

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION ~~INSPECTED~~ _____ SUB. REPORT/abd. _____

12-6-72 Location Abandoned - Well not Drilled

6-28-73 Application To Drive Rejected

6-28-73

6-29-73

DATE FILED 3-3-72

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-0149777

INDIAN

DRILLING APPROVED:

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 6445' GR

DATE ABANDONED:

7-11-73 Location Abandoned

FIELD: 3/86 Undesignated

UNIT:

COUNTY: Grand

WELL NO. FEDERAL 777 - NO. 1

APT. NO: 43-019-30095

LOCATION 881' FT. FROM (S) LINE,

404' FT. FROM (W) LINE.

SW SW 1/4 - 1/4 SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				19 S	21 E	29	ANSCHUTZ CORPORATION

126-72 Location Abandoned - well not drilled

6-29-73 Application to Drill - Rejected

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter 3-27-72
Disapproval Letter

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

CDW

4-5-90



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

February 29, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Anschutz & Champlin
#1 Federal 777
W $\frac{1}{2}$ SW $\frac{1}{2}$ SW $\frac{1}{2}$ Sec. 29-19S-21E
Grand County, Utah
Federal Lease U-0149777

Dear Mr. Daniels:

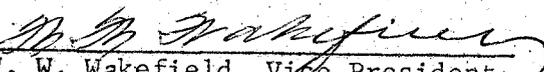
Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the survey plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

By 
W. W. Wakefield, Vice President

RMW:bw

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

March 22, 1972

Re: Anschutz #1 Federal-772-^{CB}
NW SW SW Sec.21-19S-21E

Anschutz #1 Federal-777-^{CB}
NW SW SW Sec.29-19S-21E

Anschutz #2 Federal-313-^{CB}
SW NW NE Sec.34-19S-21E

All in Grand County, Utah

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Mr. Cleon B. Feight
Oil & Gas Conservation Division
Dept. of Natural Resources
1588 West Temple North
Salt Lake City, Utah 84116

Gentlemen:

Transmitted herewith are the Survey Plats to accompany our applications to drill the captioned wells submitted under date of February 29, 1972.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

Robert M. Wakefield
Geologist

/j
Encls.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Anschutz Corporation, Inc., and Champlin Petroleum Co.

3. ADDRESS OF OPERATOR
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **W $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 29 (*)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately ten miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
520

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
(*)

22. APPROX. DATE WORK WILL START*
3-20-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8-7/8"	24	500	300 sx (circulated)
7-7/8"	5 $\frac{1}{2}$ "	14-17	5100'	

We propose to drill this well to an approximate total depth of 5100' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill stem tests will be run as warranted by log and sample evaluation. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production.

(*) Survey plats will be forwarded in a short time.
 Blanket drilling bond on file.
 Champlin owns all leases within 660' of location.
 Stipulation not to make partial assignments out of SW $\frac{1}{4}$ of Sec. 29 to be forwarded.

SP
C-3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. E. Wakefield* TITLE **Vice President** DATE **2-29-72**

(This space for Federal or State office use)

PERMIT NO. *43-019-30095* APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

unnamed (Hall Canyon)

LOCATION PLAT

FOR

ANSCHUTZ #1 FED. 777

SW. SW. SEC. 29-19S-21E.

GRAND COUNTY, UTAH

(881' fr. S-line & 404' fr. W-line)

Elev.: 6445' grd.

1/4 cor.

LC

SW 1/4 - SEC. 29

Location #1 Fed. 777

404'

N. 17° 57' E. 96'

STA. 2

N. 38° 32' E.

STA. 1

881'

30 W.C. 29

31 32

10' S. 0° 05' E

1/4 cor.

Scale: 1 in. = 400 ft.

Date: Mar. 20, 1972

Surveyed by: W. Don Quigley

W. Don Quigley

RECEIVED
MAR 22 1972

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

(ORIG. OGD) G. R. DANIELS

Gerald R. Daniels,
District Engineer

Enclosures

cc: State Div. O&G Cons. ✓
BLM, Monticello w/list of wells
Casper w/list of wells

March 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado

Re: Federal 772 - No. 1
Sec. 21, T. 19 S, R. 21 E,
Federal 777 - No. 1
Sec. 29, T. 19 S, R. 21 E,
Federal 313 - No. 2
Sec. 34, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30085 (Federal 313-No. 2); 43-019-30091 (Federal 772 - No. 1); and 43-019-30095 (Federal 777 - No. 1)

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON R. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:

Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 29, 1972

Mr. Robert M. Wakefield
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80203

Re: Unapproved well locations
Grand County, Utah

Dear Mr. Wakefield:

This office has Applications for Permit to Drill on file for the following wells:

