

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
4-25-72

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
PHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

PMB
15

Goal Resources, Inc. ML 28136
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Goal Resources, Inc.

3. Address of Operator

**Room 201
125 East 300 South Provo, Utah**

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface: **621 Ft. from south line and 350 ft. from east line.**

At proposed prod. zone

Entrada

14. Distance in miles and direction from nearest town or post office*

2 miles south of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

350 ft.

16. No. of acres in lease

1,090.64

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

1150 to 1200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4323 gr.

22. Approx. date work will start*

26 April 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11 1/4"	7"		100'	60 sacks circulated to surface
6 1/4"				

Primary test: **Entrada formation**

Contractor **Viking Oil & Drilling Co.** Drilling with Jacobs rotating head.

7" Regan ~~series~~ ^{SINGE} hydraulic gate, series _____ Psi _____ BOP.

Case # 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Arton G. Jacobs* Title Vice-President Date 25 April 1972

(This space for Federal or State office use)

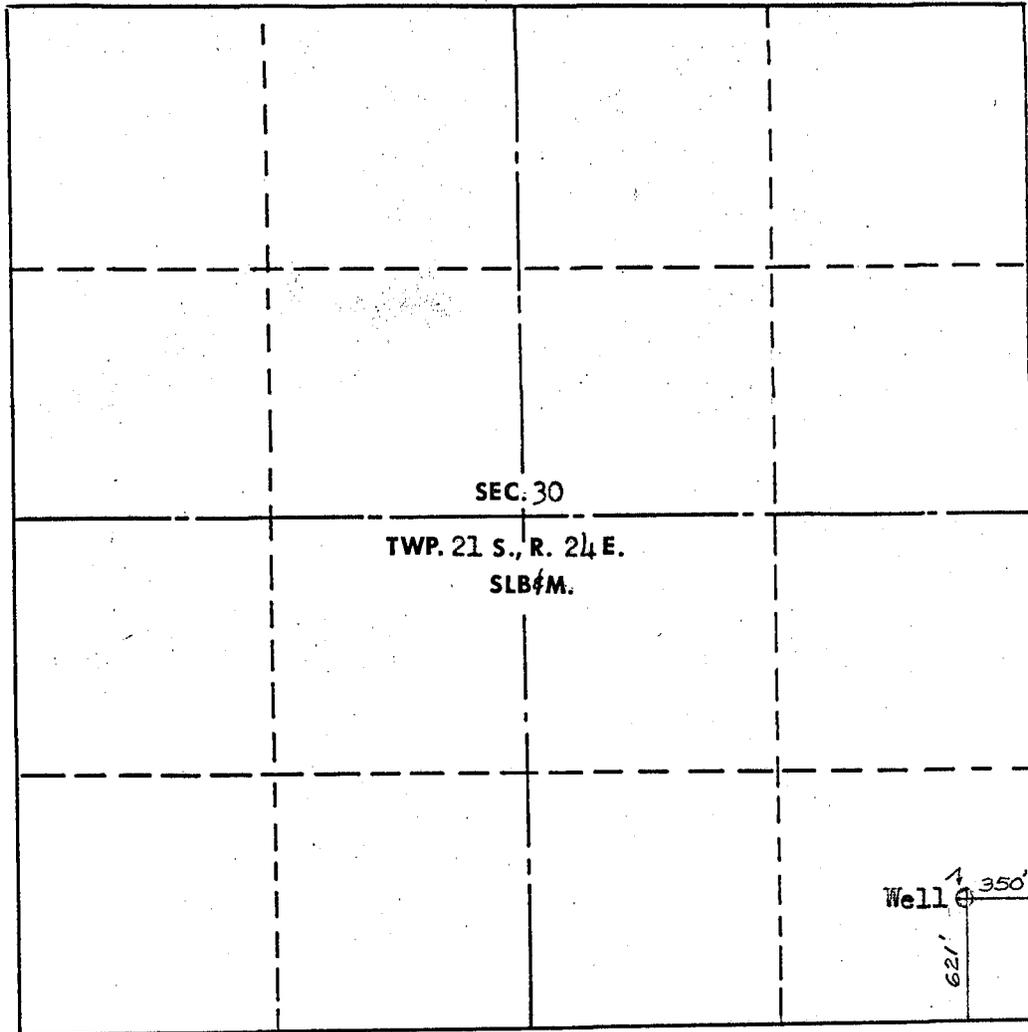
Permit No. 43-019-30105 Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

