

FILE NOTATIONS

Entered in NED File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
12-15-72

COMPLETION DATA:

Date Well Completed 1-24-73

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (No.)

E..... I..... East I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... ML-L..... Sonic.....

CBLog..... CCLog..... Others.....

Put to production - 1/24/73 (S.F.)

Expected 10-1-74, lease completed to Stan

L. Jacobs -

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

December 6, 1972

Re: Application to Drill
Tejas Gas Corp. and
Treasure Resources, Inc.
Federal #3-355
Cisco Springs Field Area
Grand County, Utah

The State of Utah
Oil and Gas Division
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight, Director

Gentlemen:

Enclosed is a copy of our "Application to Drill" the above well.

This location is an attempt to confirm our oil find in #1-355 and
also conforms with Field Rules 1-2 and 2-2, Seiber-Cisco Nose area.

Kindly advise if you require additional information.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams -

Frank B. Adams
Exploration Manager

FBA/ir
Encl.

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

December 6, 1972

RE: Development Plan-U-6355
Tejas Gas Co. Fed.#3-355
Cisco Springs Field Area
Grand County, Utah

United States Geological Survey
Salt Lake City District
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald Daniels, District Engineer

Gentlemen:

Kindly accept this attachment to our "Application to Drill" as Tejas' and Treasures' plan for surface use in connection with the drilling of the above named test well.

1. Existing Roads: See attached land plat.
2. Planned Access Roads: See attached land plat.
3. Location of Well: See attached survey and land plat.
4. Lateral Roads to Wells' location: See attached land plat.
5. Location of Tank Batteries and Flowlines: See attached land plat.
6. Location and Types of Water Supply: Colorado River at Old Pump House south of Cisco.
7. Methods of handling waste disposal: Earthen pit and chemical toilet.
8. Location of Camps: None.
9. Location of Airstrip: None.
10. Location layout of Rig: See attached Willard Pease Drilling Co. Rig layout.
11. Plans for Restoration of Surface: When operations are completed, top soil will be pushed back into reserve and burn pit, then seeded and watered.
12. Other Information: Rig will be set up with no cat work except digging reserve pit.

Respectfully submitted,

TEJAS GAS CORP. and TREASURE RESOURCES,
INC.

By: *Frank B. Adams*
Frank B. Adams
Exploration Manager
Tejas Gas Corp.

FBA/ir

cc: Mr. Marvin Jensen, Area Manager
Bureau of Land Management-Moab Area

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
Utah 6355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Land

9. WELL NO.
#3-355

10. FIELD AND POOL, OR WILDCAT
Cisco Springs Field area
Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec 9, T20S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL and/or GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tejas Gas Corp. and Treasure Resources, Inc.

3. ADDRESS OF OPERATOR
P O Box 2806, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FNL and 660' FEL of Section Nine (9) *CNE NE*
At proposed prod. zone Township 20 South, Range 23E, SLB & M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 3/4 miles NNW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
2,120

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH
2,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4839' ground

22. APPROX. DATE WORK WILL START*
Dec 20, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8 5/8" ✓	24 ✓	150' ✓	100 sacks common ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Tejas Gas Corp. By: Frank A. Adams Exploration Manager December 6, 1972
SIGNED Treasure Resources, Inc. By: _____ Title: _____ DATE December - 1972

(This space for Federal or State office use)

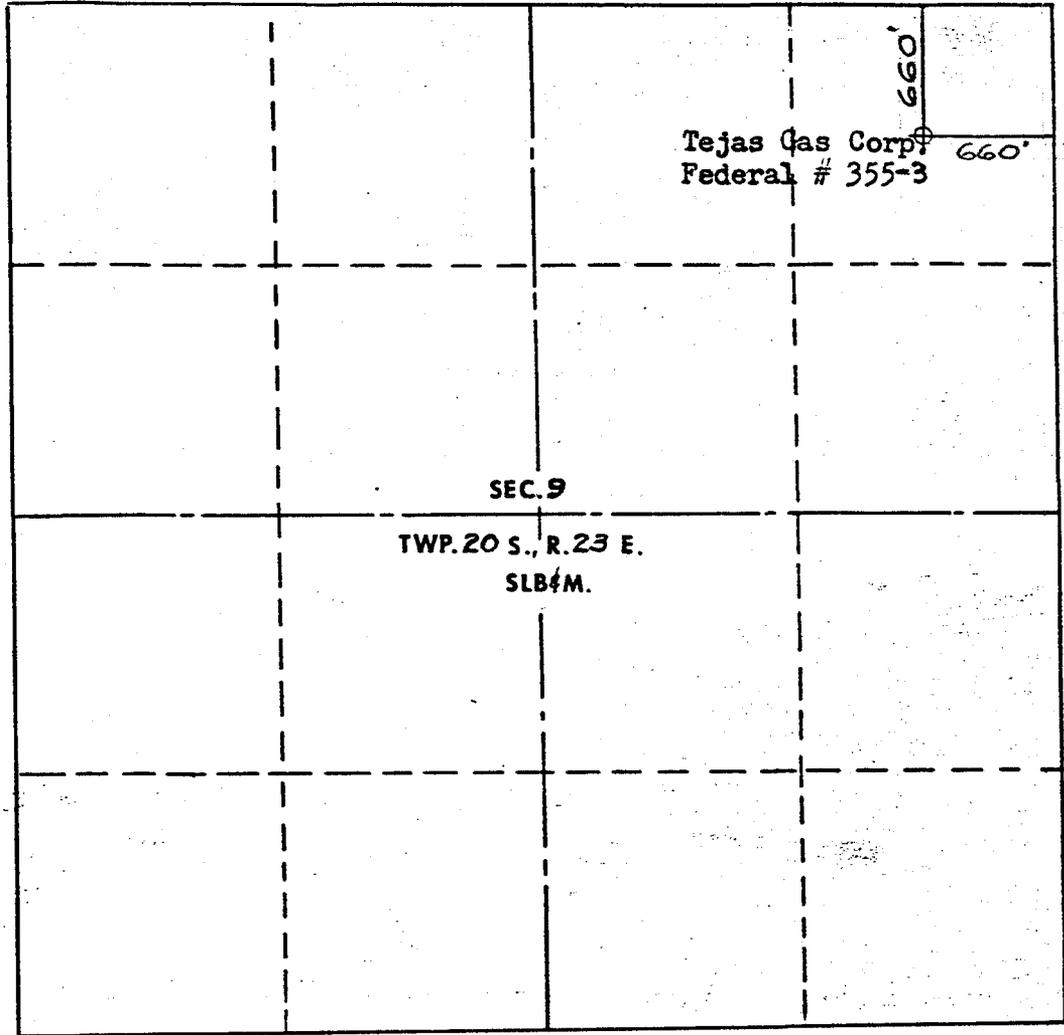
PERMIT NO. 13-019-30123 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

A copy of this permit shall be filed in the office of the State Engineer, Salt Lake City, Utah, and a copy shall be filed in the office of the State Engineer, Grand County, Utah. This permit shall be valid for a period of 180 days from the date of issuance. If the permit is not used within this period, it shall become null and void. The permit holder shall be responsible for the cost of the permit and for the cost of the work authorized by the permit. The permit holder shall also be responsible for the cost of the cement and casing used in the work authorized by the permit. The permit holder shall also be responsible for the cost of the blowout preventer program, if any.

COPY UTAH OGC



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

CORP.
 TEJAS GAS FEDERAL # 355 - 3

§ TREASURE RESOURCES, INC

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

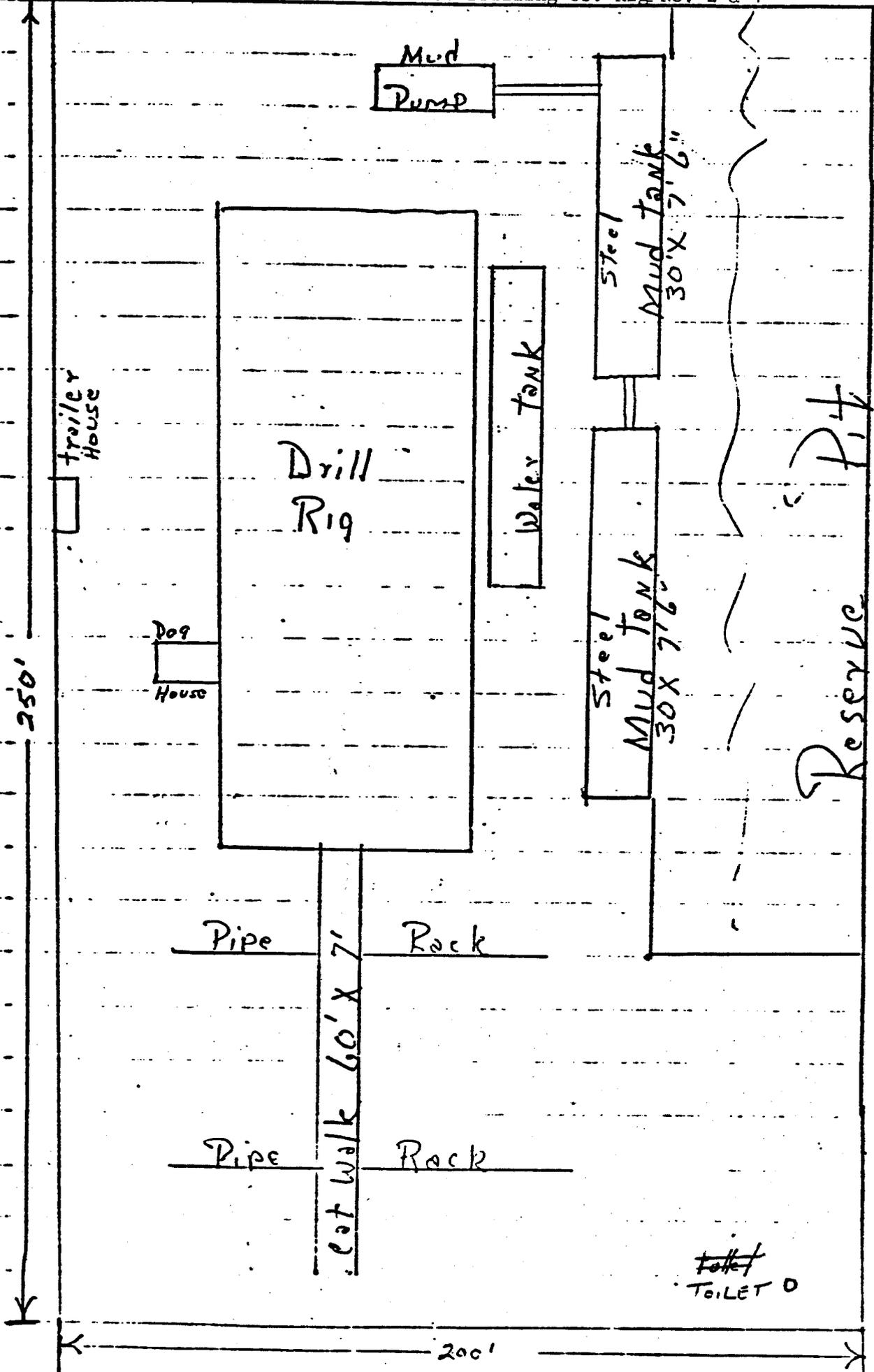
660 feet from the North line and 660 feet from the East line of Section 9, T. 20 S., R. 23 E., SLB&M. Ground line elevation 4839.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE December 3, 1972

George H. Newell
 GEORGE H. NEWELL

Rig layout for Willard Pease Drilling Co. Rig No. 2 & 4



250'

200'

Trailer House

Dog House

Drill Rig

Mud Pump

Water Tank

Steel Mud Tank 30' X 7' 6"

Steel Mud Tank 30' X 7' 6"

Reserve Pit

Pipe Rack

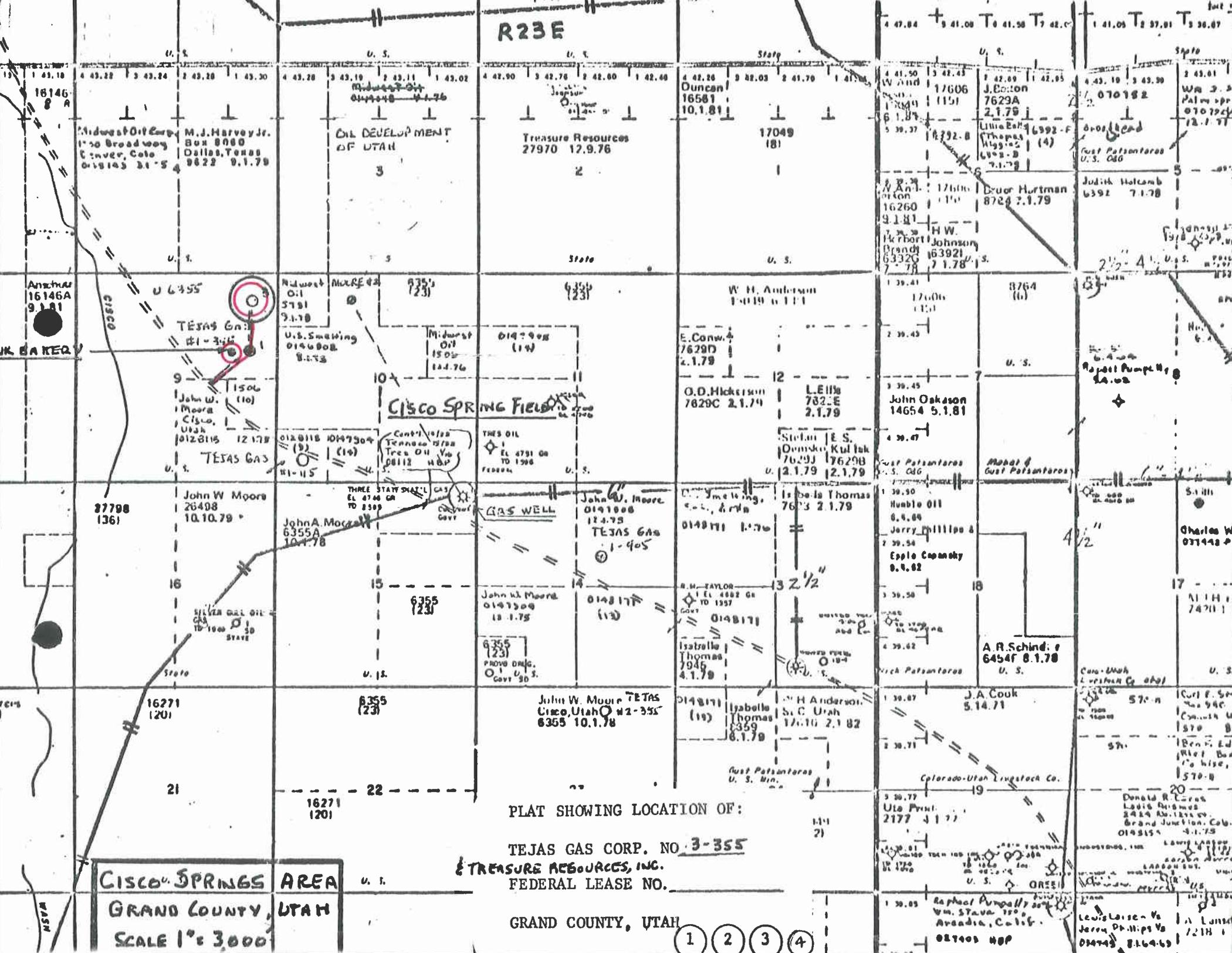
Pipe Rack

Pipe Rack

Pipe Rack

cat walk 60' X 7'

Toilet



R23E

CISCO SPRINGS AREA
 GRAND COUNTY, UTAH
 SCALE 1" = 3,000'

PLAT SHOWING LOCATION OF:
 TEJAS GAS CORP. NO. 3-355
 & TREASURE RESOURCES, INC.
 FEDERAL LEASE NO. _____
 GRAND COUNTY, UTAH

1 2 3 4

December 15, 1972

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Federal #3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Case No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30123.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

W

P I PWB

**Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111**

December 21, 1972

**Mr. Frank Adams
Tejas Gas Corporation
P.O. Box 2806
Corpus Christi, Texas 78403**

**Re: Well No. 3-355 Federal
NE¼NW¼ sec. 9-208-23E, 31N,
Grand County, Utah
Lease U 6355-B**

Dear Mr. Adams:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on December 21, 1972. This is to confirm that oral approval to proceed was granted on December 14, 1972.

Please note that the partial assignment from Eldon J. Card and Spanellen Mining, Ltd. of 100 percent interest in the NE¼ and SW¼ Sec. 9 to Tejas and Treasure Resources has created a new lease number. The lease is now identified as U 6355-B. We have taken the liberty of showing this change on all papers filed in connection with the well.

We note that the application has been signed by both Tejas and Treasure Resources as co-operators. While we do not totally object to such procedure, we much prefer that one or the other be designated as operator by the partner. Please give this serious consideration.

Your surface use plan is acceptable with one exception. Concerning road construction, if the well is completed as a producer, you should contact Mr. Jensen with BLM in Moab regarding improvements to be made on the access road to the location.

I am enclosing a sample well site sketch to illustrate the format which I prefer that you use for future drilling instead of the standard sketch you have provided in the past.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

**Gerald R. Daniels,
District Engineer**

cc: State Div O&G Cons. ✓

Tejas Gas Corp & Treasure Resources

Federal # 3-355

Location: 660' FNL & 660' FEL of Sec.9, T.20S, R.23E, Grand County, Utah.

Elevation: 4839' Ground, 4849 K.B.

Drilling Contractor: Pease Drilling Company

Spud Date: 12-21-72.

Completion Date:

Formation Tops (electric log)

Spudded: Mancos shale

Top Dakota Silt: 1625'

Base Dakota Silt: 1696' (+3153)

Top 1st Dakota Sand: 1733'

Base 1st Dakota Sand: 1766'

Top 2nd Dakota sand: 1783'

Base 2nd Dakota Sand - Top Cedar Mtn. 1806'

Top Buckhorn Member: 1932'

Base Buckhorn-Top Morrison (Brushy Basin) 1954' (+2895)

The Federal #3-355 was programmed as a Buckhorn Sand test with the Buckhorn Sand as the primary objective. Secondary objectives were the sands of the Dakota, particularly the 2nd Dakota sand which apparently produced some oil in the Card-Moore well in section 10-20S-23E.