4-773	NE NE	29-19S-21E	U-0149773
1-776	S $\frac{1}{2}$ S $\frac{1}{2}$	28-19S-21E	U-0149776
1-772	SW SW	21-19S-21E	U-0149772
1-777	SW SW	29-19S-21E	U-0149777
2-313	N $\frac{1}{2}$ N $\frac{1}{2}$	34-19S-21E	U-6313
1-769	S $\frac{1}{2}$ S $\frac{1}{2}$	33-19S-21E	U-0149769
2-769	SE NW	33-19S-21E	U-0149769
3-769	E $\frac{1}{2}$ NE	33-19S-21E	U-0149769
4-769	NE SE	33-19S-21E	U-0149769

These well applications have not been approved by this office pending notification from Anschutz that drilling would be commenced. Do you plan to drill the wells?

Also, we have approved the Applications for Permit to Drill the following two wells but no actual drilling operations have commenced:

3-773	SE NW	29-19S-21E	U-0149773	Approved May 19, 1972
1-313	SE NW	34-19S-21E	U-6313	Approved March 10, 1972

Do you still plan to drill these wells?

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons.

1110 DENVER CLUB BUILDING
318 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 333-573-5665

RECEIVED

DEC 6 1972

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

December 6, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Unapproved well locations
Grand County, Utah
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

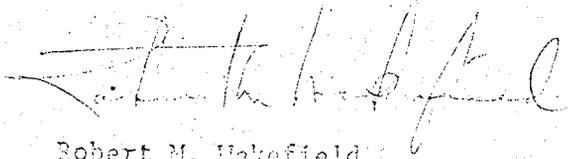
#4 Federal 773 Section 29-19S-21E
#1 Federal 776 Section 28-19S-21E
#1 Federal 772 Section 21-19S-21E
#1 Federal 777 Section 29-19S-21E
#2 Federal 313 Section 34-19S-21E
#1 Federal 769 Section 33-19S-21E
#2 Federal 769 Section 33-19S-21E
#3 Federal 769 Section 33-19S-21E
#4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

#3 Federal 773 Section 29-19S-21E
#1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

June 25, 1973

AIR MAIL

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah

Re: Anschutz #1 Federal 777
NW SW SW Sec. 29-19S-21E
Grand County, Utah
Federal Lease U-0149777

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well with survey plats and development plan for surface use attached.

Because of the rugged topography in this area we request permission to drill this well at a location not at the center of the 40 acre tract. The captioned well site Federal oil and gas lease is owned 100% by The Anschutz Corporation.

Yours very truly,

THE ANSCHUTZ CORPORATION

W. W. Wakefield
W. W. Wakefield
Vice President

WWW:kcw
Enclosure

cc Mr. Cleon B. Feight
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **NW¹/SW¹/SW¹ Sec. 29 831' NSL**
404' EWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 10 miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **439'**

16. NO. OF ACRES IN LEASE
520

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **-----**

19. PROPOSED DEPTH
5100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6455 KB 6445 GL

22. APPROX. DATE WORK WILL START*
7-1-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32	700'	350 sx (circulated)
7 7/8"	5 1/2"	15-17	5100'	175 sx

We propose to drill this well to an approximate total depth of 5100' in the Entrada formation. BOP program will be that generally used in this area. Surface casing will be set in usual manner, and the hole will be drilled with air, converting to air-mist and aerated mud as hole conditions require. No cores are planned. IES-GR density and neutron logs will be run to total depth, drill stem tests will be run as warranted by log and samples. If production is encountered, casing will be set through the pay section and selectively perforated; fracing or acidizing may be necessary to stimulate production. Survey plats are attached. Development plan for surface use attached. Blanket drilling bond (Federal) on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. W. Wakefield TITLE Vice President DATE June 25, 1973