4/25/72
State Pres. of Land Board
has approved a
temporary certificate of title
of time lapse
PMB

*See Instructions On Reverse Side



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES # 1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

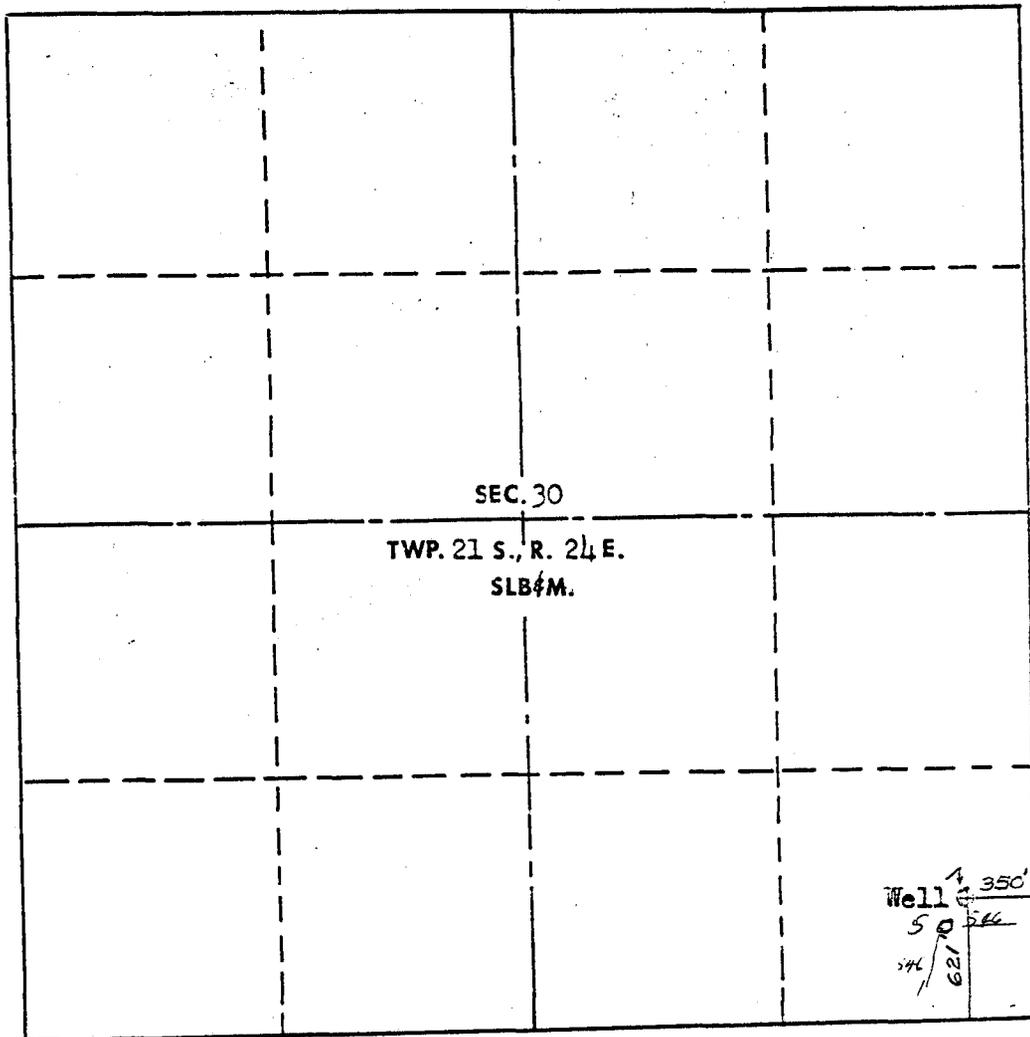
DATE

4-16-72

George H. Newell
GEORGE H. NEWELL



SCALE: 1" = 1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES # 1

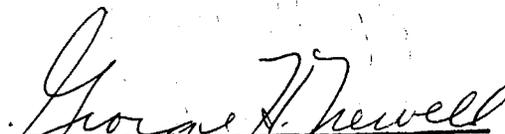
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

4-16-72


GEORGE H. NEWELL

April 25, 1972

Goal Resources Inc.
125 East 300 South
Room 201
Provo, Utah

Re: State No. 1
Sec. 30, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30105.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Thomas U-7623

5. LEASE DESIGNATION AND SERIAL NO.
Goal Resources ML 28136

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Goal Resources

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
125 East 300 South Room 201 Provo, Utah

Thomas/ Goal Resources

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

9. WELL NO.

#1 / #1

Thomas: 2235 ft. from the east line and 675 ft. from so. line
Goal: 621 ft. from south line and 350 ft. from east line.