The well is a 40 acre north stepout to the Tejas #1-355 which currently is flowing oil from the Buckhorn sand at a rate of about 35 barrels a day.

The 3-355 well lies slightly down plunge from the #1 well and slightly on the northeastern flank of the Cottonwood nose which has been mapped by surface geological methods and substantiated by sub-surface well control.

The #3 well was air drilled dry by Pease Drilling Company to 1749' where the top of the 1st Dakota Sand produced enough water to force the addition of mist and detergent into the air stream. With no further drilling complication, the well was drilled to total depth of 2000' (driller) or 2004" (electric log). This well was drilled at fast drilling rate throughout the whole section. The Dakota-Cedar Mountain drilled considerably faster than in the #1 well.

Samples collected from a trap on the bluey line were good during nearly all of the dry air drilling. For about 100 feet after mist drilling was commenced very few samples from bottom reached the surface. It is probable these cuttings were coating the previously dry well bore. After this 100 foot interval samples were good. Much fewer cavings were noted in this well than in the #1 which was mist drilled nearly all the way from the surface casing.

A torch was kept at the end of the bluey line from 1600 feet to T.D. Gas was encountered in the top of the Buckhorn and the bluey line flared with an estimated flame of 30 feet at 1940' and continued to burn until the well was killed with mud. A slight increase in

the amount of gas was noted throughout the flame period. Oil was noted on the ditch at 1949' and continued throughout the drilling to T.D.

Due to the Christmas Holiday and unavailability of a logging truck the well was shut in after circulating mud into the hole. About noon on Christmas day the pusher, Rus Morris, noted the well starting to flow gas cut mud into the pits. A crew was summoned and the well was circulated until the Welex logging truck arrived about 12:30 P.M. on December 26th.

GEOLOGY

The marker horizons came in very close to the well depth predicted when the well was started. Stratigraphy of the samples was almost identical to the #1-355 and the logs correlate almost exactly so it is probable no faulting occurs in either well.

The Upper Dakota sand is about 35' thick and very similar on electric log characteristics to the #1 well. It carried only a little water while being drilled but enough to force the use of mist drilling. The sand appears wet on the resistivity log.

The 2nd Dakota sand was poorly developed in this well although slightly thicker than in the #1. Maximum porosity of 12% thruout 4' is indicated on the density log. One brief flare of gas was noted on the bluey line while drilling this interval.

The basal Buckhorn sand is the only sand developed in the Cedar Mountain formation in this well. It appears to be about 14' thick on the logs. The density log indicates 11' of sand of 10% porosity or over, 9' of 15% or over and 3' of over 20%. The logs indicate no water in the Buckhorn and none was indicated while drilling through it. The sand reservoir apparently has good gas and or oil pressures for this depth as it nearly blew out with a mud column to the surface after only 12 hours without circulating.

HYDROCARBON POSSIBILITIES.

It is believed this well will make a gas and/or oil well similar to the number 1 well. The sand correlates as the same one producing in the Tejas #1. The idea of a channel sand for the Buckhorn still fits and if this well holds up on production it is recommended that more wells be drilled to develop this field.

Stanley D. Conrad
STANLEY D. CONRAD

4

Platt

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Tejas Gas & Treasure Resources Federal #3-355

Operator Tejas Gas Corp.

Address P. O. Box 2806, Corpus Christi, Texas 78403

Contractor Willard Pease Drilling Co.

Address Box 548, Grand Junction, Colorado 81501

Location NE 1/4, NE 1/4, Sec. 9, T. 20 -N., R. 23 E., Grand County.
S. W.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	<u>From -</u>	<u>To -</u>	<u>Flow Rate or Head -</u>		<u>Fresh or Salty -</u>
1.	<u>1740-1760'</u>		<u>5 Bbls. Per hr.</u>		<u>Salty</u>
2.	<u></u>		<u></u>		<u>No Fresh Water</u>
3.	<u></u>		<u></u>		<u></u>
4.	<u></u>		<u></u>		<u></u>
5.	<u></u>		<u></u>		<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops: (Electric Log)

Dakota Silt	1625'
Dakota Sand	1733'
Buckhorn	1932'
Morrison	1954'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

W

March 27, 1973

MEMO FOR FILING

Re: Tejas Gas Corporation
Federal 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

On March 21, 1973, the above referred to well site was visited.

Operator has completed setting the well on production and at the time of the visit the well had pumped off. It appears that this hole will not make sufficient oil to be commercial. It was recommended to Mr. Charles Tothill that both well sites should be cleaned and pits leveled. He indicated that contact had been made with Mr. Moore, who was going to do the work commencing sometime within the next two days. It should be noted that Tejas Gas Corporation has let out bids for the drilling of their four approved well locations in the general area.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

September 17, 1973

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell, Engineer

RE: Well No's.:
Colorado-Utah Livestock #1
Sec. 13, T19S, R22E
Federal No. 3-355
Sec. 9, T20S, R23E
Grand County, Utah

Gentlemen:

Enclosed please find your form OGCC-3 (Well Completion Report) in duplicate and your form OGCC-8-X (Report of Water Encountered) in quadruplicate pertaining to the Colorado-Utah Livestock #1 well mentioned above.

Also enclosed are copies of the electric surveys run on the Colorado-Utah #1 and our Federal No. 3-355.

Please find a copy of our letter of abandonment of the locations for Tejas Federal #1-335 and #1-878 located in Grand County, Utah.

I hope the enclosed brings us up to date. I enjoyed our visit last week and look forward to operating on my own in your area soon.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams
Frank B. Adams

Encl.
FBA/sk

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April 8, 1974

MEMO FOR FILING

Re: TEJAS GAS CORPORATION
Federal 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

On March 27, 1974, a visit was made to the above referred to well site.

At the time of the check the well was shut in and no problems were observed.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:lp

cc: U. S. Geological Survey

April 9, 1974

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No. Federal No. 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

:sd

July 25, 1974

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas

Re: Well No. Federal No. 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed form OGC-3, and forward it to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

PF
MWP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fed U-6355 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Land

9. WELL NO.

3-355

10. FIELD AND POOL, OR WILDCAT

Cisco Springs Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-NE/NE
T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tejas Gas Corp.

3. ADDRESS OF OPERATOR
P.O. Box 2806, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660°FNL - 660°FEL - Sec. 9-T20S-R23E
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-019-30123
DATE ISSUED Dec. 21, 1972

15. DATE SPUNDED 12/21/72
16. DATE T.D. REACHED 1/24/73
17. DATE COMPL. (Ready to prod.) 1/24/73
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4839'Gr; 4849K.B.
19. ELEV. CASINGHEAD 4839

20. TOTAL DEPTH, MD & TVD 2004'
21. PLUG, BACK T.D., MD & TVD 2004'
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY --
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1942-1954 feet
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric and Comp. Density
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26#	174.07	9-7/8"	50sax	none
4-1/2"	95#	2004	6-3/4"	120 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	1936	

31. PERFORATION RECORD (Interval, size and number)

1942'-54' w/4shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/24/73	Pump-No production	X Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/24/73	24	----	→	None	Nil	None	----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	20	→	None	----	None	----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
No Gas Production
TEST WITNESSED BY
D. Bethea

35. LIST OF ATTACHMENTS
Well Report and Geol. Well Log (El. Log, etc., Filed 1-16-73)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Mgr. DATE 7/29/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are, no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

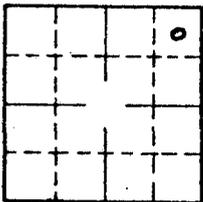
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p style="font-size: 2em; font-weight: bold;">SEE ATTACHED GEOLOGICAL LOGS</p>						
<p>38. GEOLOGIC MARKERS</p>						

— GEOLOGICAL WELL LOG —

By

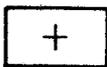
STANLEY D. CONRAD
Petroleum Geologist
902 Patterson Building
Denver, Colorado 80202

COMPANY: TEJAS GAS CORP & TREASURE RESOURCES
WELL NAME & NO.: FEDERAL # 3-355
LOCATION: 660' ENL - 660' FEL Sec. 9 - 20S - 23E
FIELD OR AREA: _____
COUNTY: GRAND STATE: UTAH

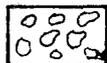


Elevation: 4849 K.B. Total Depth: 2004 (e log)
Date Spud: 12-21-'72 Date Completed: _____
Casing Record: 7 5/8" cmtd at 1749' w/ 50 sxs.
4 1/2" cmtd at 2004' w/ 120 sxs.

REMARKS: Contractor: Williard Pease Drilling Co.
Air drilled dry to 1749', mist drilled from 1749' to 2004'



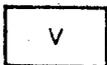
ANHYDRITE



CONGLOMERATE



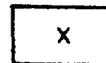
PYRITE



BENTONITE



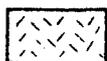
DOLOMITE



SALT



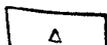
CARBONEOUS MATERIAL



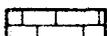
IGNEOUS-Basic



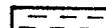
SANDSTONE



CHERT



LIMESTONE



SHALE

yellow-brown spots (Niobrara)

400

500

B

600 B

700

800

shale as above, common yellow-brown spots, common Inoceramus shell fragments.

shale & speckled shale as above with from 15% to 20% gray-brown siltstone and fine grained sandstone, good yellow fluorescence & some brown oil staining.

