

On 7-8-75 Jack Fugate & Pat Driscoll inspected location, at that time they were in the process of plugging well. Plugging program given by Pat Driscoll

*lll*

**FILE NOTATIONS**

Entered in NID File	..... ✓	Checked by Chief	<i>P.W.B.</i>
Location Map Pinned	..... ✓	Approval Letter	<i>7-25-72</i>
Card Indexed	..... ✓	Disapproval Letter	.....

**COMPLETION DATA:**

Date Well Completed	<i>11-9-72</i>	Location Inspected	.....
N..... WW..... TA.....		Bond released	
SW..... OS..... PA.....		State or Fee Land	.....

**LOGS FILED**

Driller's Log..... ✓  
 Electric Logs (No.) ..... ✓  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
 CBLog..... CLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

STATE ML-26896

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

STATE OF UTAH

2. Name of Operator

PHYSIOGRAPHICS INTERNATIONAL, INC.

9. Well No.

2

3. Address of Operator

430 Judge Building, Salt Lake City, Utah

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1780' North of South line & 1980' West of East line- Sec. 2., T. 21 S., R. 22 E., S.L.M.

11. Sec., T., R., M., or Blk. and Survey or Area

NW 1/4, SE 1/4, Sec. 2, T 21 S, R 22 E, SLM

At proposed prod. zone

Entrada

SENWSE

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

10 miles northwest of Cisco, Utah

Grand, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1780'

16. No. of acres in lease

640.96

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

200'

19. Proposed depth

2500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4680.2 6R

22. Approx. date work will start\*

August 1, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	200'	75 sax
6 1/4" <i>LA</i>	5 1/2"	TD		

To drill 7 7/8" hole 50' into Entrada at 2400+.  
with mud

7" Regah balloon type, gas operated, series 900,3000 #PSI

BOP

*An method of location required under Rule C-3 due to Geological reasons. Physiographics owns or controls all of Section 2. JGZ.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]* Title President Date 7-19-72

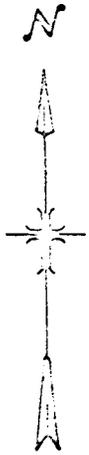
(This space for Federal or State office use)

Permit No. 43-019-30109 Approval Date

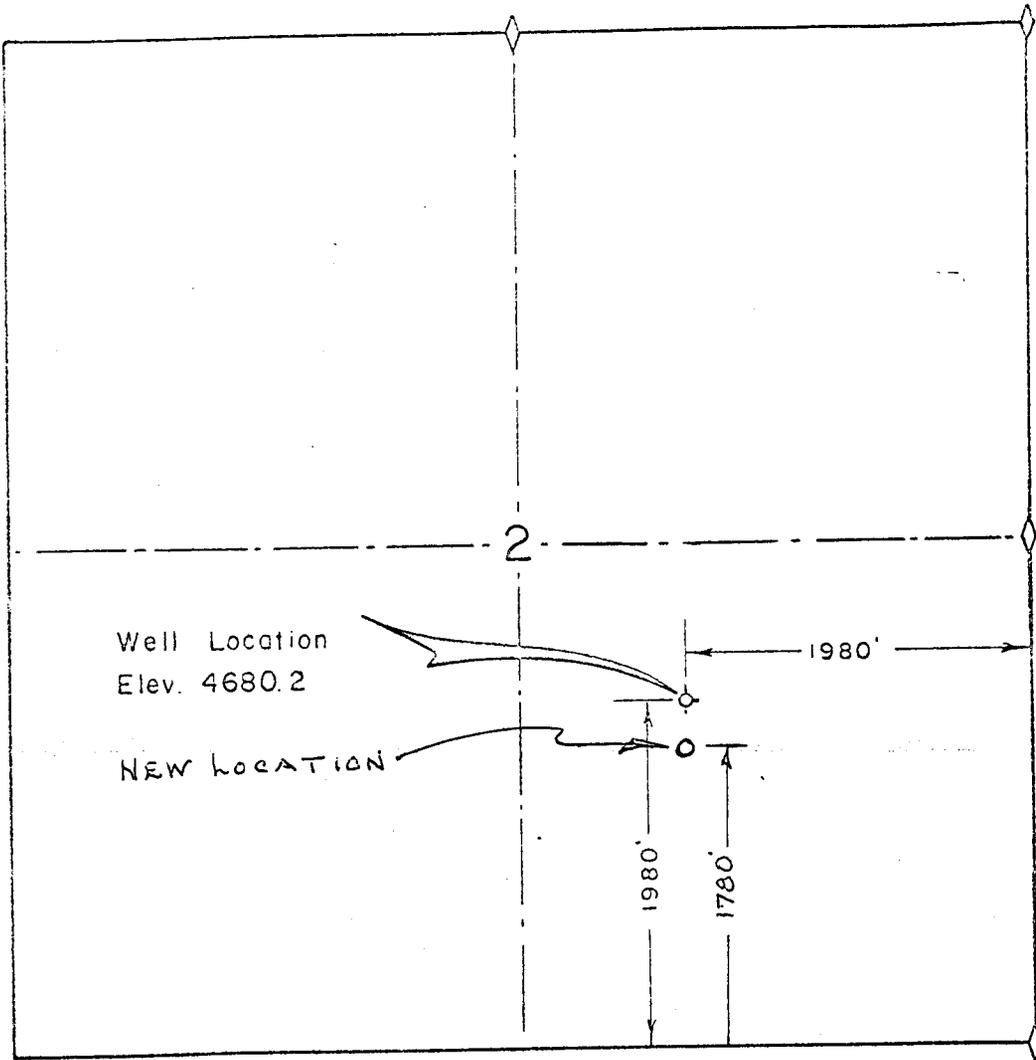
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date *[Signature]*

Conditions of approval, if any:

WELL LOCATION  
 1980 Ft. W.E.L. — 1980 Ft. N.S.L.  
 SEC. 2, T 21 S R 22 E SLB&M  
 GRAND COUNTY, UTAH



Scale 1" = 1000'



NOTE. Elev. referred to E 1/4 Cor. Sec. 11, T 21 S R 22 E  
 Elev. 4694 (USGS Quad Sheet)

205270

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on November 24, 1971.

*Richard J. Mandeville*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC.	
WELL LOCATION	
STROCK & ROGERS	
STATE NO. 1 WELL	
GRAND COUNTY, UTAH	
SURVEYED <i>J.B.P.</i>	DRAWN <i>G.L.A.</i>
GRAND JUNCTION, COLO.	

July 25, 1972

Physiographics International, Inc.  
430 Judge Building  
Salt Lake City, Utah

Re: State of Utah #2  
Sec. 2, T. 21 S, R. 22 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. Said approval, however, is conditional upon a plugging bond being filed with the Division of State Lands at your earliest convenience.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30109.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: Division of State Lands

PHYSIOGRAPHICS INTERNATIONAL, INC.

430 JUDGE BUILDING  
SALT LAKE CITY, UTAH 84111  
355-7551

November 25, 1972

Oil & Gas Conservation Commission  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: State Lease, ML 26896, Sec 2, T 21 S,  
R 22 E, SLM, Grand County, Utah

Gentlemen:

Please find inclosed two copies of your form OGCC-3, Well Completion Report as executed by Mr. Carl F. Lipp a licensed Professional Geologist with respect to the Physiographic International, Inc's State #2, located in Grand County, Utah.

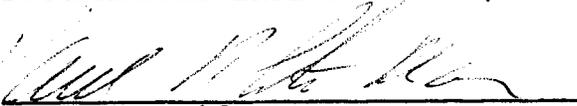
We have submitted to Mr. Paul W. Burchell, Chief Petroleum Engõneer, copies of the final logs run by Welex on State #2 for your files and records.

Paragraph 9 of the State Lease have not been complied with respecting the mud pits and the reseeding, however this will be done weather permitting in the immediate future. Your office will be advised when the site is ready for inspection. As the well is being put into commercial production the erection of storage tanks, fencing and road improvements are required at the well site. These will be erected with due regard to the eccology.

Information as to your requirements in this respect would be appreciated.

Very truly yours,

PHYSIOGRAPHICS INTERNATIONAL, INC.

By:   
President

PNC:pc  
cc. Strook & Rogers

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

PI  
10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Physiographics International Inc.

3. ADDRESS OF OPERATOR  
430 Judge Bldg. Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
2190' FNL 1990' FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
MT. 26896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
2-21S: 22E

14. PERMIT NO. 43-019-30109 DATE ISSUED Jul 25, 1972

15. DATE SPUNDED 9-28-72 16. DATE T.D. REACHED 11-9-72 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, ST, OR, ETC.)\* 4696 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1809' 21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY all ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Gas 1806'-1808' Brushy Basin member Morrison fm.  
Oil 1808'-1809'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction - Gamma-Ray Neutron

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	14	88	9 5/8		
5 1/2"	15.5	1796	6 1/2		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	1796	

31. PREPARATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 11/21/72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Air Lift WELL STATUS (Producing or shut-in) WOP

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/21/72	1	4"	→	24	2.4	1	100 Est.

FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	288	288	—	30.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY J.R.K.

35. LIST OF ATTACHMENTS

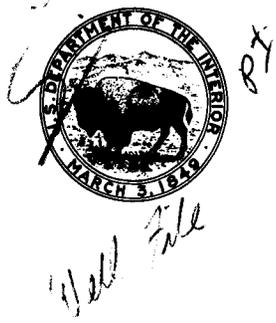
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl P. Goff TITLE GEOLOGIST DATE 11-15-72

\*(See Instructions and Spaces for Additional Data on Reverse Side)



*PMB*



United States Department of the Interior

BUREAU OF MINES

BARTLESVILLE ENERGY RESEARCH CENTER

P. O. BOX 1398

BARTLESVILLE, OKLAHOMA 74003

February 16, 1973

AIRMAIL

Mr. Paul Burchell  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Paul:

Enclosed is a partial analysis of the oil sample in which you are interested. The reason that the analysis is not complete is because the person who does these is taking a winter vacation in Mexico. We will send the complete analysis as soon as possible.

Sincerely yours,

A. Gene Collins  
Project Leader  
Production Research

Enclosure

6-1069  
A.D. 1939

# CRUDE PETROLEUM ANALYSIS

Bureau of Mines Bentleyville Laboratory  
Sample 73001

Eagle Monument Field  
Monimon, Jurassic  
1,807 - 1,811 feet

## IDENTIFICATION

Utah  
Grand County

## GENERAL CHARACTERISTICS

Gravity, specific, 0.874 Gravity, ° API, 30.4 Pour point, ° F., < 5  
Sulfur, percent, 0.37 Color, Brownish black  
Viscosity, Saybolt Universal at \_\_\_\_\_ Nitrogen, percent, 0.07  
0.030

## DISTILLATION, BUREAU OF MINES ROUTINE METHOD

STAGE 1—Distillation at atmospheric pressure, 745 mm. Hg  
First drop, 208 ° F.

Fraction No.	Cut temp. ° F.	Percent	Sum, percent	Sp. gr., 60/60° F.	° API, 60° F.	C. I.	Refractive index, n <sub>D</sub> at 20° C.	Specific dispersion	S. U. visc., 100° F.	Cloud test, ° F.
1	122									
2	167									
3	212	0								
4	257	2.3	2.3	0.750						
5	302	2.1	4.4	776						
6	347	3.0	7.4	796						
7	392	3.6	11.0	810						
8	437	4.6	15.6	828						
9	482	5.1	20.7	839						
10	527	5.9	26.6	847						

15.6

## STAGE 2—Distillation continued at 40 mm. Hg

11	392	7.2	34.1							
12	437	6.2	40.3							
13	482	5.8	46.1							
14	527	5.8	51.9							
15	572	9.8	61.7							
Residuum.		36.3	98.0							

2.0%

Carbon residue, Conradson: Residuum, 4.7 percent; crude, 1.80 percent.

## APPROXIMATE SUMMARY

	Percent	Sp. gr.	° API	Viscosity
Light gasoline	0.9%			50-100 100-200 Above 200
Total gasoline and naphtha	11.0%			
Kerosine distillate	15.6%			
Gas oil	35.1%			
Nonviscous lubricating distillate	—			
Medium lubricating distillate	—			
Viscous lubricating distillate	36.3%			
Residuum	2.0%			
Distillation loss				



United States Department of the Interior

BUREAU OF MINES

BARTLESVILLE ENERGY RESEARCH CENTER

P. O. BOX 1398

BARTLESVILLE, OKLAHOMA 74003

February 28, 1973

AIRMAIL

Mr. Paul Burchell  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Paul:

Enclosed is a copy of the completed analysis of sample 73001. If you need any additional information about the sample please let us know.

Sincerely yours,

A. Gene Collins  
Project Leader  
Production Research

Enclosure

# CRUDE PETROLEUM ANALYSIS

Bureau of Mines Bartlesville Laboratory  
Sample 73001

## IDENTIFICATION

Eagle Monument field  
Morrison, Jurassic  
1,807-1,811 feet

Utah  
Grand County

## GENERAL CHARACTERISTICS

Gravity, specific, 0.874 Gravity, ° API, 30.4 Pour point, ° F., below 5  
Sulfur, percent, 0.37 Color, brownish black  
Viscosity, Saybolt Universal at 77°F., 350 sec.; 100°F., 68 sec. Nitrogen, percent, 0.017

## DISTILLATION, BUREAU OF MINES ROUTINE METHOD

STAGE 1—Distillation at atmospheric pressure, 745 mm. Hg  
First drop, 208 ° F.

Fraction No.	Cut temp. ° F.	Percent	Sum, percent	Sp. gr., 60/60° F.	° API, 60° F.	C. I.	Refractive index, n <sub>D</sub> at 20° C.	Specific dispersion	S. U. visc., 100° F.	Cloud test. ° F.
1	122									
2	167									
3	212									
4	257	2.3	2.3	0.750	57.2	-	1.42359	131.1		
5	302	2.1	4.4	.776	50.8	31	1.42950	131.9		
6	347	3.0	7.4	.796	46.3	34	1.43930	134.9		
7	392	3.6	11.0	.810	43.2	34	1.45014	137.4		
8	437	4.6	15.6	.828	39.4	37	1.45788	138.1		
9	482	5.1	20.7	.839	37.2	37	1.46355	140.2		
10	527	5.9	26.6	.847	35.6	36	1.46845	144.4		

### STAGE 2—Distillation continued at 40 mm. Hg

11	392	7.5	34.1	0.858	33.4	37	1.47353	145.1	42	Below 5
12	437	6.2	40.3	.863	32.5	36	1.47555	146.7	49	do.
13	482	5.8	46.1	.869	31.3	36	1.47726	148.2	57	33
14	527	5.8	51.9	.874	30.4	35	1.47944	151.0	67	52
15	572	9.8	61.7	.880	29.3	35			69	65
Residuum		36.3	98.0	.922	22.0					

Carbon residue, Conradson: Residuum, 4.7 percent; crude, 1.8 percent.

## APPROXIMATE SUMMARY

	Percent	Sp. gr.	° API	Viscosity
Light gasoline	11.0	0.787	48.3	
Total gasoline and naphtha	-	-	-	
Kerosine distillate	27.0	.847	35.5	
Gas oil	23.7	.864-.884	32.3-28.6	50-100
Nonviscous lubricating distillate	-	-	-	100-200
Medium lubricating distillate	-	-	-	Above 200
Viscous lubricating distillate	36.3	.922	22.0	
Residuum	2.0			
Distillation loss				

P 2 

# PHYSIOGRAPHICS INTERNATIONAL, INC.

430 JUDGE BUILDING  
SALT LAKE CITY, UTAH 84111  
355-7551

March 13, 1973

Oil and Gas Conservation  
Commission, State of Utah  
1588 West North Temple  
Salt Lake City, Utah

Re: State Lease ML 26896

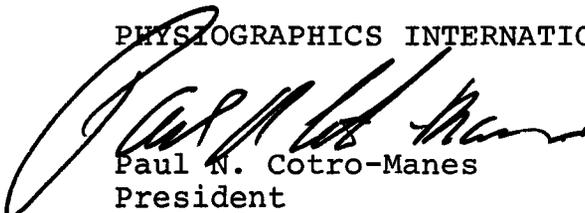
Gentlemen:

Please find enclosed herewith three copies of  
"Sundry Notices and Reports on Wells", your form OGCC-1b.

Thanking you, we are

Very truly yours,

PHYSIOGRAPHICS INTERNATIONAL, INC.



Paul N. Cotro-Manes  
President

PNC:cm

Enclosures

PMB

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-26896
2. NAME OF OPERATOR Physiographics International, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW.SE. SEC. 2 T 21 S. R. 22 E. SLM.		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Eagle Monument
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 2, T 21 S., R 22 E., SLM.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) <u>Deepen</u>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Finished drilling 11-9-72  
Completed installation of tank battery and producing facilities in January, 1973, and well has been shut-in due to weather and road conditions as of February 28, 1973. Prepare to re-enter well and clean out hole an additional 10 feet. Will place on production sometime during March. Re-entry will be in accordance with verbal approval from Mr. Paul W. Burchell on March 9, 1973. A subsequent report of operations will follow.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE March 13, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 26896	
2. NAME OF OPERATOR PHYSIOGRAPHICS INTERNATIONAL, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake Cityk, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Eagle Monument	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E	
		12. COUNTY OR PARISH County	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

R & R Well Service work-over rig was brought in and the hole was cleaned and deepened 8 1/2 feet. New Pump installed with gas anchor and a larger pump jack was also installed.

Well made 75 BO before end of April and pump is now experiencing a gas lock. This problem is presently being worked on. No oil sale was made during April. All production is in storage tank at well site.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 11 May 73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*PMB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 26896
2. NAME OF OPERATOR Physiographics International, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E SLM, Grand County		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT Eagle Monument
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut down pending engineering on gas lock problem.

18. I hereby certify that the foregoing is true and correct  
SIGNED *[Signature]* TITLE President DATE 27 June 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*PHD*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 26896
2. NAME OF OPERATOR Physiographics International, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT Eagle Monument
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct  
SIGNED *[Signature]* TITLE President DATE August 7, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
ML 26896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Physiographics International, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
430 Judge Building, Salt Lake City, Utah

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Eagle Monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County

Sec 2, T 21 S, R 22 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

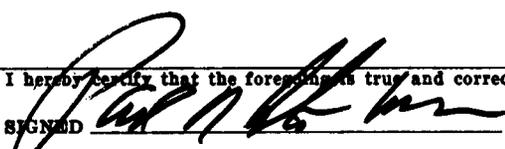
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED 

TITLE President

DATE September 7, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Physiographics International, Inc.

3. ADDRESS OF OPERATOR  
430 Judge Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
ML 26896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO. \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT  
Eagle Monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 2, T 21 S, R 22 E

12. COUNTY OR PARISH \_\_\_\_\_ 13. STATE \_\_\_\_\_

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE President DATE October 3, 1973

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. ML 26896  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

PI  
PMP

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE ML 26896

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
October, 19 73.

Agent's Address 430 Judge Building Company Physiographics, International, Inc.  
Salt Lake City, Utah 84111 Signed [Signature]  
Phone No. 801/355-7551 Title Secretary

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Well shut in.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*Handwritten initials*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML 26986</b>
<b>2. NAME OF OPERATOR</b> <b>Physiographics International, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<b>3. ADDRESS OF OPERATOR</b> <b>430 Judge Building, Salt Lake City, Utah</b>		7. UNIT AGREEMENT NAME
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County</b>		8. FARM OR LEASE NAME
<b>14. PERMIT NO.</b>		9. WELL NO.
<b>15. ELEVATIONS</b> (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Eagle Monument</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 2, T 21 S, R 22 E</b>
		12. COUNTY OR PARISH <b>Grand</b>
		13. STATE <b>Utah</b>

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE President DATE Nov. 7, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

PI

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 26896
2. NAME OF OPERATOR Physiographics International, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E SLM, Grand County		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Eagle Monument
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE President DATE December 5, 1973

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
ML 26896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Eagle Monument

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec 2, T 21 S R 22 E

12. COUNTY OR PARISH 18. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PHYSIOGRAPHICS INTERNATIONAL, INC.

3. ADDRESS OF OPERATOR  
430 Judge Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NW SE Sec 2, T 21 S. R 22 E, SLM, Grand County

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark J. Boyd TITLE Secretary DATE January 2, 1974

(This space for Federal or State office use)

through August 4, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PHYSIOGRAPHICS INTERNATIONAL, INC.

430 JUDGE BUILDING  
SALT LAKE CITY, UTAH 84111  
(801) 355-7551

PUB

October 29, 1974

Sheriff, Grand County  
Grand County Building  
Moab, Utah

Dear Sir:

This company has a well site located in Sec 2, T 21 S, R 22 E, Grand County, Utah which is approximately 10 miles north of Cisco, up the Cunningham Ranch Road.

Some time ago, the exact date is unknown, 10 sections of tubing 20' long, each (4 1/2" dia) together with over 200' of rods with scrappers were taken from the well site. The value of this tubing and rods would exceed \$1,200.00. The material was stored on the ground, on supporting wood.

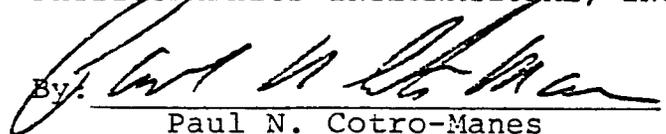
As you will recall some months back a Lister Diesel Engine was stolen from the same well site.

Not only has someone stolen this property but either they or someone else has littered the area with beer cans, clothing, rags and pop cans. This area was completely cleaned and policed up for litter in the late spring.

We realize that there is little that you can do to track down unmarked steel pipe, but your attention is invited to this situation.

Thanking you, we are

PHYSIOGRAPHICS INTERNATIONAL, INC.

By:   
Paul N. Cotro-Manes

PNC:pc

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*MB*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>PHYSIOGRAPHICS INTERNATIONAL, INC.</b></p> <p>3. ADDRESS OF OPERATOR <b>430 Judge Building, Salt Lake City, Utah</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>ML 26896</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <b>2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Eagle Monument</b></p> <p>11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA <b>Sec 2, T 21 S, R 22 E</b></p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED *Maria J. Boyd* TITLE Secretary DATE September 5, 1974  
to Nov. 1, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PHYSIOGRAPHICS INTERNATIONAL, INC.

3. ADDRESS OF OPERATOR  
430 Judge Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, OR, etc.) \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
ML 26896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Eagle Monument

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA  
Sec 2, T 21 S, R 22 E

12. COUNTY OR PARISH \_\_\_\_\_ 13. STATE \_\_\_\_\_

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well shut in. Site cleaned of refuse and debris.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark J. Boyd TITLE Secretary DATE December, 1974 to February 3, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

State Lease No. ML 26896  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

Eagle Monument  
 ML 26896

STATE UTAH COUNTY GRAND FIELD/LEASE \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
March, 1975 through, 19\_\_\_\_\_  
April, 1975

Agent's Address \_\_\_\_\_

Company PHYSTOGRAPHS INTERNATIONAL  
 Signed [Signature]  
 Title President

Phone No. 801 355-7551

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Well Shut In.

Gas Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used on/off Lease \_\_\_\_\_

NOTE: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
 \_\_\_\_\_ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>PHYSIOGRAPHICS INTERNATIONAL, INC.</b></p> <p>3. ADDRESS OF OPERATOR <b>430 Judge Building, Salt Lake City, Utah</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>ML 26896</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <b>2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Eagle Monument</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 2, T 21 S, R 22 E</b></p> <p>12. COUNTY OR PARISH   13. STATE</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		(Other) _____		
(Other) _____			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Shut In.

18. I hereby certify that the foregoing is true and correct

SIGNED *Mack J. Boyd* TITLE Secretary DATE March 1975 to April 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

June 30, 1975

Twin Arrow Inc.  
P.O. Box 945  
Rangley, Colorado

Attn: Mr. Jerry Hays

Re: Plugging Program  
Physiographics International  
State #2 ML 26996  
NWA Sec. 2, T. 21 S.,  
R. 22 E. SW.

Dear Sir,

The following is the approved plugging program for the above captioned well.

- 1) 50 sack cement plug placed from T.B. to approximately 1600'.
- 2) 50 sack cement plug placed from 100' to approximately 25' into the surface casing.
- 3) 25' plug (approximately 6 sacks) from 25' to surface.
- 4) A 4" pipe, 4' above ground level, and containing the name of the operator, name and number of well, and the location and county should be set.

This program is based upon the assumption that the entire string of 54" production casing can be removed. If it is necessary to leave any pipe in the hole, please contact this office for modification of the program.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

**POOR COPY**

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD:tb  
cc: U. S. GEOLOGICAL SURVEY  
State Land Board

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR PHYSIOGRAPHICS INTERNATIONAL, INC.</p> <p>3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 26896</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Eagle Monument</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E</p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reentering well for further testing.

18. I hereby certify that the foregoing is true and correct

SIGNED *Mark J. Boyd* TITLE Secretary DATE May 1975 to June 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 26896
2. NAME OF OPERATOR PHYSIOGRAPHICS INTERNATIONAL, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 430 Judge Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE Sec 2, T 21 S, R 22 E, SLM, Grand County		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30109	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4696 Gr.	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Eagle Monument
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 21 S, R 22 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

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7-1-75  
Removed Tubing and rods from well, laid down rods. Found 5 1/2 casing free at T.D. Removed 60 ft. of casing, then run tubing in hole to check fluid, fluid level same as before, laid down 5 1/2 casing. Then ran in hole with tubing, set 50 sacks cement at 1820' to 1570' and 45 sacks 180' to 30'. Set marker in surface casing with 10 sacks.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul N. Cotro-Manes TITLE President DATE 9/8/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



P.O. BOX 948  
RANGELY, COLORADO - 81648  
Phone 303-675-8667

Patrick Driscoll  
Oil and Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

This letter is in reference to the well State No. 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$  Section 2, Township 21S, Range 22E, on Lease No. MT 26896. On the behalf of Physiographics International, Inc., the operator of this well, we have contacted the contractor charged with the proper abandonment of the well. He assured us that this location has been cleaned and is ready for your inspection.

Very truly yours,

Gerald A. Hayes

GAH: dg

cc: Physiographics International, Inc.