

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *P.W.B.*
Approval Letter *9:17*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
SHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML No 28086

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name

--

8. Farm or Lease Name

Cisco

9. Well No.

State # 1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NE 1/4, SE 1/4, SW 1/4, Sec. 16

12. County or Parish 13. State

Twp 21 S. Rg. 23 E. Grand Utah

17. No. of acres assigned to this well

640

20. Rotary or cable tools

Willard Pease Rotary rig #2

22. Approx. date work will start*

Sept. 25, 1972

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

OR

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Adak Energy Corp.

3. Address of Operator

803 Phillips Petroleum Bldg, Salt Lake City, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

980' north of south line & 2340 East of the west line

At proposed prod. zone

Sec. 16 Twp. 21 S Rg. 23 E.

Jurassic Entrada, same location

14. Distance in miles and direction from nearest town or post office*

20 miles east of Thompson, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

980 north of section line

16. No. of acres in lease

1200

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1 1/2 miles west of

19. Proposed depth

1550'

20. Rotary or cable tools

Willard Pease Rotary rig #2

21. Elevations (Show whether DF, RT, GR, etc.)

4424 GR.

22. Approx. date work will start*

Sept. 25, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10" (surface)	8 5/8	26.4	160	60sax CaCl
6 1/2	4 1/2	10.5	T.D. 1550'	80 sax CaCl

Operator proposes to Drill with rotary tools using air and airmist as a circulations medium cutting a 6 1/2 hole after coming out under surface casing to T.D. at 1550'

Projected tops:

Surface	Cretaceous, Mancos sh.
725'	" Dakota ss.
793	" Cedar Mtn.
855	Jurassic Morrison (Brushy Basin)
1210	Morrison (Salt Wash)
1492	Entrada ss.

AOK
Case # 2-5
Need BOP
information!
PMB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ADK ENERGY CORP.

Signed by *James F. Stull*

Title President

Date Sept. 1, 1972

(This space for Federal or State office use)