X

X

X

X

X

X

above with from 15% to 20%
gray-brown siltstone and fine
grained sandstone, good yellow
fluorescence & some brown
oil staining.

6

X

6

X

900

X

1000

1100

1100

1200

1200

1200

1200

1200

1200

1200

1200

1300

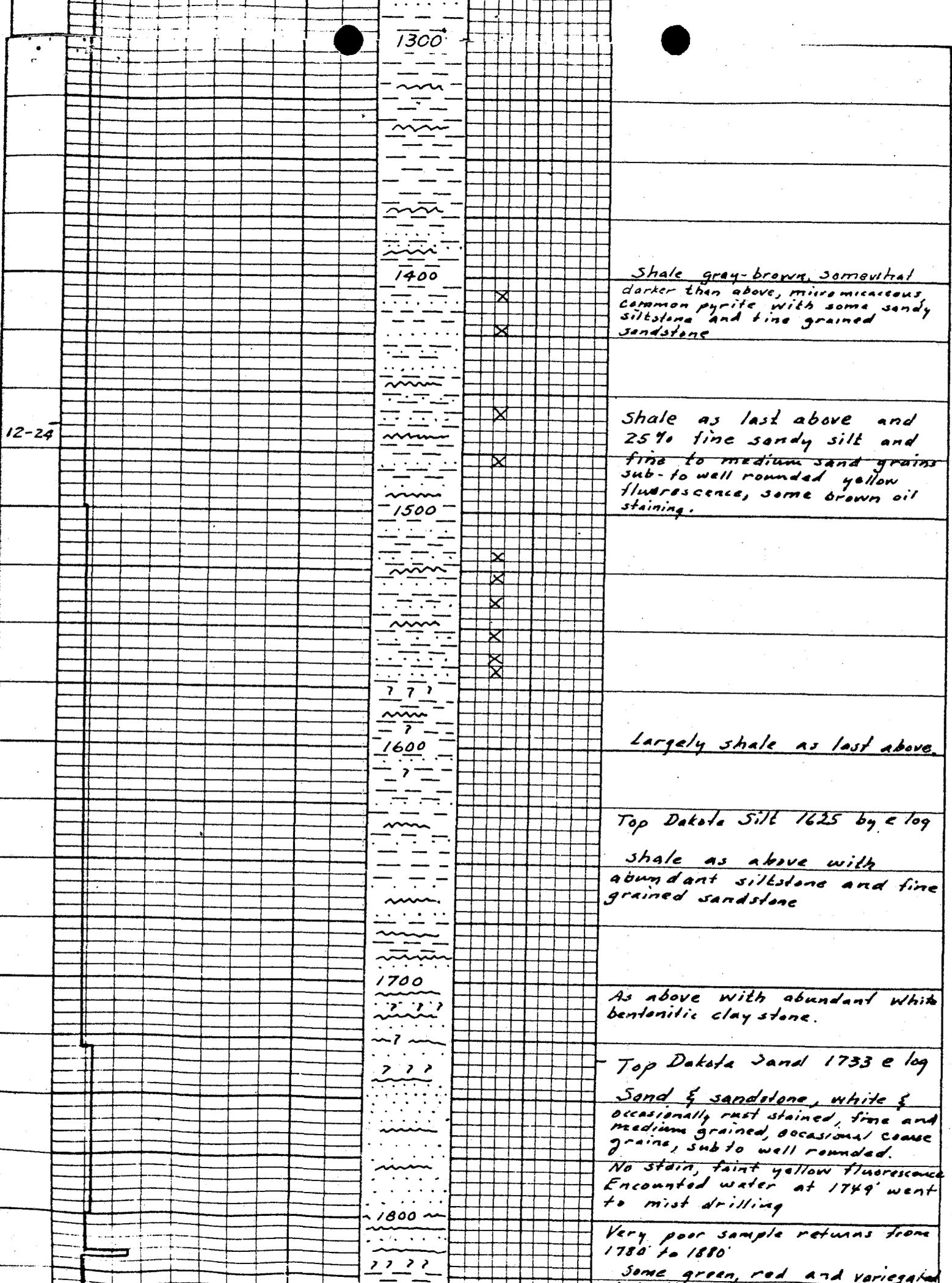
1300

1300

Largely gray-brown shale

shale as above and 25%
fine sandy siltstone and fine
grained sandstone.

Largely shale, gray-brown
firm with only minor siltstone,
some white bentonitic claystone



1300

1400

1500

1600

1700

1800

12-24

Shale gray-brown, somewhat darker than above, micromicaceous, common pyrite with some sandy siltstone and fine grained sandstone

Shale as last above and 25% fine sandy silt and fine to medium sand grains sub-to well rounded yellow fluorescence, some brown oil staining.

Largely shale as last above.

Top Dakota Silt 1625 by e log shale as above with abundant siltstone and fine grained sandstone

As above with abundant white bentonitic clay stone.

Top Dakota Sand 1733 e log Sand & sandstone, white & occasionally rust stained, fine and medium grained, occasional coarse grains, sub to well rounded.

No stain, faint yellow fluorescence Encountered water at 1749' went to mist drilling

Very poor sample returns from 1780' to 1880'

Some green, red and variegated

1600

Largely shale as last above.

7

Top Dakota Silt 1625 by e log

shale as above with abundant siltstone and fine grained sandstone

1700

As above with abundant white bentonitic clay stone.

7 7 7

Top Dakota Sand 1733 e log

Sand & sandstone, white & occasionally rust stained, fine and medium grained, occasional coarse grains, sub to well rounded.

No stain, faint yellow fluorescence. Encountered water at 1749' went to mist drilling

1800

Very poor sample returns from 1780' to 1880'

Some green, red and variegated shale & claystone.

7 7 7

7 7

7 7

Green, gray claystone with some variegated red green & gray siltstone, white claystone

1900

7 7 7 7

7 7 7 7 7

White, green, red and variegated claystone & siltstone, pyrite

Top Buckhorn 1932 (e log) Fine to medium grained sand dark brown oil stain very good fluorescence.

Fire on bluey line at 1940 30' flame. Oil from bluey line at 1949.

7 7 7 7

7 7 7 7 7

7 7 7 7 7

2000

Green, red, gray claystone and siltstone.

T.D. 2004 (e log)

Top Morrison 1954 (e log)

12:05 PM
12-24-72

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK Drill DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Han L. Jacobs

3. ADDRESS OF OPERATOR
710 Sunker Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 660' on a 660' well CNEME
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 Miles No. Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4839 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	7 5/8"	26#	174.07'	50 Sax
6 3/4"	4 1/2"	9.5#	2004"	120 Sax

Operator plans to clean out well and test oil show in Buckhorn Sand 1942-1954 also deepen well approx. 150' to test "Stray" sand and if necessary Upper & Lower Brushy Basin sands in effort to find additional oil or gas production. Present T.D. is 2000'.

Well Blowout Equip.
4 1/2" H.P. Full Opg. Gas Valve
Nit. Gas operated B.O.P. Rotating Head above B.O.P.

OTIS - 2004'
Comp: 1/24/73 SI

5. LEASE DESIGNATION AND SERIAL NO.
-6355B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Texas No. 3 355 Fed.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9 T. 20 S.R. 23

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

19. PROPOSED DEPTH
2150'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
June 30, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Han L. Jacobs TITLE _____ DATE June 9, 1975

(This space for Federal or State office use)
PERMIT NO. 43-019-30123 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 24-
 Operator: Law L. Jacobs
 Well No: Tyan 3355
 Location: Sec. 19 T. 20S R. 23E County: Gaud

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Be - Entry of Shut - In well

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks: [Signature]

Director: _____

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

June 27, 1975

Ilan L. Jacobs
710 Bunker Drive
Grand Junction, Colorado 81501

Well No. Tejas Federal 3-355
Sec. 9, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number of this well is 43-019-30123.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. ML-22604
 Federal Lease No. U-6355 B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
~~XXXXXX~~ October, 1975

Agent's Address P. O. Box 406
Corpus Christi, Texas 78403

Company Ilan L. Jacobs, Operator
 Signed Frank B. Adams
 Title Agent

Phone No. 512-884-9004

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
36 ne ne	20s	21e	1	31	0		428	0	0	
9 se ne	20s	23e	1	0	0		0	0	0	waiting on w/o rig
9 ne ne	20s	23e	3	0	0		0	0	0	preparing to deepen

GAS: (MCF)
 Sold 428
 Flared/Vented none
 Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 78
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 78

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. ML-22604
Federal Lease No. U-6355 B
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

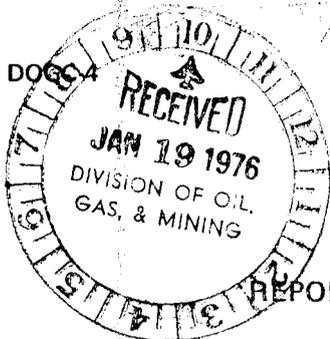
The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 75

Agent's Address P. O. Box 406
Corpus Christi, Texas 78403

Company Ilan L. Jacobs, Operator
Signed [Signature]
Title Agent

Phone No. 512-884-9004

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
36 ne ne	20s	21e	1	30	0		407	0	0	
9 se ne	20s	23e	1	0	0		0			waiting on w/o rig
9 ne ne	20s	23e	3	0	0		0	0	0	prep to w/o