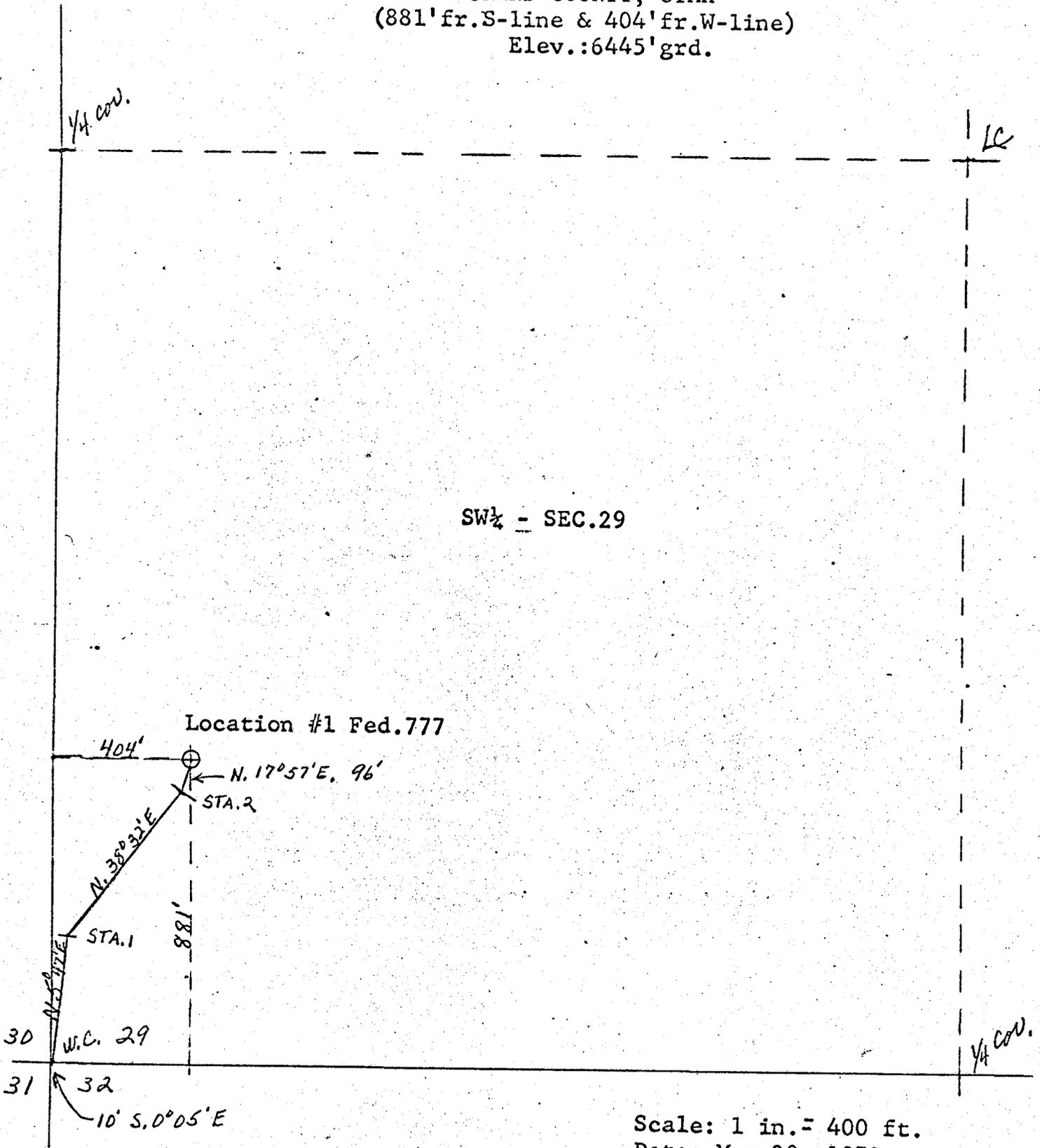
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT
FOR
ANSCHUTZ #1 FED.777
SW.SW.SEC.29-19S-21E.
GRAND COUNTY, UTAH
(881' fr.S-line & 404' fr.W-line)
Elev.:6445' grd.



SW 1/4 - SEC.29

Location #1 Fed.777

404'

N. 17° 57' E. 96'

STA.2

N. 38° 32' E

STA.1

881'

30 W.C. 29

31 32

10° S. 0° 05' E

Scale: 1 in. = 400 ft.