10. FIELD AND POOL, OR WILDCAT

Field / Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 13, T 20S, R 23E
Sec. 30, T 21 S, R 24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Thomas-4644 / Goal-4323

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Participating with Isabelle Thomas on wells drilled on her lease. See all reports, etc., filed by her and Ross Jacobs.

Work started on Goal Resources #1 in Sec. 30, T21S, R24E. See Application for Permit to Drill dated 25 April 1972.

No other activity during the month of ~~July~~ August 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ross Jacobs

TITLE

Ross Jacobs
Vice-President

DATE

19 Sept 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PVE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Goal Resources</p> <p>3. ADDRESS OF OPERATOR 125 East 300 South Room 201 Provo, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 621 Ft from south line and 350 ft from east line.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Goal Resources</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Goal Resources</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T21S, R24E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4323</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to the top of the Entrada encountering two promising oil zones in the lower Morrison.

completion

Well/waiting on Contractor to set long string, contractor drilling well for State of Utah.

No other activity during the month of September 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlon G. Jacobs TITLE Vice-President DATE 19 Sept 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Goal Resources
2. NAME OF OPERATOR Goal Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 125 East 300 South Room 201 Provo, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 621 ft from south line and 350 ft from east line.		8. FARM OR LEASE NAME Goal Resources
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4323	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T21S, R24E.
		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well still waiting for Contractor to be able to move back on location.
Wet grounds due to unusually heavy storms saturating mancos and valley fill, which comprize area of access roads.
No activity during the month of October 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlo S. Jacob TITLE Vice-President DATE 18 November 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Goal Resources, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Goal Resources, Inc</p> <p>3. ADDRESS OF OPERATOR 130 East 3900 South Salt Lake City, Utah 84107</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 621' from south line and 350' from east line.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 28136</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Goal Resources, Inc.</p> <p>9. WELL NO. XXXX State #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE$\frac{1}{4}$SE$\frac{1}{4}$ Sec. 30, T21S, R24E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4323 ground	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No activity on this Well since report dated 20 December 1972

Well drilled to a total depth of 1130' to the top of the Entrada with two good shows of oil in the lower Morrison.

Well Plugged back to 980' with 25 sacks of cement and a 20' interval between 830' and 850' was perforated with 4 shots per ft.

The cement job apparently failed and the well now stands with the casing full of water.

