW
- 31287	—————→	LA
- 31286	—————→	LA
- 15411	—————→	SGW ✓
- 30713	—————→	SGW ✓
- 31048	—————→	SGW ✓
- 30125	—————→	SGW ✓
- 30992	—————→	SOW ✓

- 30514 —————→ SOW ✓

* Note - this well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378	—————→	SOW ✓
- 31217	—————→	POW ✓
- 30188	—————→	SGW ✓
- 31050	—————→	SGW ✓
- 31220	—————→	SOW ✓
- 31135	—————→	SOW ✓
- 31052	—————→	SOW ✓
- 30499	—————→	SGW ✓

From
Chris Kierst
5-6-91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PEASE, WILLARD O&G CO
 PO BOX 1874
 GRAND JUNCTION CO 81502

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
4301931197	09820	20S 21E 3	DKTA			"	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

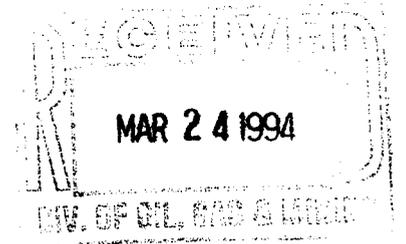
Name and Signature: _____

Telephone Number: _____



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994



Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company
to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY


Laura Skaer
General Counsel

LS:gb

Enclosure

UtahDiv.OGM

This document must be typewritten.

FR 891100133

CERTIFICATE OF
ASSUMED OR TRADE NAME

931135974 \$10.00
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC op

limited partnership or limited liability company under the laws of Nevada, a corporation.

being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado Revised Statutes hereby certifies:

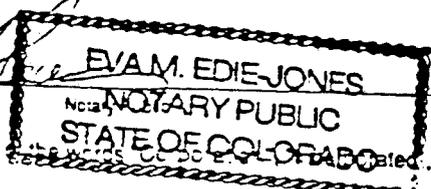
- The location of its principal office is: 2135 E. Main, P.O. Box 1874
Grand Junction, CO 81502
- The name, other than its own, under which business is carried on is (Note 1):
Pease Oil and Gas Company, Inc.
- A brief description of the kind of business transacted under such assumed or trade name is:
oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 _____ _____ (Note 2) by _____ _____ Title, General Partner or Manager (Note 3) _____ _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate <u>December 1</u> 19 <u>93</u> <u>WILLARD PEASE OIL AND GAS COMPANY</u> _____ (Note 2) by <u>Willard Pease</u> _____ its <u>X</u> President Attest: <u>Lily Roeland</u> _____ its <u>X</u> Secretary

STATE OF COLORADO
COUNTY OF Monte ss.

Acknowledged before me this 1st day of Dec 1993
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard Pease Oil and Gas Company (Insert name(s) as signed above. initials.)

In witness whereof I have hereunto set my hand and seal
My commission expires 7/25/97



Note 1: Any assumed name used by any corporation shall contain one of the words "Corporation", "Company", "Limited", or one of the abbreviations "Corp.", "Inc.", or "Ltd."
Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."
Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-08112 et al
(UT-920)

AUG 30 1984

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.
385 Washington Street
St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office
MMS-Royalty Management Program (Attn: Richard Richards)
UT-920 (Attn: Dianne Wright)
UT-922 (Attn: Teresa Thompson)

Deam
Brid Givensback, 11062

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *lup*

1-LEC	7-SJ	✓
2-DTS	8-FILE	✓
3-VLC		✓
4-RJF		✓
5-LEC	<i>PL</i>	✓
6-PL		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator)	<u>PEASE OIL & GAS COMPANY</u>	FROM (former operator)	<u>PEASE, WILLARD O&G CO.</u>
(address)	<u>PO BOX 1874</u>	(address)	<u>PO BOX 1874</u>
	<u>GRAND JUNCTION CO 81502</u>		<u>GRAND JUNCTION CO 81502</u>
	<u>LAURA SKAER/303-292-1226</u>		<u>LAURA SKAER/DENVER</u>
	phone ()		phone (<u>303</u>) <u>292-1226</u>
	account no. <u>N 1080</u>		account no. <u>N1080</u>

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED**	API: <u>019-30125</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-24-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 0052893. (*Hum chg appr. 8-8-94*)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- lec* 6. Cardex file has been updated for each well listed above. *9-12 + 9-12-94*
- lec* 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Palf Canyon Unit*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/14/94 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/14/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940709 Bfm/sf. Apr. 8-30-94.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:
U-0146802

8. If Indian, Altiaba or Tribe Name:

7. Unit Agreement Name:
C.A. NRM-1209

8. Well Name and Number:
Cardmoore #1A

9. API Well Number:
4301930125

10. Field and Pool, or Wildcat:
Cisco Springs

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Pease Oil & Gas Company

3. Address and Telephone Number:
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well
Footprint: NE/4NW/4 Section 10-T20S-R23E

CG, Sec., T., R., M.:

County: Grand
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

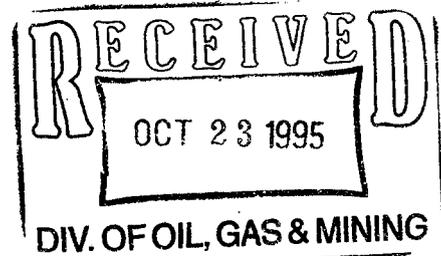
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 8/1/95, the name, address and telephone number of the new operator is:

General Minerals Corporation
4133 N. Lincoln Blvd.
Oklahoma City, OK 73105.
Attn: Edward Angrelski
(405) 321-6775



13. Pease Oil & Gas Company

Name & Signature: Beverly Gabbay

Title: Production Accountant Date: 7/21/95

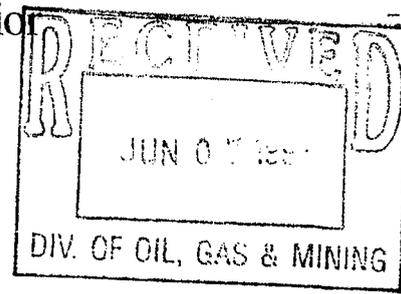
(This space for State use only)



United States Department of the Interior

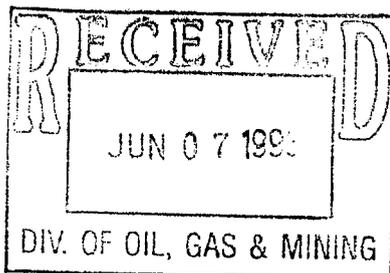
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

General Minerals Corporation
c/o EBCO USA Incorporated
Attn: Jeania Luber
P.O. Box 22177
Oklahoma City, Oklahoma 73123



June 6, 1996

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1209
Grand County, Utah

Gentlemen:

We received an indenture dated August 1, 1995, whereby Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA NRM-1209, Grand County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 6, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1209. Your statewide (Utah) oil and gas bond No. 1031 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Max Neilson

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1209 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG
** INSPECTION ITEM NRM1209 NRM1209	430193012500S1	1-A	NENW	10	20S	23E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 8, 1996

General Minerals Corporation
c/o EBCO U.S.A., Incorporated
Attn: Korena O'Bleness
P.O. Box 22177
Oklahoma City, Oklahoma 73123

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1188, NRM-1209, NRM-1546
Grand County, Utah

Gentlemen:

We received an indenture whereby Willard Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA's NRM-1188, NRM-1209 and NRM-1546, Grand County, Utah. We are returning the proposed successors of CA operator unapproved.

The enclosed indenture must be executed by the all working interest owners within the CA before approval can be granted. You may wish to follow the self certification process in the change of operator. The procedure for processing and approving successor operator designations under CA agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for CA agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor operator), as the designated successor operator under CA _____, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for CA _____ will be conducted under BLM bond no. _____.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above CA Agreement, or you may submit the working interest owner signatures.

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

/s/ George Diwachak

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab
Division Oil, Gas & Mining
File - NRM-1188, NRM-1209, NRM-1546
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-08-96

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC 7-PEKOR
2-LWP 8-SJ
3-DPS/9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) <u>GENERAL MINERALS CORP</u>	FROM (former operator) <u>PEASE OIL & GAS COMPANY</u>
(address) <u>4133 N LICOLN BLVD</u>	(address) <u>PO BOX 1874</u>
<u>OLKAHOMA CITY OK 73105</u>	<u>GRAND JUNCTION CO 81502</u>
<u>KRIS AGRAWAL</u>	
phone (405) <u>321-6775</u>	phone (970) <u>245-5917</u>
account no. <u>N 3265</u>	account no. <u>N 1080</u>

Well(s) (attach additional page if needed): ***C.A. NRM-1188, NRM-1209, NRM-1546**

Name: <u>*CISCO SPRINGS 6/MRSN</u>	API: <u>43-019-30201</u>	Entity: <u>9540</u>	Sec: <u>10</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U0146802</u>
*Name: <u>*CARDMOORE #1A/BRBSN</u>	API: <u>43-019-30125</u>	Entity: <u>9545</u>	Sec: <u>10</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U0146802</u>
Name: <u>FEDERAL #1/DK-MR</u>	API: <u>43-019-30185</u>	Entity: <u>2532</u>	Sec: <u>10</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U0128115</u>
Name: <u>*FEDERAL 1-506/MRSN</u>	API: <u>43-019-30192</u>	Entity: <u>2536</u>	Sec: <u>9</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U1506</u>
Name: <u>CARDMOORE #4/BRBSN</u>	API: <u>43-019-30137</u>	Entity: <u>2537</u>	Sec: <u>10</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U0146802</u>
Name: <u>FEDERAL #5/MRSN</u>	API: <u>43-019-30196</u>	Entity: <u>2538</u>	Sec: <u>10</u>	Twp: <u>20S</u>	Rng: <u>23E</u>	Lease Type: <u>U0146802</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Redd 10-23-95/Partial)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 10-23-95) (Redd 6-4-96/Partial)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-96)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-11-96)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-11-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-11-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any *ET* person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- YDR* 1. All attachments to this form have been microfilmed. Date: July 2 1996.