Date: Mar. 20, 1972

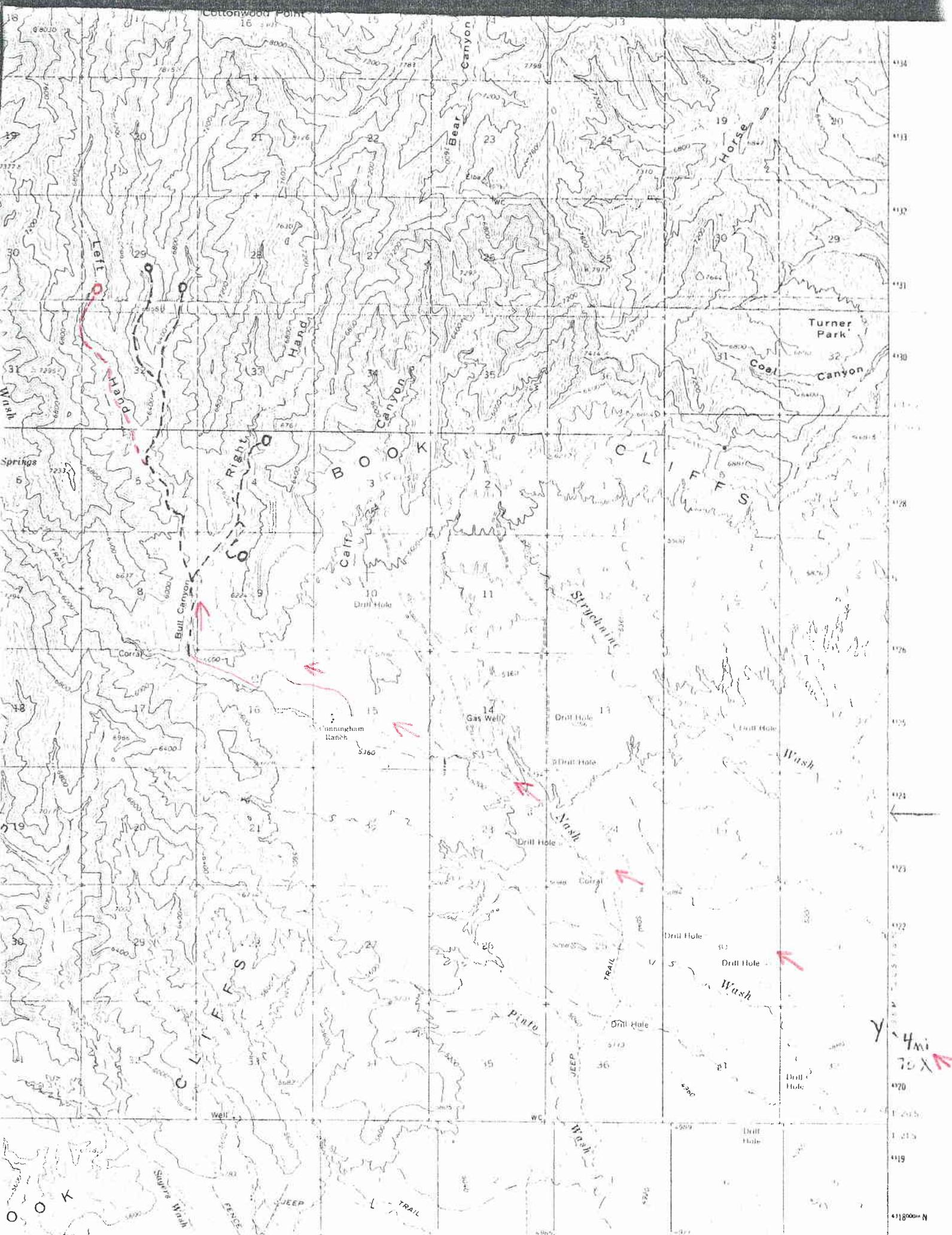
Surveyed by: W. Don Quigley

W. Don Quigley

LOCATION PLANS FOR
ANSCHUTZ #1 FED. 777
NW.SW.SW. SEC.29-19S-21E
GRAND COUNTY, UTAH

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from Hwy. 50-6 (I-70). This map also shows all the secondary roads now present in the area around the proposed well site.
2. Map No.2 shows the access road in detail (See red dashed line). This proposed road will be built up Left Hand canyon and will connect with the present road up Bull Canyon.
3. All present wells and dry holes in the area around the proposed well site are shown on Map No.2.
4. See 1 and 2 above.
5. A plan for the location of production equipment at the well site , if the well is successful, is shown on Plat No. 2. Anschutz does have a tank battery at their #1 Fed. 773 well in the NW.SE. of Sec.29-19S-21E., but there is a high cliff between the wells and it would be impractical to use this tank battery for the proposed well.
6. Water is normally available for drilling operations at junction of Bull Canyon and Nash Canyon at the point marked by a red X on Map No.2. The water from Nash Wash will be hauled by truck to the well site.
7. A plat showing the plan for the equipment layout to be used in the drilling of the proposed well is shown on Plat No.3. This plat shows the reserve pit and garbage (burn) pit. Excess drilling mud, waste water, and cuttings will be deposited into the reserve pit during the drilling operations. The garbage and burnable material will be put into the burn pit. At the completion of the well these pits will be folded-in and levelled.
8. See location of house trailers on Plat No.3.

9. There are no air strips in the surrounding area near the well site.
10. See Plat No. 3 for the drilling equipment layout.
11. There is no topsoil at the proposed well site. This is in the floor of a steep canyon which is covered with rocks and gravel. Some brush and sage brush are growing among the rocks but it is quite sparse. Some juniper trees are present. After the well is completed and abandoned (if dry), the well site will be cleaned and levelled and the pits will be covered. Seeding will be done if required; but the position in the canyon would probably make seeding useless.
12. As can be readily seen by the topography shown on Map. No. 2, the area is rugged and has steep cliffs, narrow canyons, and numerous dry washes. Access is permitted only by following the narrow canyons. Road construction is often made in the bottom of the washes to minimize the amount of blasting and disturbance of the rock outcrops. The amount of fill is kept to a minimum to eliminate the destruction of the road as much as possible by flash floods down the canyon. The rocks exposed along the sides of the canyons in the area of the access road and drill site are shales and sandstones belonging to the lower Mesaverde formation. There are a few thin coal seams (less than 18 inches in thickness) in places; but these are up on the sides of the canyon and will not be disturbed.