Permit No. 43-019-30114

Approval Date

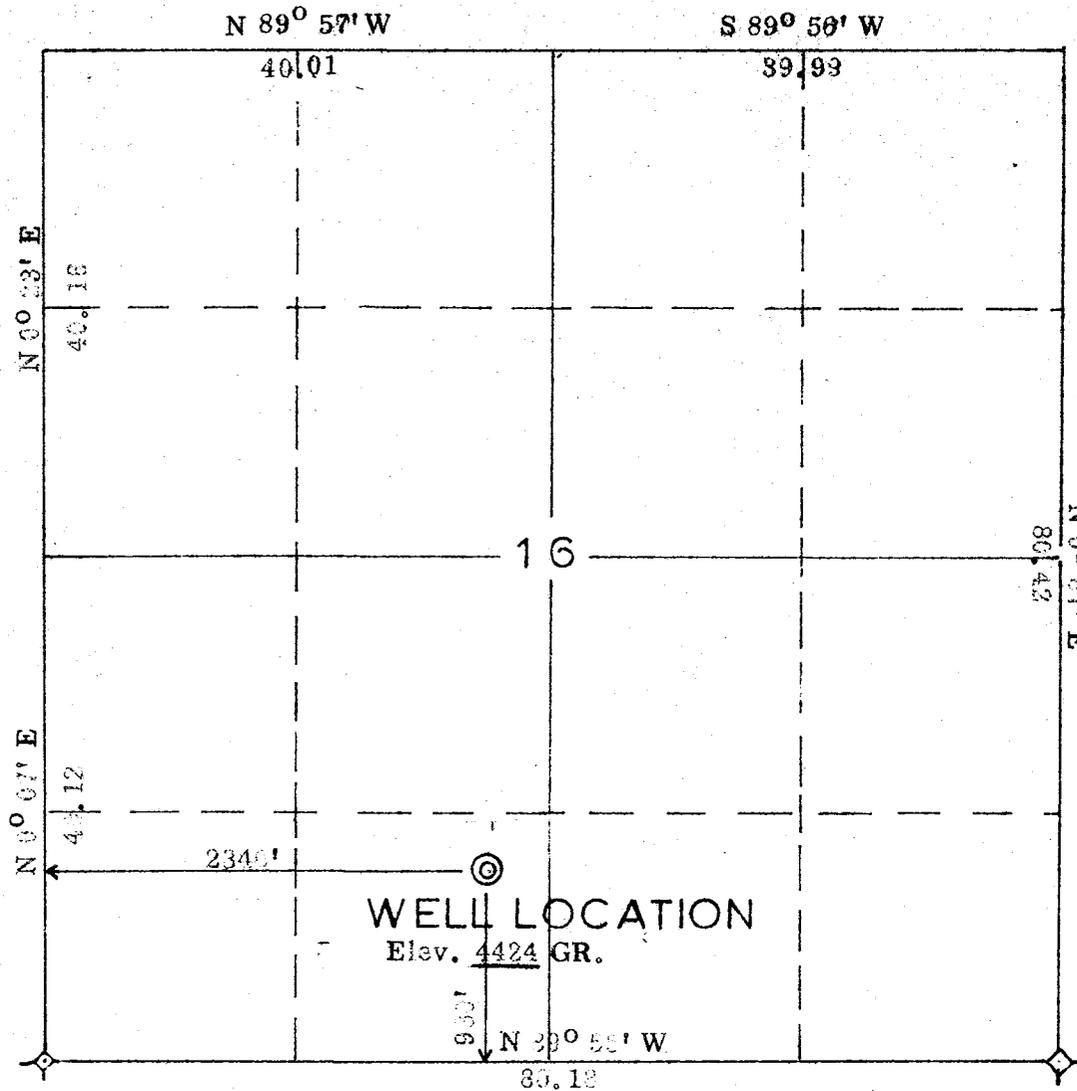
Approved by

Title

Date

Conditions of approval, if any:

T.21 S. R.23 E. S.L.B.M.



This is to certify that this plat was prepared from field notes of actual survey made June 20, 1972 and that the same is true and correct to the best of knowledge and belief.

Lewis J. Hells

#766 Certified Professional Geologist

ADAK ENERGY CORP.
68 South Main Street
Salt Lake City, Utah

◆ = Section Corners Located (Brass cap)

Well location as shown is in the NE1/4 SE1/4 SW1/4
Sec. 16, T21S, R23E S.L.B.M. Grand Co. Utah

Scale 1"=1000'

Date *August 23, 1972*

Ref: GLO Plat

Approved

BEARING FROM S LINE SW 1/4, SEC 9, (N 89° 57' W)

SE 1/4

SW 1/4

N 0° 01' W
2650.6

(6+59.7)
687+23.0 VUKOSOVICH #24

FOUND B.C.

FOUND
1/4 COR.

N 89° 59' E
2659.3

589+317.0 (0+00)
17+16 61+52.6

N 89° 57' W
2640.7

NE 1/4

NW 1/4

N 0° 23' E
2650.9

ADAK FEDERAL #4 37+61.7

N 55° 24' 30" E
2390.9

FOUND B.C.
1/4 COR.

SE

SEC 17

17+16



37+61.7
S 52° 35' E

5E FOR 25' 2 3/8" O.D. SURFACE
PIPE EASEMENT

SE 1/4

SW 1/4

N 0° 07' E
2647.9

ADAK STATE #10

0+00

MAP OF THE SURFACE PIPE EASEMENT
IN SECTIONS 9, 16 & 17, T21S, R21E,
S.L.B. & M., GRAND COUNTY, ALASKA

DECEMBER 21, 1975
SCALE: 1" = 500'