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. ML-22604
 Federal Lease No. U-6355 B
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Cisco Dome (gas)
Cisco Springs (oil)

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 75

Agent's Address P. O. Box 406
Corpus Christi, Tx 78403
 Phone No. 512-884-9004

Company Ilan L. Jacobs, Opr.
 Signed Frank B Adams
 Title Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
36 ne ne	20s	21e	1	31	0		389	0	0	
9 se ne	20s	23e	1	0	0		0	0	0	waiting on w/o rig
9 ne ne	20s	23e	3	0	0		0	0	0	prep to d/reenen

P

GAS: (MCF)
 Sold ~~389~~ 389
 Flared/Vented none
 Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 76
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 76

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Frank Adams
 Project Type Deepen Existing Oil Well - Sundry
 Project Location 660' FNL 660' FEL Section 9, T. 20S, R. 23E
 Well No. 3-355 Lease No. U-6355B
 Date Project Submitted August 6, 1981

FIELD INSPECTION Date August 20, 1981

Field Inspection Participants

Craig Hansen	USGS, Vernal
Elmer Duncan ^{Duncan}	BLM, Moab
Jeff Robbins	BLM, Moab
M. L. Oldman	Adams Energy

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 28, 1981
 Date Prepared

Craig Hansen
 Environmental Scientist

I concur
SEP 01 1981
 Date

W. J. Mattheis FOR
 District Supervisor

E. W. GUYNN
 DISTRICT ENGINEER

Typing In 8-21-81 Typing Out 8-21-81

RECOMMENDED STIPULATIONS FOR FRANK ADAMS #3-355

1. Trash cage will be used instead of pit to insure rehabilitation efforts.
2. No additional disturbance will be used, existing location will be rehabilitated per BLM Recommended Stipulations.
3. Blooie pit will be on the southeast corner of the location.
4. Production facilities will be painted a tan color to blend in with the natural surroundings.
5. All operations will remain on existing location.

Comments: This well is to be deepened. No additional surface disturbance will be needed for the operation.



*Frank B. Adams
3-355 south.*



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532



Memorandum

To: Oil and Gas Office
USGS Conservation Division
Attn: Cody Hansen
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Application for Permit to Drill
Well: 3-355
Section 9, T. 20 S., R. 23 E.
Grand County, Utah

AUG 25 1981

On August 20, 1981 a representative from this office met with Cody Hansen USGS, and M.L. Oldman agent of Frank Adams for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Frank B. Adams.

Enclosure: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

ADDITIONS TO THE MULIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

- 1). The operator or his constructor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
- 2). The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3). Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4). If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of unidentified archaeological sites will only be done if damage occurs.
- 5). Improvement to the existing road will be necessary. The road leaving the county road needs some maintenance work. The ditching and crowning of the road needs to be redone.

There will be no new road construction.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

LOCATION:

The size of the pad will be kept to a minimum but not exceed 200X200 feet (refer rig layout NTL-6). Any trailers, and excess equipment will remain on the authorized area.

- 6). The top 8 inches of soil material will be removed from the location and stockpiled separate. Topsoil will be removed and saved where the mud will be located and where the dust pit is placed.
- 7). The reserve pit will not be lined. The dust pit will be located on the southeast corner of the pad.

- 8). Three side of the reserve pit will be fenced before drilling starts. The fourth will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be woven wire.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town sump site.
2. The operator of his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the enclosed seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' fnl & 660' fel Section 9, T 23E R 23E SLB&M
At top prod. interval reported below
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
U-6355 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME
Federal

9. WELL NO.
3-355 Federal

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
ne ne
9-20s-23e SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. 43-019-30123 **DATE ISSUED** 09-11-81

15. DATE SPUNDED 07-13-82 **16. DATE T.D. REACHED** 07-21-82 **17. DATE COMPL. (Ready to prod.)** 08-15-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,842' KB **19. ELEV. CASINGHEAD** 4,839'

20. TOTAL DEPTH, MD & TVD 2,240' **21. PLUG, BACK T.D., MD & TVD** CIBP @ 1,875' **22. IF MULTIPLE COMPL., HOW MANY***

23. INTERVALS DRILLED BY → **ROTARY TOOLS** 2,005-2,240' **CABLE TOOLS** -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2 nd Dakota from 1,793.5 - 1,798.5' & 1,803.5 - 1,808.5'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond log & Gamma Ray - Copies direct to USGS

27. WAS WELL COBED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8ths	24#	174'	9-7/8ths	Set in 1972	none
4 1/2"	9.5#	2,005'	6-3/4ths	Set in 1972	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8th	1,780'	No

31. PERFORATION RECORD (Interval, size and number)

1,793.5-1,798.5 1/2" 1 shot/ft casing gun
1,803.5 - 1,808.5 1/2" w/ 1 shot/ ft with casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP @ 1,875'	plus 2 sx cement on top
1,793-1,808'	100 gal 15% HCL + 500 gal methonal
1,793-1,808'	60 bbls Naptha breakdown

33.* PRODUCTION

DATE FIRST PRODUCTION 08-15-82 **PRODUCTION METHOD** (Flowing, gas lift, pumping—size and type of pump) Pumping w/ 1 1/2" downhole pump **WELL STATUS** (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08-20-82	24	P	→	11.2	nil	0	nil

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pumping	178#	→	11.2	300 cu/ft	0	nil

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA **TEST WITNESSED BY** Frank B. Adams

35. LIST OF ATTACHMENTS
Copy of Bond Log sent direct to USGS by Triple Nickel Wireline, Inc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

RECEIVED
SEP 02 1982

DIVISION OF OIL, GAS & MINING
SLB&M
NENE

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE

SIGNED Frank B. Adams TITLE Operator DATE August 26, 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Base DK Silt		1,696'	
1st Dakota	1,766	1,774'	
2nd Dakota	1,783	1,806'	Zone new oil production is from
Buckhorn	1,932	1,944'	Depleted oil reservoir
Top Morrison	1,954	1,958'	
Salt Wash	2,200	2,214'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER TA SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Frank B. Adams

3. ADDRESS OF OPERATOR
 716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 660' fnl & 660' fel Section 9 - 20s - 23e
 At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8-3/4ths miles nnw of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10 oil + 40 gas

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1,320'

19. PROPOSED DEPTH
 2,500'

20. ROTARY OR CABLE TOOLS
 Rotary Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,839 gr

22. APPROX. DATE WORK WILL START*
 September 1, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-6355B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 3-355

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 ne ne 9-20s 23e SLB&

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. API # 43-019-30123 PROPOSED CASING AND CEMENTING PROGRAM Record

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	7-5/8ths	24#	181'	50 sx + 2% KCL
6 1/2"	4 1/2"	9.5#	2,004'	120 sx Class G

*If production encountered in deepening, 2-7/8ths tubing will be run from surface and cemented for production string

1. Copy of original permit & surveyor's plat attached.
2. Operator's named changed to Frank B. Adams June 1, 1978.
3. Deepening planned with workover rig with air and power swivel. Cement shoe will be drilled out and 3 1/2" hole will be air drilled to total depth or commercial production at a lesser depth.
4. Attached is blowout prevention equipment sketch.
5. One dust pit will be required and mud will be mixed and stored in two 100 barrel steel tanks as shown on attached rig layout plat.
6. Plans included mudding up for logging and completion, either productive or dry.
7. Contractor will be Fowler Well Service.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B. Adams TITLE Operator DATE August 1, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.P. Montas FOR E. W. GUYNN DISTRICT ENGINEER DATE SEP 11 1981
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY
 See Instructions On Reverse Side

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

State 046

ORAL APPROVAL TO PLUG AND ABANDON WELL

RE-ENTRY

Operator Frank B. Adams Representative Frank B. Adams

Well No. 3-355 Federal Location NE 1/4 NE 1/4 Section 9 Township 20 S Range 23 E

County Grand Field Cisco Springs State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 2237' Size hole and Fill per sack _____ " _____ Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>4 1/2"</u>	<u>2004'</u>	_____	_____	<u>Set cast iron bridge plug @ 1850' with 2 sacks cement</u>		
<u>Open hole</u>	_____	<u>2004' - 2237'</u>	_____	<u>above. Preparing to perforate at 1790' - 1800'</u>		
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>and test. Above program approved by M.M.S. with</u>		
_____	_____	_____	_____	<u>concurrence of State.</u>		
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Drilled casing shoe @ 2004' and drilled 3 7/8" hole to TD @ 2237'. Salt Wash formation
wet. Propose to now test Dakota behind 4 1/2" casing. Well was formerly operated by
Tejas Gas Corporation and Ilan L. Jacobs.