Y 4 mi
75 X

195

(THOMPSON) 4061 1
SCALE 1:62,500

CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT 40 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

ROAD CLASSIFICATION
Light duty
Unimproved dirt
State Route

UTAH
STATE LOCATION

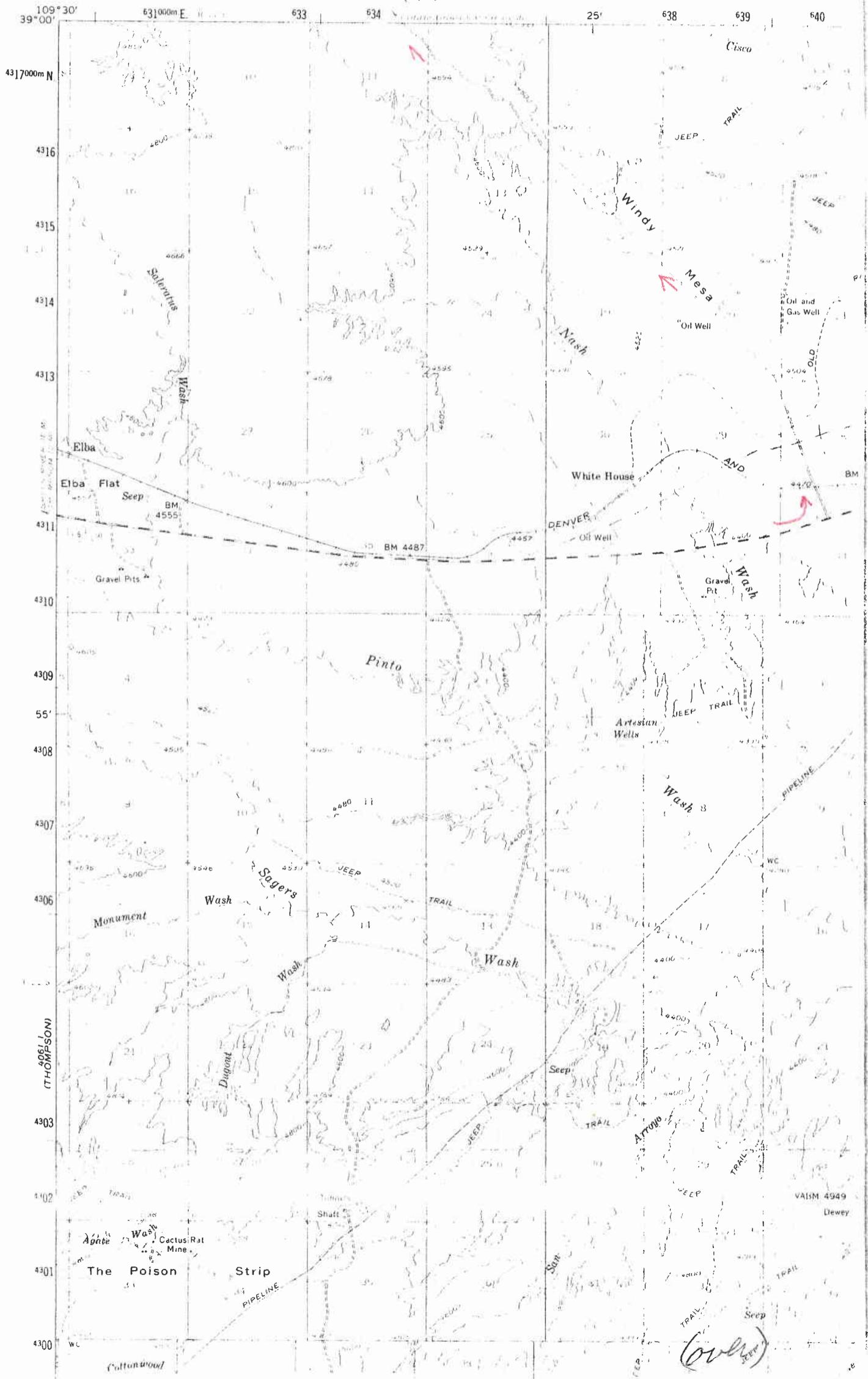
SEGO CANYON, UTAH
N 9900 W 109 30 15

1963

MAP NO. 1

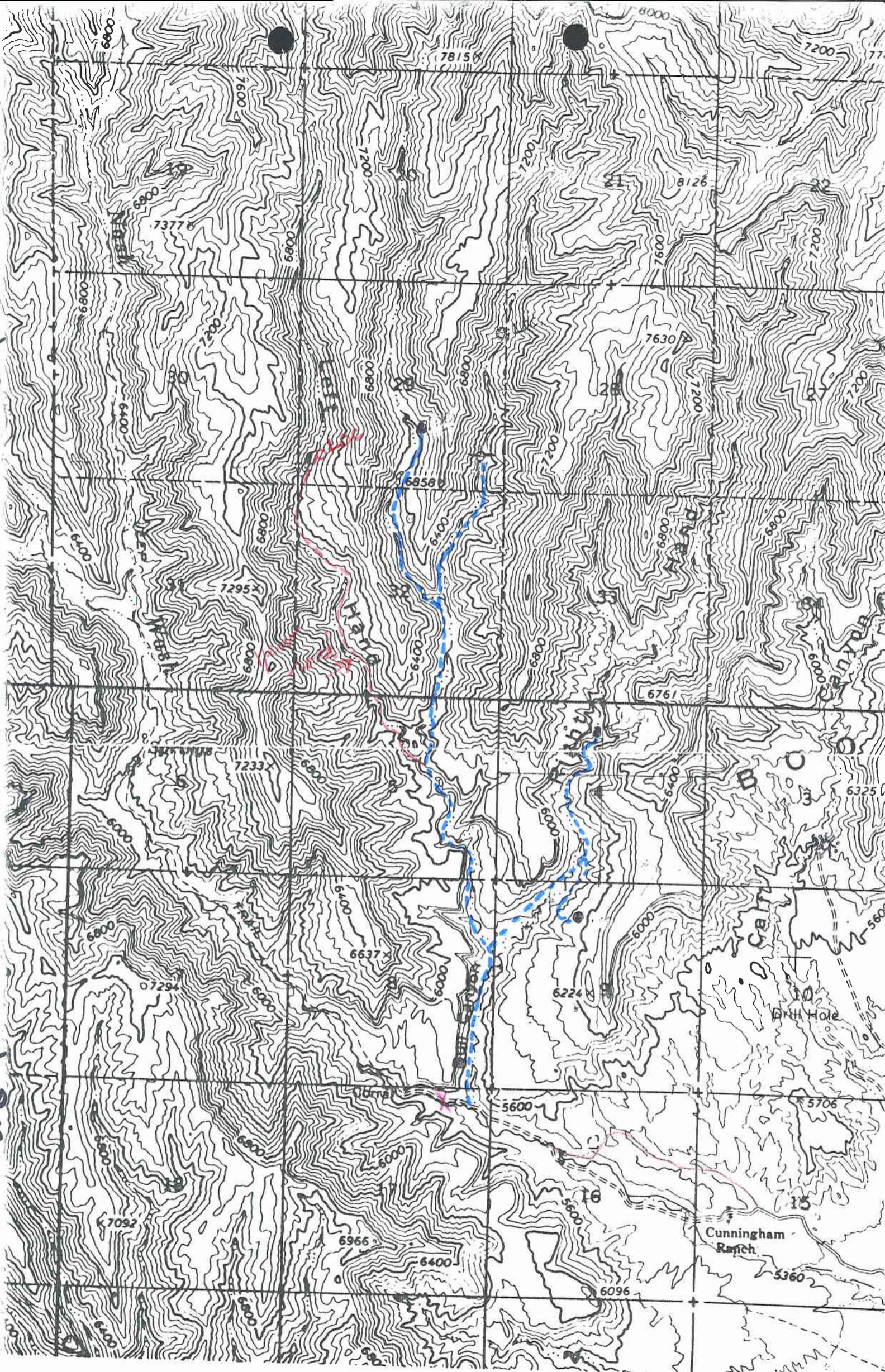
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED
ATOMIC ENERGY