TRANSIT & DISTANCE MEASUREMENT SURVEY
FOR ADAK ENERGY COMPANY

17
20

N 89° 49' W
2637.4

17+16
20+21

N 89° 55' W
2615.9

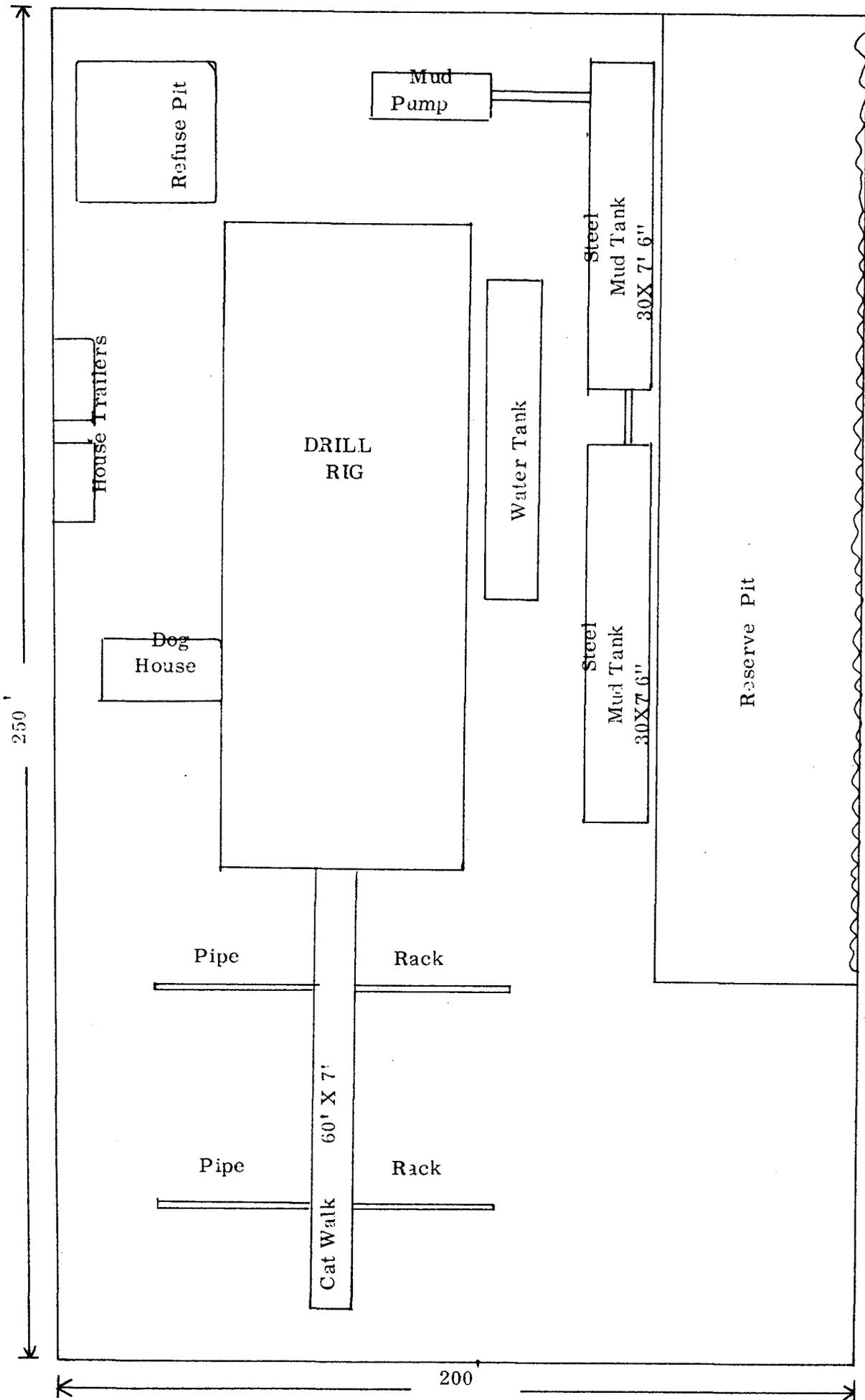
Prepared
By

Approved _____

By _____

WELL LOCATION PLAT for RIG # 2

Willard Pease Drilling Company



September 7, 1972

Adak Energy Corporation
803 Phillips Petroleum Building
Salt Lake City, Utah

Re: Well No. State #1
Sec. 16, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above request will be greatly appreciated.

The API number assigned to this well is 43-019-30114.

Very truly yours.

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

CISCO, UTAH
Sept.

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

RE: Adak Energy Corp.
State # 1
Sec. 16, T 21 So. R 23 E
API 43-019-30114

Attn: Mr. Cleon B. Feight:

Adak is making a change in the surface casing over that which was submitted in our notice of intention to drill. We now plan to set 7 5/8" casing to 160' with 90 sxs, and then drill a 6 3/4 hole to T.D.

Will you please note this change on our application form.

Sincerely,

by 

Adak Energy Corp.

4

Adak Emergency

FRIDAY

AUG. 1972						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

8

SEPT. 1972

OCT. 1972						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

- APPOINTMENTS -

- 8:00 *Cisco*
- 8:30
- 9:00
- 9:30 *740 Dakota SS*
- 10:00
- 10:30 *Daly C, 1st grad*
- 11:00 *1000 g. g.*
- 11:30
- 12:00 ~~*Adak*~~
- 1:00 *Lewis W. H.*
- 1:30
- 2:00
- 2:30 *10/2/77*
- 3:00
- 3:30 *Adak - Stab #1*
- 4:00
- 4:30 *m 16 T 21 S R 23 F*
- 5:00
- 5:30 *Adak C. [initials]*

November 28, 1972

Adak Energy Corporation
803 Phillips Petroleum Building
Salt Lake City, Utah

Re: Well No. State #1
Sec. 16, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of September, October, and November 1972, for the subject well.

Rule C-3(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Adak Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 803 Phillips Petroleum Bldg. SLC, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' north of south line & 2340' east of the west line, Sec. 16 T 21 S, R 23 E</p> <p>14. PERMIT NO. 014 2200</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML # 28086</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Cisco</p> <p>9. WELL NO. State # 1</p> <p>10. FIELD AND POOL, OR WILDCAT W Cisco</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4, SE 1/4, SW 1/4, Sec. 16 T 21 S, R 23 E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well shut in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed October 6, 1972. On test the well made 478,000 ccf and is presently waiting on a field line to connect and place on production.