FILING

- ✓* 1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/96 BLM/SL Aprv. C.A.'s eff. 10-1-96.

BLM/maab Aprv. 5-28-96.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/1/2008

FROM: (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105 Phone: 1 (405) 321-6775	TO: (New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 852-7444
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- a. Is the new operator registered in the State of Utah: _____ Business Number: 1267088-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: _____
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SEE ATTACHED

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

SEE ATTACHED

2. NAME OF OPERATOR:
GENERAL MINERALS CORP. N 3265

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:
(405) 321-6775

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED; EXHIBIT "A"**

COUNTY: **GRAND AND SAN JUAN**

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:
Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444
N 8195

Agreed and accepted this 2nd day of June 2008
effective 5/1/08
Mar/Reg Oil Company

By: Rhonda Ahmad
Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE Kris Agrawal

DATE 6/2/08

(This space for State use only)

APPROVED 6/24/08
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
GENERAL MINERALS CORP. *N3265*

3. ADDRESS OF OPERATOR:
4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105 PHONE NUMBER: (405) 321-6775

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A" *405524-5227 F*

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:
SEE ATTACHED

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: GRAND AND SAN JUAN

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:
Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: _____
Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL TITLE PRESIDENT
SIGNATURE *[Signature]* DATE *6/2/08*

(This space for State use only)

APPROVED 6/2/08
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

000: (See Instructions on Reverse Side)

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2011

FROM: (Old Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 333-6626	TO: (New Operator): N7655-Pacific Energy & Mining Co 3550 Barron Way, suite 13A Reno, NV 89511 Phone: 1 (775) 333-6626
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CARDMOORE 1A	10	200S	230E	4301930125	9545	Federal	GW	S
FEDERAL 1-506	09	200S	230E	4301930192	2536	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 3/31/2011
- Underground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/7/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/7/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000416
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator PACIFIC ENERGY & MINING COMPANY N7655		6. If Indian, Allottee or Tribe Name
3a. Address 3550 BARRON WAY #13A, RENO, NV 89511	3b. Phone No. (include area code) 775 333 6626	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. SEE ATTACHED
		9. API Well No. SEE ATTACHED
		10. Field and Pool, or Exploratory Area SEE ATTACHED
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

FORMER OPERATOR: MAR/REG OIL COMPANY (N8195)
PO BOX 18148
RENO, NV 89511
(775) 852-7444

APPROVED 4/7/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
final two wells

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title President
Signature 	Date 02/24/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 28 2011

DIV. OF OIL, GAS & MINING

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16020	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
CARDMOORE 1-A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 1-506	43-019-30192	Federal	UTU-1506	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30220	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532



3162
UTU60797
UTU60803
(UTY012)

Certified Mail – Return Receipt Requested
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad
Pacific Energy & Mining Company
P. O. Box 18148
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management
Utah State Office
attn: Leslie Wilcken
P. O. Box 45155
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)
MMcGann:mm:3/25/11



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3105 (UTU60797)
UT-922

MAR 31 2011

Tariq Ahmad
Pacific Energy & Mining Co.
P. O. Box 18148
Reno, NV 89511

Re: Designation of Successor Operator
Communitization Agreement (CA)
NRM-1209
Grand County, Utah

Dear Mr. Ahmad:

We received an indenture dated March 1, 2011, whereby Mar/Reg Oil Company resigned as Operator and Pacific Energy & Mining Company was designated as Operator for CA NRM-1209, Grand County, Utah.

The instrument is hereby approved effective March 31, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1209.

Your nationwide oil and gas bond No. UTB000416 will be used to cover all federal operations within the CA.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
BLM FOM - Moab w/enclosure

RECEIVED

APR 06 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0146802
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CARDMOORE 1A
-----------------------------	--

2. NAME OF OPERATOR: PACIFIC ENERGY & MINING COMPANY	9. API NUMBER: 43019301250000
---	----------------------------------

3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511	PHONE NUMBER: 775 240-0769 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
---	-----------------------------------	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0774 FNL 1907 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 20.0S Range: 23.0E Meridian: S	COUNTY: GRAND STATE: UTAH
--	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Filed for approval with BLM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: _____
 By: Derek Dunt
 April 13, 2015

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 4/9/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019301250000

Add Plug: At a minimum a surface plug should be placed inside and outside the casing from 150' to surface (perforate @ 150' and circulate cement down 4 1/2" casing out the perfs and back up the annulus to surface).

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Pacific Energy & Mining Company

3a. Address
PO Box 18148, Reno, NV 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080 FWL 660 FNL of Sec. 10, T20S, R23E SLM

5. Lease Serial No.
U-0146802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cardmoore 1A

9. API Well No.
43-019-30125

10. Field and Pool, or Exploratory Area
Cisco

11. County or Parish, State
Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

P&A well as follows:
 Current conditions
 Surface casing is cemented to surface.
 Perfs 2074 - 2104
 4 1/2 inch J 55 10.5 #/ft

Proposed plan
 Place plug from 1974 - 2204 feet total of 24 sx Class G Cement.
 Place marker and reseed location.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tariq Ahmad

Title Petroleum Engineer

Signature



Date

04/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)