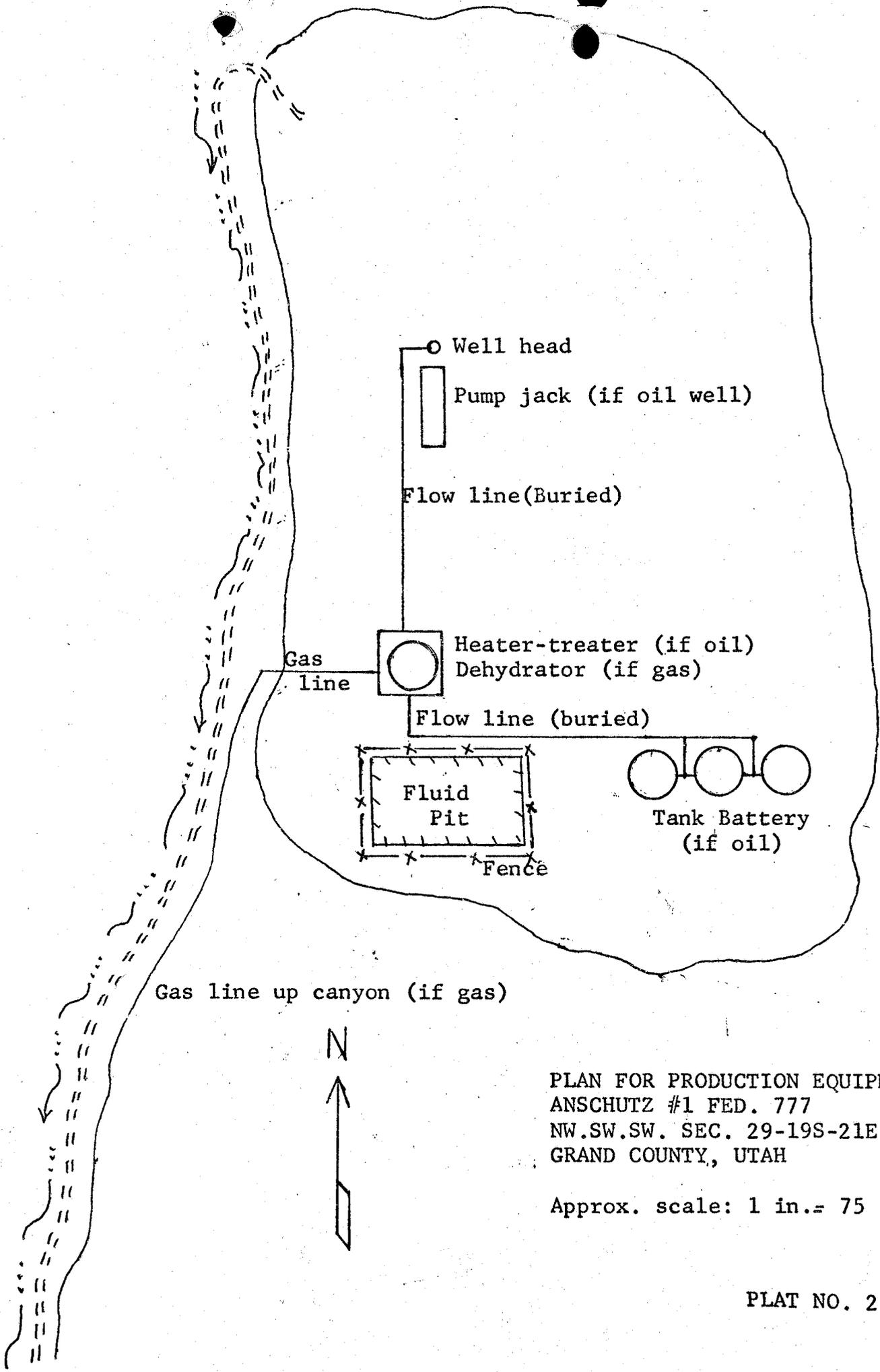
T 15 S

T 20 S



R 21 E

MAP NO. 2



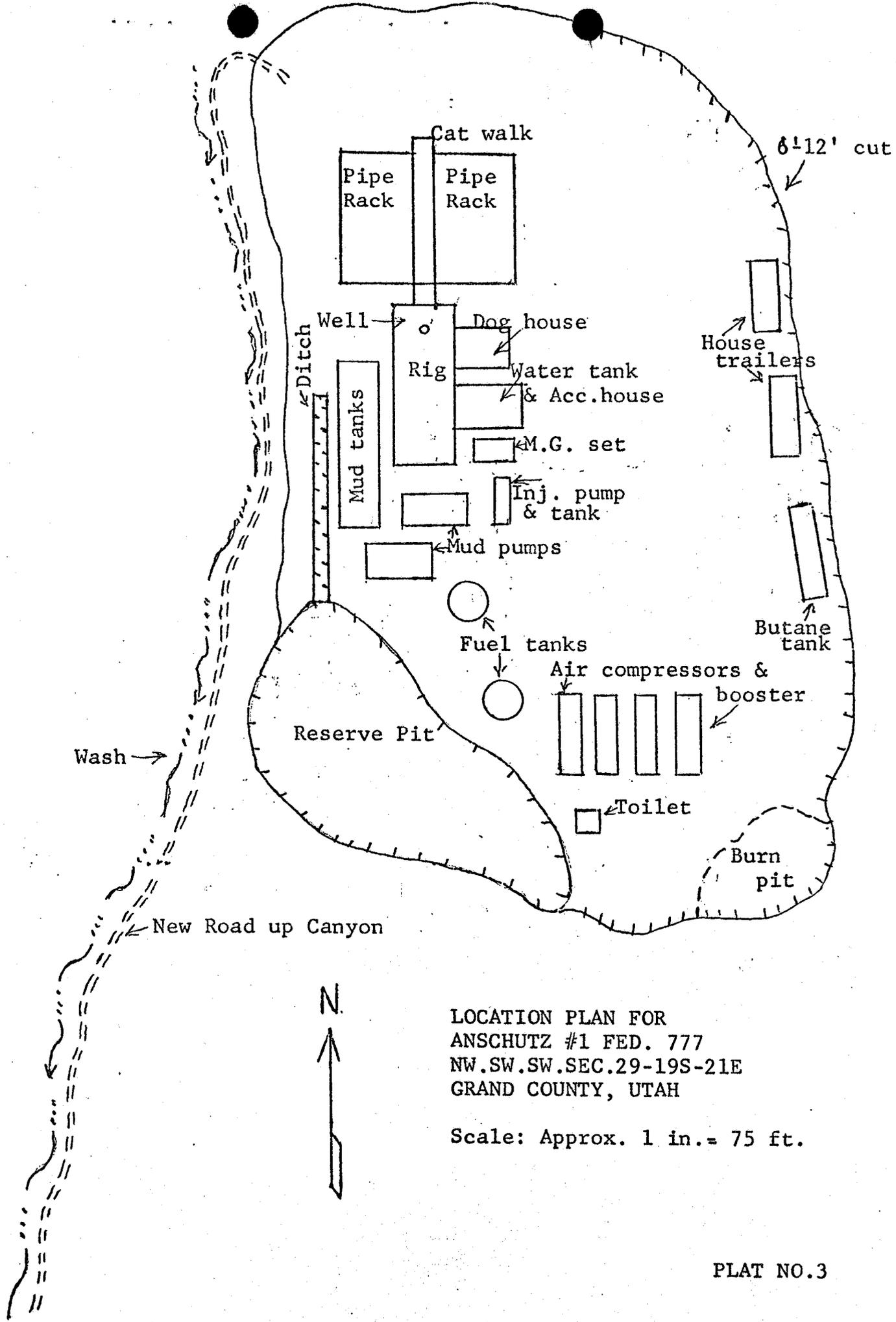
Gas line up canyon (if gas)



PLAN FOR PRODUCTION EQUIPMENT
 ANSCHUTZ #1 FED. 777
 NW.SW.SW. SEC. 29-19S-21E
 GRAND COUNTY, UTAH

Approx. scale: 1 in. = 75 ft.

PLAT NO. 2



LOCATION PLAN FOR
 ANSCHUTZ #1 FED. 777
 NW.SW.SW.SEC.29-19S-21E
 GRAND COUNTY, UTAH

Scale: Approx. 1 in. = 75 ft.

Bob Watfield - Consult

NW SW SW 29 195
21E

5100' Entrod test

Left Grand Canyon

#1 Fed 777

Unorthodox - Topog.

$\frac{1}{2}$ Mile from #1

Where:

Bob Will be
sending in NIDT
survey plat today

JMB

6/25/73

June 29, 1973

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. Federal 777-#1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL -Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-3-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-³⁰⁰⁹⁵~~30096~~.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
ccU.S. Geological Survey



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

July 11, 1973

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Mr. Cleon B. Feight
Utah Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Mr. Marvin Jensen
Bureau of Land Management
Moab, Utah

Mr. Mark Crystal
Division Of State Lands