November 1972-----Shut in
December 1972-----Shut in
January 1973-----Shut in
February 1973-----Shut in

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE February 11, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

March 27, 1973

Adak Energy Corporation
803 Phillips Petroleum Building
Salt Lake City, Utah

Re: Well No. State No. 1
Sec. 16, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion Report for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

ML 28086

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Adak Energy Corporation

3. ADDRESS OF OPERATOR
803 Phillips Petroleum Bldg. SLC, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **980° N of S line and 2340° E of W line, Sec. 16, T 21 S, R 23 E**
At top prod. interval reported below **same**
At total depth **same** **Near verticle hole**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT
State # 1
Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY
NE 1/4 SE 1/4 Sec. 16
T 21 S, R 23 E

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

14. PERMIT NO. **43-019-30114** DATE ISSUED **9-26-72**

15. DATE SPUDDED **9-29-72** 16. DATE T.D. REACHED **10-3-72** 17. DATE COMPL. (Ready to prod.) **10-5-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **DF 4468*** 19. ELEV. CASINGHEAD **4459***

20. TOTAL DEPTH, MD & TVD **1600*** 21. PLUG, BACK T.D., MD & TVD **824*** 22. IF MULTIPLE COMPL., HOW MANY* **none** 23. INTERVALS DRILLED BY **Sur. to 1600*** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
746-757

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction electric, Welex 130°-1596°

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	23#	122.95	9 5/8	50 sxs 2% cacl	None
4"	9.2#	824.	6 3/8	50 sxs 2% CaCl	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4" 2.4#	776*	none

31. PERFORATION RECORD (Interval, size and number)
Welex
L.J. 746-760 with 2" jet 28 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION **10-5-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing gas** WELL STATUS (Producing or shut-in) **shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-72	3:30	1/8 - 1/2	→			----	----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
182#	182#	→		348	----	----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
L.F. Wells

35. LIST OF ATTACHMENTS
Logs submitted at earlier date

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lewis J. Wells TITLE President DATE 4/19/73

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

APR 20 1973

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dakota	746	757	ss. wh-gy, Cr-f. cherty porous, Flowed Nat. gas.	Dakota ss.	746		---
Salt Wash	1246	1264	ss. Wh-Crm. Poorly/st, Cr. Med. Gr. por. waterwet,	Morrison Salt Wahs ss.	930 1246		---
Entrada ss	1515	---	Entrada ss. Wh. Med. f. v por. fresh water 30 bbls per hour.	Entrada ss	1515		---
<p>No DST taken. No cores.</p> <p>* When drilling into Dakota sandstone with air natural gas G.T.U. 1015 was encountered, estimated open flow rate at 2000 MCF. After plugging back and setting pipe and perforating well did not respond as well--believe some mud damage to formation could have restricted normal gas yield from Dakota.</p>							

P-W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR CCCo</p> <p>3. ADDRESS OF OPERATOR 3964 South State, Salt Lake City, Utah 84107 268-8000</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO. 43-01930114</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-28086</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME ADAK ENERGY CORP</p> <p>9. WELL NO. ADAK STATE #1</p> <p>10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16, T21S, R23E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE UTAH</p>	
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4424 GR</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is cased to total depth of 780', with perforations at an interval of 745-755'. The Operator proposes to Cement the zone which is perforated and then place a cement plug at the top 50' of the well. This well to be plugged and abandoned prior to any deliveries from the proposed off-setting well to be located 50' South of this location.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 12/31/81
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager DATE 12/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 14, 1984

C C Company
3161 S 300 East
Salt Lake City, Utah 84107

RE: Well No. ADAK STATE #1
API #43-019-30114
Sec. 16, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary "Sundry Notice" form OGC-1b for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Well No. ADAK STATE #1
API #43-019-30114
Sec. 16, T. 21S, R. 23E.
Grand County, Utah
page 2

Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones
Well Records Specialist

CLJ/cj

Enclosures

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	ML-28086
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	CCCo
9. WELL NO.	ADAK STATE #1
10. FIELD AND POOL, OR WILDCAT	Disco, Utah
11. SEC., T., S., M., OR BLK. AND SUBVY OR AREA	Sec 16, T21S, R23E
12. COUNTY OR PARISH	GRAND
13. STATE	UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
3161 South 300 East, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.
43-019-3011K

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ADAK STATE #1 WAS PLUGGED AND ABANDONED IN SEPTEMBER 1983. ✓ THE CASING WAS FILLED FROM TOP TO BOTTOM WITH CEMENT AND A MARKER WAS ERECTED AND WELDED TO THE CASING.

720' of 4 1/2" casing (drill pipe) was left in the well. no attempt to remove casing was made

RECEIVED

JUN 15 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean Christ

TITLE

MANAGER

DATE

6/6/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: