

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*AMB*  
.....  
5-2-72

COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
GW..... OS..... PA. ✓

Location Inspected .....  
Bond released .....  
State or Fee Land .....

LOGS FILED

Driller's Log. ✓ .....  
Electric Logs (No.) *NLR* .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Goal Resources, Inc. ML 28136  
5. Lease Designation and Serial No.

16

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

Goal Resources, Inc.

3. Address of Operator

125 E 300 So Room 201 Provo, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1221' from south line and 350' from east line.

At proposed prod. zone

Dakota

NESESE

14. Distance in miles and direction from nearest town or post office\*

2 miles south of Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any) 350 ft.

16. No. of acres in lease

1,090.64

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

300 to 400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4325 gr.

22. Approx. date work will start\*

1 May 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11 1/4 5 3/4	7"		34'	20 sacks circulated to surface

Test the Dakota ✓

Contractor: Viking Oil and Drilling Co. Drilling with Jacobs rotating head.

7" Regan bag ram, gas operated, Series 900, 3,000 PSI. BOP

Cover 2

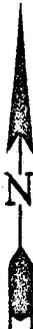
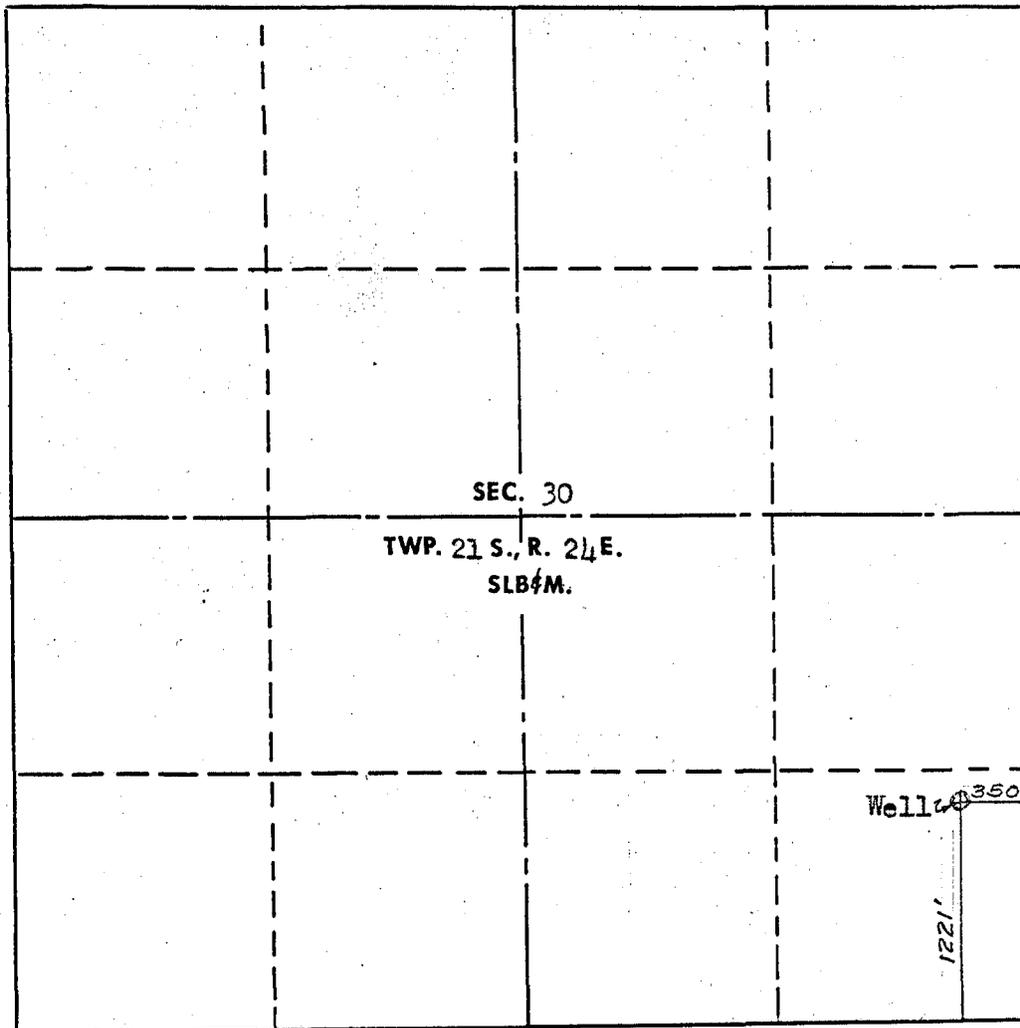
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Arlon E. Jacobs Title Vice-President Date 1 May 1972

(This space for Federal or State office use)

Permit No. 43-019-30106 Approval Date

Approved by..... Title..... Date.....  
Conditions of approval, if any:



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES # 2

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1221 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4325

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4-16-72

*George H. Newell*  
GEORGE H. NEWELL

May 3, 1972

Goal Resources, Inc.  
125 East 300 South  
Room 201  
Provo, Utah

Re: Well No. State No. 2  
Sec. 30, T. 21 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30106.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: Division of State Lands

W

Paul Burchell + 5/9/72

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Arland Jacobs'

Dakota + Burns Canyon

120' ± Brushy Basin

Stab # 2 Sec 30 + T215 R24E - Shadok

Gave verbal approval to  
Mr. Arland Jacobs to have  
Ross Jacobs drill an additional  
120 ft or more to test Brushy  
Basin and Salt Wash Members of  
the Jurassic Morrison formation.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Check permit dated 1 May, 72  
for serial # of lease

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Goal Resources</b></p> <p>3. ADDRESS OF OPERATOR <b>125 E. 300 S., Room 201 Provo, Utah</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1221 feet from the south line and 350 feet from the east line.</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>Goal Resources</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Goal Resources, Inc.</b></p> <p>9. WELL NO. <b>#2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 30, T 21S, R 24 E</b></p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>4325 ground</b></p>	<p>12. COUNTY OR PARISH <b>Grand</b></p> <p>18. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to a total depth of 687 feet. Dakota top 355 feet.  
A 20 sack plug was set at bottom. Hole open otherwise, top covered.

ALL ZONES DRY

No other activity during the month of May 1972.

Company would like to complete or plug well when they move back to Sec. 30 to drill well #1, using the information gained on the #1 well to determine best course of action on the #2 well.

*PH*

18. I hereby certify that the foregoing is true and correct

SIGNED Alton G. Jacobs TITLE Vice President DATE 18 July 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 28136
2. NAME OF OPERATOR Goal Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 130 East 3900 South Salt Lake City, Utah 84107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1221 <del>E</del> from south line and 350' from east line.		8. FARM OR LEASE NAME Goal Resources, Inc
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4325 ground	9. WELL NO. Sta te #2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA SE 1/4 SE 1/4 Sec. 30, T21S, R24E
		12. COUNTY OR PARISH 18. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

No activity on Well since last report d ated 18 July 1972.

Well air drilled dry to the top of the Salt Wash at 687'.  
No shows, No water, with a 20 sack plug set at 687', hole filled with 60 viscosity jell.

NOTE: Memo in file regarding static head of water approximately 120' below surface should be changed and assigned to the State #1 Well. Confusion on part of Ross Jacobs as to Well designation.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlon S. Jacobs TITLE Vice-President DATE 5 October 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

July 25, 1974

Goal Resources  
130 East 3900 South  
Salt Lake City, Utah

Re: Well No's:  
State #1,  
Sec. 30, T. 21 S, R. 24 E,  
State #1-X,  
Sec. 30, T. 21 S, R. 24 E,  
State #2,  
Sec. 30, T. 21 S, R. 24 E,  
State 36-7,  
Sec. 36, T. 20 S, R. 24 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Logs" for the above referred to wells are due.

Please complete the enclosed Form OGC-3, and forward them to this office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

:SW

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Goal Resources

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Goal Resources, Inc.

3. ADDRESS OF OPERATOR  
130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1221 Ft from the south line and 350 ft from east line  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Goal Resources

9. WELL NO.  
# 2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SE 1/4 Sec 30, T21S, R24E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUNDED 5-5-72 16. DATE T.D. REACHED 5-15-72 17. DATE COMPL. (Ready to prod.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4325 ground 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 687' 21. PLUG, BACK T.D., MD & TVD No 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY Rotary w/air

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN  
No logs run

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	34'	11 1/2	30 sacks cir. to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
PEA 5-15-72  
~~WELL TEMPORARILY ABANDONED.~~

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Arden S. Jacob TITLE Vice-President DATE 13 March 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 15, 1985

CERTIFIED MAIL

Intermountain Natural Resources  
7107 South 400 West, Suite #10  
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth  
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor    |
| 2. Lacks surface plug                               | Minor    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Lacks subsequent plugging report                 | Minor    |

State 31-6, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor    |
| 2. Lacks proper plugging (leaking from well)        | Major    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Open rat hole present, safety hazard             | Major    |
| 5. Lacks subsequent plugging report                 | Minor    |

Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. Lacks regulation marker               | Moderate |
| 2. Lacks rehabilitation of pits and site | Major    |

State #1, T21S, R24E, Section 30, Grand County

- |  |       |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker   | Minor |
| 3. No approval as water well                       | Minor |

State #2, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. No legal identification                           | Minor    |
| 2. Trash and oil debris on site                      | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- |                            |       |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major    |
| 2. Marker not properly sealed                               | Minor    |
| 3. Pit and site not properly rehabilitated                  | Moderate |
| 4. Trash and debris on site                                 | Moderate |