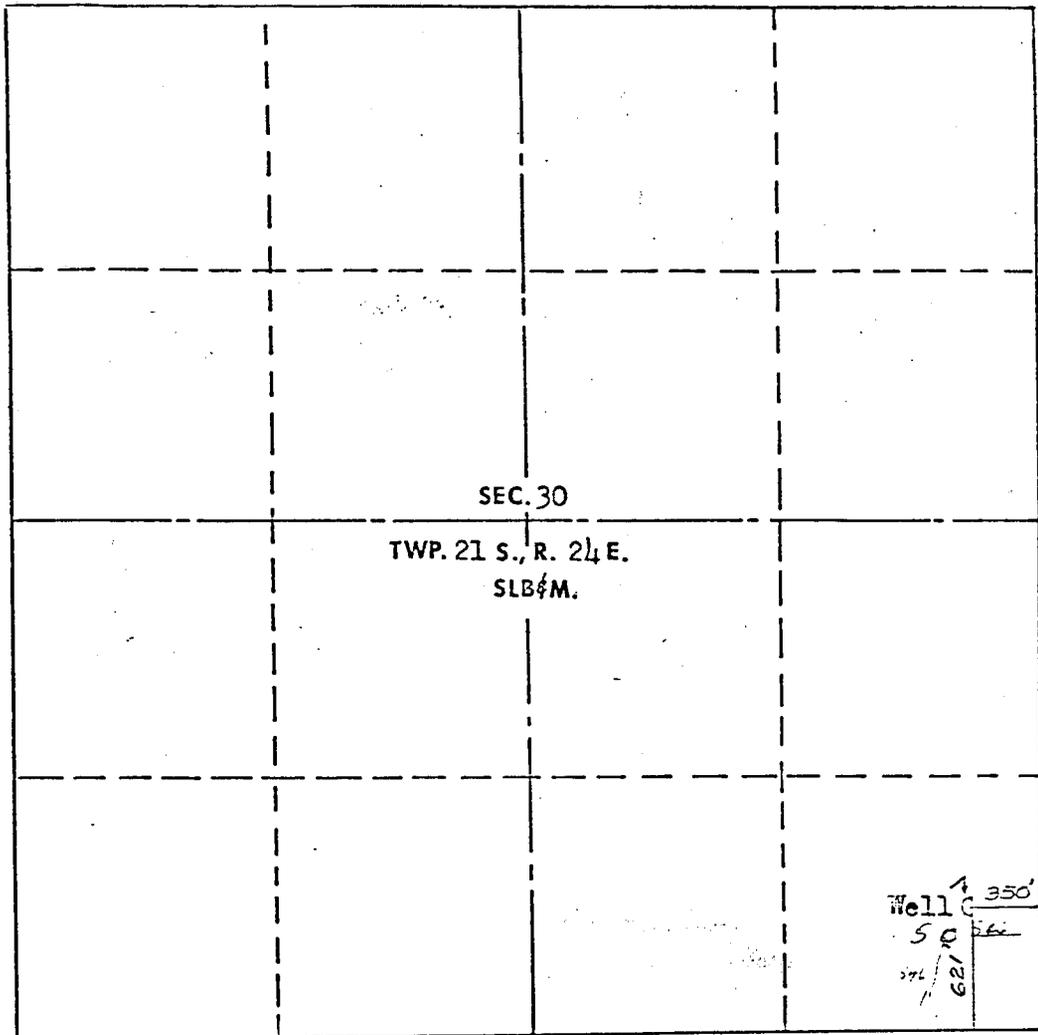
This report covers the period between December 1972 and September 1973.

18. I hereby certify that the foregoing is true and correct
 SIGNED Arton S. Jacobs TITLE Vice-President DATE 5 October 1973
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES # 1

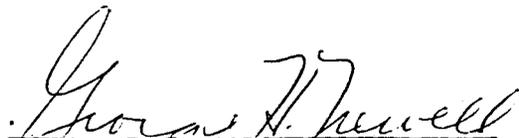
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

4-16-72


GEORGE H. NEWELL

PMB PI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Goal Resources, Inc.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Goal Resources, Inc

3. ADDRESS OF OPERATOR
130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

621' from south line and 350' from east line.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goal Resources, Inc.

9. WELL NO.

~~WXXXXX~~ State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30,
T21S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4323 ground

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Well Plugged back to 980' with 25 sacks of cement and a 20' interval between 830' and 850' was perforated with 4 shots per ft.

The cement job apparently failed and the well now stands with the casing full of water.

This report covers the period between December 1972 and September 1973.

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SIGNED Arton S. Jacobs TITLE Vice-President

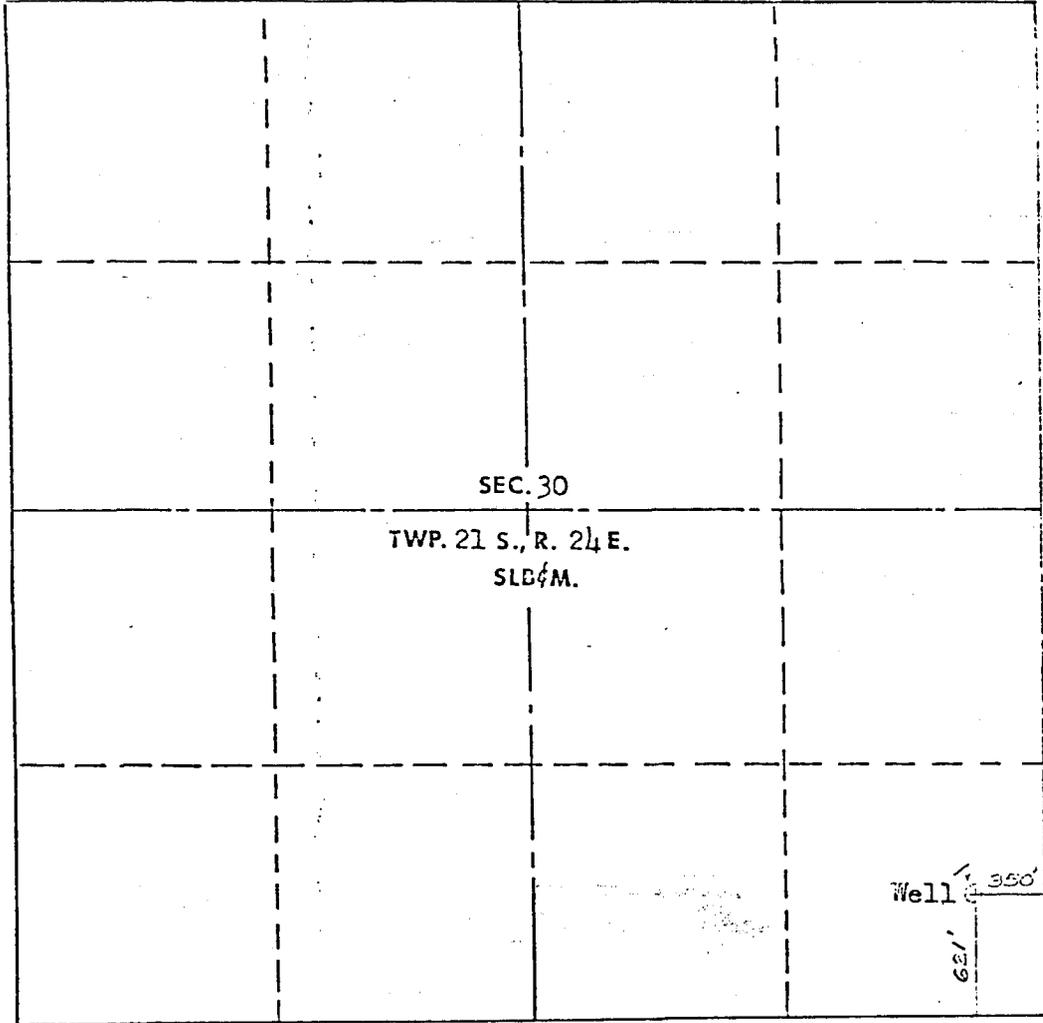
DATE 5 October 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

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GOAL RESOURCES # 1

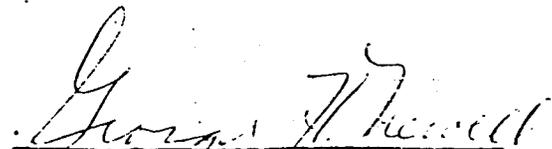
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621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

4-16-72


GEORGE H. NEWELL

July 25, 1974

Goal Resources
130 East 3900 South
Salt Lake City, Utah

Re: Well No's:
State #1,
Sec. 30, T. 21 S, R. 24 E,
State #1-X,
Sec. 30, T. 21 S, R. 24 E,
State #2,
Sec. 30, T. 21 S, R. 24 E,
State 36-7,
Sec. 36, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Logs" for the above referred to wells are due.

Please complete the enclosed Form OGC-3, and forward them to this office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Goal Resources, Inc.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goal Resources, Inc.

9. WELL NO.

State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30, T21S, R24E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Goal Resources, Inc.

3. ADDRESS OF OPERATOR

130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 621' from south line and 350' from east line.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

8-26-72

10-5-72

6-----

4323 ground

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1130'

980'

Rotary with

air

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Wrong zone perforated 830' to 850'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Electric log run

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	100'	11 $\frac{1}{4}$ "	60 sacks cir. to surface	None
4 $\frac{1}{2}$ "	9.5	1120'	6 $\frac{1}{4}$ "	75 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

P & A eff. 3-20-75

~~WELL TEMPORARILY ABANDONED.~~

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alton G. Jacobs TITLE Vice-President

DATE 20 March 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)