105 State Capitol Building
Salt Lake City, Utah 84114

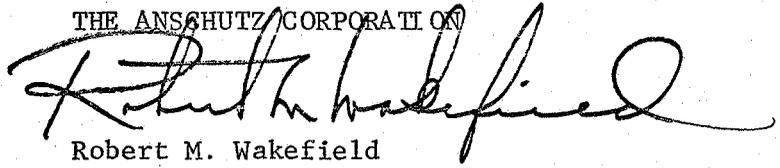
Re: Anschutz #1 Federal 777
SW SW Sec. 29-19S-21E
Grand County, Utah

Gentlemen:

This is to advise that due to unforeseen circumstances, commencement of the captioned well has been postponed indefinitely. We have, however, very much appreciated your effort and cooperation in approving the permit.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist

RMW:kew



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 5, 1976

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Application for Permit to Drill
Well No. 1 - Federal 777
Sec. 29, T-19S, R-21E, SLM
Left Hand Canyon, Grand County, Utah
Lease Utah 0149777

Gentlemen:

More than six months have elapsed since receipt of the subject Application for Permit to Drill and there is no record of inquiry as to the status of this application. Since this was never approved and we have no record of any activity at this location, we are, therefore, returning your application.

If you should again desire to drill at this location, please resubmit the Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

Attachment:
As indicated

bc: Utah State Div. O&G
BLM - Moab
O&GS, NRMA, Casper
USGS, Vernal
Well file

EWG:tw