Approved by R. J. Firth Date 9-21-82 Time _____ a.m.
 p.m.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Frank B. Adams Lease U 6355

Contractor 30/23

Well No. Adams 3-355

Location NENE Sec. 9 T. 20S R. 23E

Field Greater Cisco

County Grand State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing STOW
Other _____

Individual Well Inspection

General:

Well Sign <input checked="" type="checkbox"/>	BOP <u>NA</u>	Pollution control <input checked="" type="checkbox"/>	Marker <u>NA</u>
Housekeeping <input checked="" type="checkbox"/>	Safety <input checked="" type="checkbox"/>	Surface use <input checked="" type="checkbox"/>	Location <input checked="" type="checkbox"/>

Remarks: _____

Lease and Facilities Inspection

Facilities inspected: Tank, pumpjack, pit

Identification <input checked="" type="checkbox"/>	Pollution control <input checked="" type="checkbox"/>
Housekeeping <input checked="" type="checkbox"/>	Pits and ponds <input checked="" type="checkbox"/>
Measurement facilities <input checked="" type="checkbox"/>	Water disposal <input checked="" type="checkbox"/>
Storage and handling facilities <input checked="" type="checkbox"/>	Other _____

Remarks: Now open by
Master Petroleum
OK RM

Action: _____

Name Wm Moore Title Inspector Date 9-19-84

Use: for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 4004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Frank B. Adams</p> <p>3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE #1-355 1980' fnl & 660' fel #3-355 660' fnl & 660' fel Sec 9- T20S - R23E</p> <p>14. PERMIT NO. 43-019-30115 (#1) & 30123 (#3)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-6355B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Federal</p> <p>9. WELL NO. 1 & 3-355 Federal</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Cisco Area</p> <p>11. SEC., T., S., W., OR RLE, AND SURVEY OR AREA 9-T20S-R23E SL&M</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
--	---

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> TEST WATER SHUT-OFF	<input type="checkbox"/> FULL OR ALTER CASING	<input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> REPAIRING WELL
<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> SHOOT OR ACIDIZE	<input type="checkbox"/> ABANDON*	<input type="checkbox"/> SHOOTING OR ACIDIZING	<input type="checkbox"/> ABANDONMENT*
<input type="checkbox"/> REPAIR WELL	<input type="checkbox"/> CHANGE PLANS	(Other) Change of owner & operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective February 1, 1985 @ 7:00am the above two wells and lease premises will be 100% owned and operated by:

Master Petroleum & Development Co., Inc.
814 S. 7th Street
Grand Junction, CO 81501

Tom Kucel, President
303-241-4213

Master Petroleum has assumed all outstanding corrections that have been noted in the January 8, 1985 notice of noncompliance addressed to Frank B. Adams.

cc: John Oakason Estate
Eldon Card Estate
Jeddore Exploration, Ltd.
Ann Marie Aubrey - BLM @ Moab

*TOM: I MAILED THE TITLE
I WELL FILES TODAY. EVERYTHING
I HAD WAS INCLUDED. LET ME
KNOW IF YOU NEED ANYTHING
ELSE. JBA*

16. I hereby certify that the foregoing is true and correct

SIGNED: *JBA* TITLE Operator (Former) DATE January 28, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

1983)
(9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL WELLS, GAS WELLS, PIPELINE & COMPRESSOR STATION. OIL WELL GAS WELL OTHER LEASES

7. UNIT AGREEMENT NAME

NONE

2. NAME OF OPERATOR

ABRAHAM R. GLADSTONE

8. FARM OR LEASE NAME

SEE NO. 17

3. ADDRESS OF OPERATOR

36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07633

WELL NO.

SEE NO. 17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

DETAILED IN NO. 17

RECEIVED
SEP 10 1988
DIVISION OF OIL, GAS & MINING

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) ASSIGNMENT OF OPERATOR RIGHTS.

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.
GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{2}$ SE $\frac{1}{2}$) THOMAS 2A (SW $\frac{1}{2}$ SE $\frac{1}{2}$)
"	"	THOMAS 8 (NE $\frac{1}{2}$ SE $\frac{1}{2}$)
"	SECTION 24: SW $\frac{1}{2}$.	LEN 24-4 (NW $\frac{1}{2}$ SW $\frac{1}{2}$)
"	"	LEN 24-3 (NE $\frac{1}{2}$ SW $\frac{1}{2}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{2}$.	JACOBS 24-1 (SE $\frac{1}{2}$ SW $\frac{1}{2}$)
"	"	JACOBS 25-1 (SE $\frac{1}{2}$ NW $\frac{1}{2}$)
"	"	LEN 25-2 (NW $\frac{1}{2}$ NE $\frac{1}{2}$)
U-7945	SECTION 13: SW $\frac{1}{2}$ SW $\frac{1}{2}$.	JACOBS 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$)
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{2}$.	3-355 (NE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355 (SE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355A (SE $\frac{1}{2}$ NE $\frac{1}{2}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{2}$ NW $\frac{1}{2}$) CP 1-4 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-13 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-14 (NW $\frac{1}{2}$ NE $\frac{1}{2}$) WK 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$) WK 2 (SW $\frac{1}{2}$ SE $\frac{1}{2}$) WK 3 (NW $\frac{1}{2}$ SW $\frac{1}{2}$)

DKTA 43-019-30103

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Owner

DATE 8-17-88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



(N9675)

PRODUCING ENTITY ACTION FORM

Operator Name MASTER Petroleum & Development Co., Inc.
 Address 814 So 7th
 City Grand Jct, Colo state Colo zip 81501
 Utah Account No. 12-9675

Authorized Signature Thomas A. Koval, Pres.
 Effective Date IMMEDIATE 10-30-88 Telephone 303-241-4213

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	QQ		County
	¹⁰⁹⁴¹ 99999		4301931265	Federal 1-355 A	9	20S	23E	SE/NE	GRAND	CD MTN
C	00240		4301930115	Federal 1-355	9	20S	23E	SE/NE	U	BUKIN
	¹⁰⁹⁴⁷ 00240		4301930123	Federal 3-355	9	20S	23E	SE/NE	U	DAKOTA
<p>All wells are producing from different zones, chg. entity for Fed. 1-3-355 on 11-16-88. THIS LEASE GROUP OF WELLS WERE SOLD TO: ABRAHAM GLADSTONE</p> <p>CONTACT: DAN ARMENTROUT 1-303-241-9755</p> <p>Geophysical → N3315</p>										

RECEIVED
NOV 04 1988

(N9675)

PRODUCING ENTITY ACTION FORM

Operator Name AMSTER PETROLEUM & DEVELOPMENT Co., Inc.
 Address 814 So 7th
 City Grand TCT, Colo State Colo Zip 81524
 Utah Account No. 12-9675

Authorized Signature [Signature]
 Effective Date IMMEDIATE 10-30-88 Telephone 303-241-4213

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				County	Producing Formation
					Sec.	T	R	QQ		
C	10941 99999		4301931265	Federal 1-355 A	9	20S	23E	SE/NE	GRAND	CD MTN
	00240		4301930115	Federal 1-355	9	20S	23E	SE/NE	U	ROK/HW
	10947 00240		4301930123	Federal 3-355	9	20S	23E	SE/NE	U	DAKOTA
<p>All wells are producing from different zones chg. entity for Fed. 3-355 on 11-16-88. for THIS LEASE group of wells were sold TO: ABRAHAM GLADSTONE CONTACT: DON ARMENTROUT 1-303-241-9755</p>										
									Geophysical → N3315	
									RECEIVED	
									NOV 04 1988	
									DIVISION OF OIL, GAS & MINING	



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315
Report Period (Month/Year) 12 / 90
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
THOMAS #2A							
4301931182	00572	20S 23E 13	DKTA		U-7623		
LEN #13-3							
4301931217	00572	20S 23E 13	MRSN		"		
LEN #24-4							
4301931223	00573	20S 23E 24	DKTA		"		
CISCO SS 15-8							
4301931052	02285	20S 23E 15	MR-SW		U-42223		
ROBIN G. NO. 24-1							
4301931255	10837	20S 23E 24	CDMTN		U-58207		
FEDERAL 1-355A							
4301931265	10941	20S 23E 9	CDMTN		U-6355-B		
FEDERAL 3-355							
4301930123	10947	20S 23E 9	DKTA		U-6355		
ROBIN G. 24-4							
4301931261	10963	20S 23E 24	MRSN		U-58207		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Dale Anne Kessler'.

Dale Anne Kessler

FEB 10 1991

Oil & Gas Division
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Subject Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
5655 S. Yosemite, suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Section 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$ 1-355-A Well
Section 9: NE $\frac{1}{4}$ NE $\frac{1}{4}$ 3-355 Well
Section 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$ 1-355 Well

5. LEASE DESIGNATION AND SERIAL NO.
U-6355B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO. 3-355
1-355
1-355-A

10. FIELD AND POOL OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9-T20S-R-23-E

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. PERMIT NO.
43-019-31-265, 43-019-30-123,
43-019-30-115

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Edward Nelbauer TITLE President DATE 8-7-90

(This space for Federal or State office use)
APPROVED BY William C. Huggins TITLE Assistant District Manager DATE 2/12/90
CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/cons for change of op. sig. Etko

Routing:	
1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- 3 6. Cardex file has been updated for each well listed above.
- 3 7. Well file labels have been updated for each well listed above.
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Per EPS Resources, please leave entities as is. (3-4-91)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *3-5-91*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
See below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, RT, CR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**T20 * B23E
T21S R23E**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINING PURPOSES OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

we have purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. We are operators of these leases + wells as of 8-1-91

There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well *Hedden + Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED **B. Lynn Simpson** TITLE **Vice president** DATE **10-7-91**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 60-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1988
5. LEASE DESIGNATION AND SERIAL NO.
UT6355B
6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
Saturn Resources Corp.

ADDRESS OF OPERATOR
PO BOX 87071 DALLAS TEXAS 75287

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEE ATTACHED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
Grand County UTAH

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: 1-355 A
3-355
1-355

8/91

RECEIVED

OCT 30 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B. Lynn Hempey

TITLE Vice President

DATE 9-5-91

(This space for Federal or State office use)

Assistant District Manager
for Minerals

APPROVED BY William C. Henry
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 10/25/91

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

APPROVED/Cons for change of operator: ecj 10/18/91 ALS 10/25/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1- LCR 7- LCR	<input checked="" type="checkbox"/>
2- DTS OTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input type="checkbox"/>

Attach all documentation received by the Division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
 (address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
 phone (214) 418-1701
 account no. N 1090

FROM (former operator) EPS RESOURCES CORP.
 (address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
 phone (303) 721-7920
 account no. N 2025

Well(s) (attach additional page if needed):

name: <u>FEDERAL 1-355A/CDMTN</u>	API: <u>43-019-31265</u>	Entity: <u>10941</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 3-355/DKTA</u>	API: <u>43-019-30123</u>	Entity: <u>10947</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 1-355/BUKHN</u>	API: <u>43-019-30115</u>	Entity: <u>240</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>ROBIN G 24-1/CDMTN</u>	API: <u>43-019-31255</u>	Entity: <u>10837</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>ROBIN G 24-4/MRSN</u>	API: <u>43-019-31261</u>	Entity: <u>10963</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>CP 1-5/DKTA</u>	API: <u>43-019-30674</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>CP 1-4/DKTA</u>	API: <u>43-019-30671</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 10-7-91) (Ref. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW.

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) ____.
- Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases.

CHANGING

- All attachments to this form have been microfilmed. Date: Nov 8 1991.

CHANGING

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911028 Btm/Moab Approved on 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No. *See Attached List.*
- 6. If Indian, Allottee or Tribe Name *-*
- 7. If Unit or CA/Agreement, Name and/or No. *-*
- 8. Well Name and No. *See Attached*
- 9. API Well No. *See Attached*
- 10. Field and Pool, or Exploratory Area *Greater Cisco Area*
- 11. County or Parish, State *Grand, Utah*

SUBMIT IN TRIPLICATE - Other instructions on reverse side 2:18

1. Type of Well
 Oil Wells Gas Wells Other *Right-of-Ways*

2. Name of Operator *Falcon Energy, LLC*

3a. Address *4103 So. 500 W. Salt Lake City, Utah 84123* 3b. Phone No. (include area code) *801-269-0701*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <i>Change of Operator</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Douglas H. Powell* Title *Manager*

Signature *Douglas H. Powell* Date *12-6-00*

RECEIVED
FEB 08 2001
DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *William Struzic* Title *Assistant Field Manager* Date *2/2/01*

Office *Division of Resources*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W.K. #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	MW-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

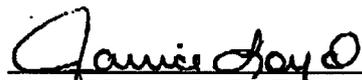
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.



JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

FF

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Sheilah Theobald
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-PT ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator): SATURN RESOURCES CORPORATION Address: P. O. BOX 372 SPRINGBORO, OH 45066 Phone: 1-(937)-438-3243 Account N1090
--

TO: (New Operator): FALCON ENERGY LLC Address: 55 SOUTH HIGHWAY 89 NORTH SALT LAKE, UT 84054 Phone: 1-(801)-936-2222 Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

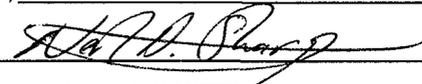
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. N2195		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Grand</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

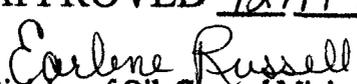
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~UTBL-6355~~ **UTBL6355B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well | Other

8. Well Name and No.
Federal 3-355

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

9. API Well No.
43019 - 30123

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE Sec 9 T 20S - R 23 E

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

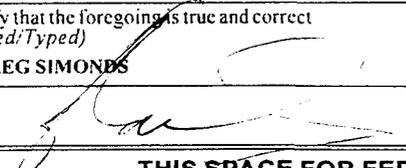
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SHALL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**
Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED
Approved by _____ Date **6/12/06**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
The Division of Resources
Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. 1-355, 1-355A, 3-355
Section 9, T20S, R23E
Lease UTU6355B
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' fnl & 660' fel S9 T20S R23E

5. Lease Serial No.
UTU 6355B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 3-355

9. API Well No.
43-019-301-23-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (7 5/8", 26#,) was set at 174' GL & production casing (4.5", 9.5#) was run to 2004' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

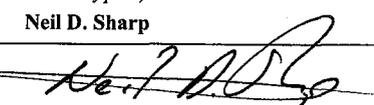
CC: UT DOGM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

06/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

JUN 21 2010

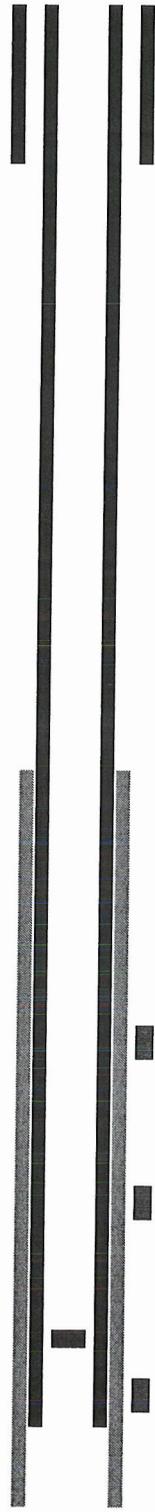
DIV. OF OIL GAS & MINING

Lease #: UTU 6355B
Entity #: 10947

Federal 3-355
C NE NE
Sec 9 T20S R23E
Elevation: 4839' GL
43-019-30123

***All tubing & rods pulled;
Well to be P&A'd**

Spud: December 21, 1972
Complete: December 24, 1972



174' of 7 5/8" (26#); 50 sacks of cement

2004' of 4 1/2" (9.5#); 120 sacks of cement

***Top of Cement at 1275' (CBL)**

Zone: K Dakota
IP: None reported
Total Oil: 920 bbl
Total Gas: 0 mcf
Total Water: 95 bbl
GOR:
API/Gravity: 31

■ Perforations: (Kd3) 1793.5'-1798.5' GL (1 spf); Stimulated with 100 gallons of 15%HCL & 500 gallons of methanol; 60 bbl Naptha breakdown

■ Perforations: (Kd3) 1803.5'-1808.5' GL (1 spf); Stimulated with 100 gallons of 15%HCL & 500 gallons of methanol; 60 bbl Naptha breakdown

CIBP @ 1875' GL (Reported)

■ Perforations: (Jmbb 1a) 1942'-1954' GL (4 spf); No stimulation known

Open Hole: 2004'- 2240' GL

Workover TD: 1822' GL (7/2/08)

Reported TD: 2240' GL
Reported PBTD: 2004' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 6355B
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' fnl & 660' fel S9 T20S R23E		8. Well Name and No. Federal 3-355
		9. API Well No. 43-019-301-23-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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Running Foxes Petroleum intends to set a CIBP at 1743' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 234' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 224'-226' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

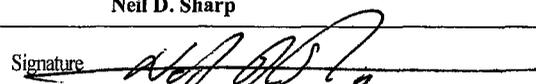
COPY SENT TO OPERATOR

Attached: Well Schematic CC: UT DOGM

Date: 8.25.2010

Initials: RS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature 	Date 07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by 	Title Pet. Eng.	Date 8/16/10
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

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RECEIVED

(Instructions on page 2)

* 100' cement should be placed on GBPE (743)

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 6355B
Entity #: 10947

Federal 3-355
C NE NE
Sec 9 T20S R23E
Elevation: 4839' GL
43-019-30123

***All tubing & rods pulled;
Well to be P&A'd**

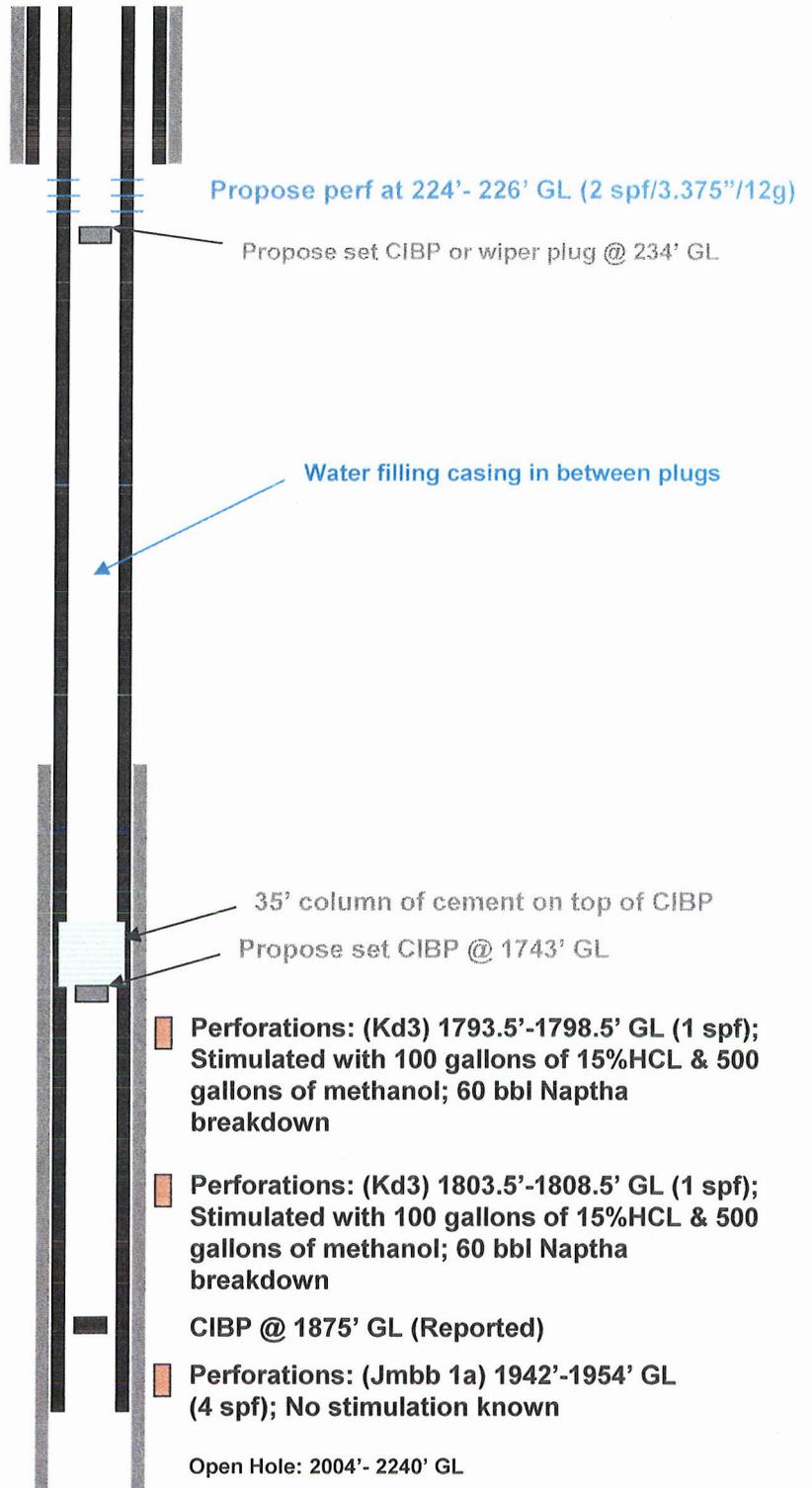
Spud: December 21, 1972
Complete: December 24, 1972

Surface: 174' of 7 5/8" (26#);
50 sacks of cement

Production: 2004' of 4 1/2"
(9.5#); 120 sacks of cement

***Top of Cement at 1275' (CBL)**

Zone: K Dakota
IP: None reported
Total Oil: 920 bbl
Total Gas: 0 mcf
Total Water: 95 bbl
GOR:
API/Gravity: 31



Reported TD: 2240' GL
Reported PBTD: 2004' GL
Workover TD: 1822' GL (7/2/08)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator
Running Foxes Petroleum

3a. Address
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3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' fnl & 660' fel S9 T20S R23E

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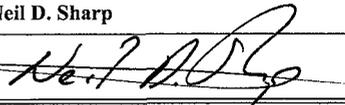
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 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

06/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Title

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JUN 21 2010

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Entity #: 10947

Federal 3-355
C NE NE
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Date: 8.25.2010
 Initials: RS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by 

Title **Pet. Eng.**

Date **8/16/10**

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Office **DOG M**

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* 100' cmt should be placed on GBPE (743)

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 6355B
Entity #: 10947

Federal 3-355
C NE NE
Sec 9 T20S R23E
Elevation: 4839' GL
43-019-30123

***All tubing & rods pulled;
Well to be P&A'd**

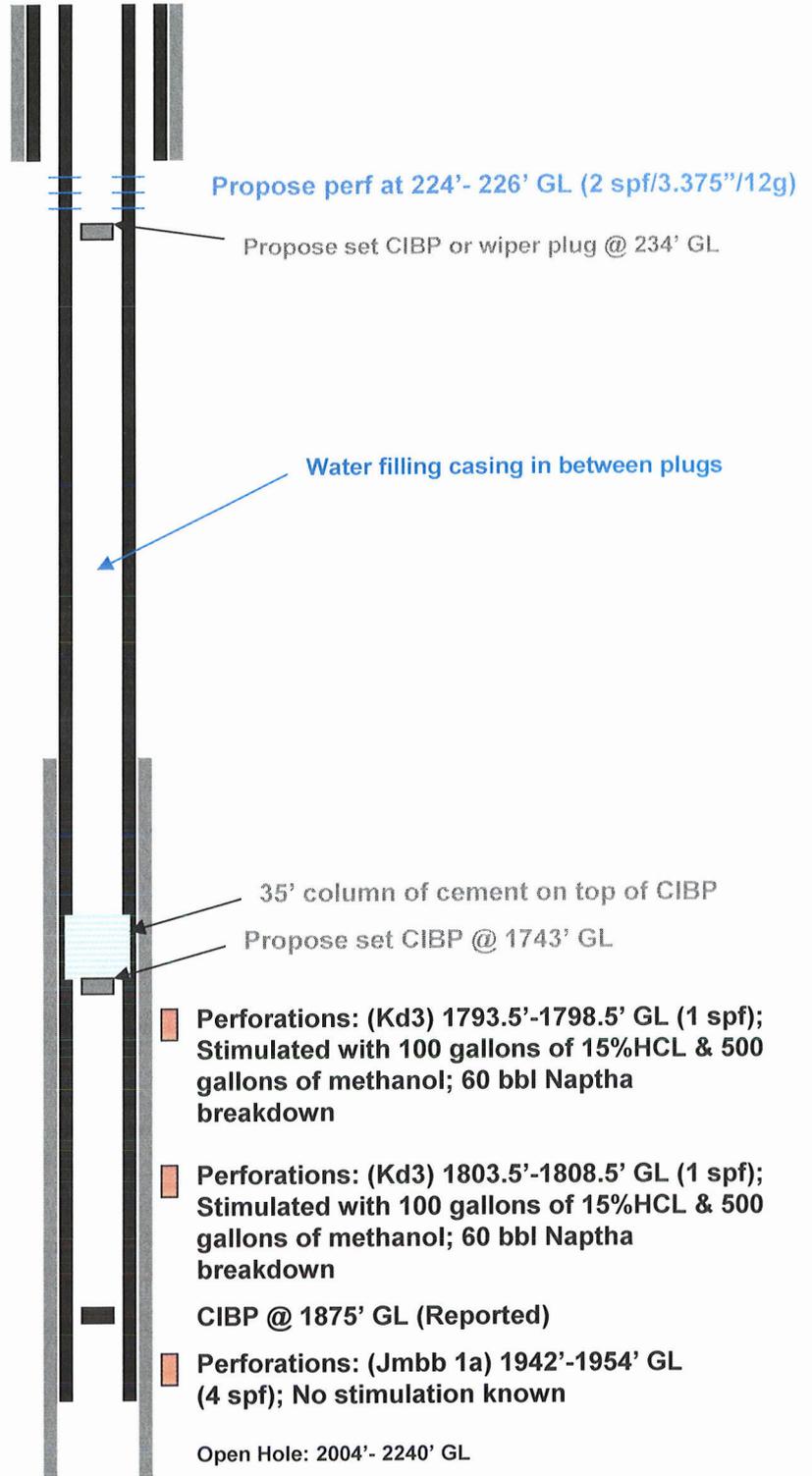
Spud: December 21, 1972
Complete: December 24, 1972

Surface: 174' of 7 5/8" (26#);
50 sacks of cement

Production: 2004' of 4 1/2"
(9.5#); 120 sacks of cement

***Top of Cement at 1275' (CBL)**

Zone: K Dakota
IP: None reported
Total Oil: 920 bbl
Total Gas: 0 mcf
Total Water: 95 bbl
GOR:
API/Gravity: 31



Reported TD: 2240' GL
Reported PBTd: 2004' GL
Workover TD: 1822' GL (7/2/08)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 6355B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER: Federal 3-355
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		9. API NUMBER: 4301930123
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL & 660' FEL COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 20S 23E 6 STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 11-16-2010. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-21-2010. Jeff Brown, PE from BLM Monticello Field Office, was present to witness following actions on this location:

- Set CIBP at 1748' and pump (9 sx) cement plug to 1648'
- Cut production casing at 226' and pull out of hole laying down casing
- Pump (51 sx) cement to surface from 260'
- Weld dry hole marker and bury
- Wait on final reclamation and reseed surface per BLM requirements

Total 60 sacks cement. All cement 15.6 - 15.8#/gal, 1.18 cu ft/sx

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>12/7/2010</u>

(This space for State use only)

RECEIVED

DEC 09 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 6355B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 3-355

2. Name of Operator
RUNNING FOXES PETROLEUM

9. API Well No.
43-019-30123

3a. Address
6855 S. Havana St., Suite 400 Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL / 660' FEL Sec. 9, T20S, R24E, 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix previously approved by David Skinner of the Moab BLM Field Office. Melanie Hunter, of the Moab BLM Field Office, also approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location.

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kent Keppel

Title Landman

Signature *Kent Keppel* Date 11/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 21 2011