

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

12-6-72 Location Abandoned - Well Not Drilled

DATE FILED 3-3-72

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0149773 INDIAN _____

DRILLING APPROVED: 3- -72

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 6522 GR

DATE ABANDONED: 12-19-72

FIELD: 3/86 Left Hand Canyon

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL 773 - NO. 3 APT. NO: 43-019-30092

LOCATION 1950' FT. FROM (N) LINE, 2417' FT. FROM (W) LINE. SE NW 1/4 - 1/4 SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				19 S	21 E	29	ANSCHUTZ CORPORATION

12-6-72 Location Checked - well not drilled

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *AKB*
Approval Letter *5-17-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L.....
CBLog..... CCLog..... Others.....



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2387

February 29, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Anschutz & Champlin
#3 Federal 773
SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 29-19S-21E
Grand County, Utah
Federal Lease U-0149773

Dear Mr. Daniels:

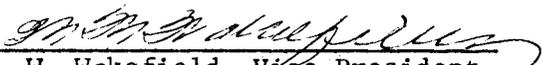
Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the survey plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

By 
W. W. Wakefield, Vice President

RMW:bw

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

The Anschutz Corporation, Inc. and Champlin Petroleum Corp.

3. ADDRESS OF OPERATOR

1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE 1/4 Sec. 29 (*)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately ten miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

5050'

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR DOUBLE HOLES

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

(*)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	8-7/8"	24	500'
7-7/8"	5 1/2"	14-17	5050'

We propose to drill this well to an approximate total depth of 5050' into the Edwards formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill stem tests will be run as warranted by logs and sample evaluation. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production.

(*) Survey plats will be forwarded in a short time.

Blanket drilling bond on file.

All leases within 660' of this location are owned by Champlin Petroleum Company

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED W. W. Wakefield TITLE Vice President

(This space for Federal or State office use)

PERMIT NO. 43-019-30092 APPROVAL DATE

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

3. LEASE DESIGNATION AND SERIAL NO.
Utah Federal 0149773
6. FEDERAL ALLOTTEE OR LESSEE NAME
AGREEMENT NAME
OR LEASE NAME
7. COUNTY OR PARISH AND STATE
Left Hand Canyon
1-18-218
22. APPROX. DATE WORK WILL START*
1-15-72
incidental

LOCATION PLAT

R
ANSCHUTZ #3 FED. 773
SE.NW.SEC.29,19S.,21E.
(1950' fr.N-line & 2417' fr.W-line)
Elev.:6522' grd.
GRAND COUNTY, UTAH

↑ 1950' to N-line

NW 1/4 Sec.29

SW 1/4 Sec.29

Location

N 50° 02' E
347'
STA. 4

N 21° 19' W
1339'

Survey Line

STA. 3
N 67° 16' W
505'

N 28° 15' E
1179'

STA. 1
N 7° 35' W
653'

1/4 Cor.

1c

2417'

3330'

30 29
31 32

1/4 Cor

Scale: 1 in. = 400 ft.

Date: Apr. 4, 1972

Surveyed by: W. Don Quigley

W. Don Quigley

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

(ORIG. 000) G. R. DANIELS

Gerald R. Daniels,
District Engineer

Enclosures

cc: State Div. O&G Cons. ✓
BIM, Monticello w/list of wells
Casper w/list of wells



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

April 14, 1972

Re: Anschutz #3 Federal-773
E $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec.29--19S-21E
Grand County, Utah
Federal Lease U-0149773

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

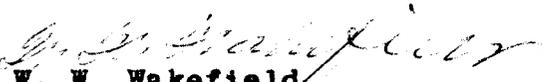
Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well. Survey Plats are attached.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40 acre tract. The location, nowever, is not closer than 200' to the nearest quarter-quarter section line.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.


W. W. Wakefield
Vice President

/J
Encls.

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

STEF T YAM

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: THE ANSCHUTZ CORPORATION, INC.
3. ADDRESS OF OPERATOR: 1110 Denver Club Building, Denver, Colo. 80202
4. LOCATION OF WELL: At surface E 1/2 SE 1/4 NW 1/4 1930 SWL 2417' EWL
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Ten miles north of Thompson, Utah
16. NO. OF ACRES IN LEASE: 600
17. NO. OF ACRES ASSIGNED TO THIS WELL: 600
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
20. ROTARY OR TABLE HOLES: 200
21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6530' KB 6522' GL
23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Rows show 12 1/2" hole with 8-5/8" casing (24 weight) to 600' depth, and 7-7/8" hole with 5 1/2" casing (15-17 weight) to 5200' depth.

Survey Plats are attached. Drilling bond on file. We propose to drill this well to an approximate total depth of 5200' into the Entrada formation. Mud and BOP programs will be those generally used in this area. IES-GR Density and Neutron logs will be run to total depth. Cores and tests will be run as warranted by samples and log evaluation. If production is encountered, casing will be set through the pay section and selectively perforated, fracing or acidizing may be necessary to stimulate production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24. SIGNED: W. H. Wakefield, Vice President. Date: April 14, 1972

(This space for Federal or State office use)
PERMIT NO. APPROVAL DATE
APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

Vertical text on the right side of the page, including 'Federal 6-012773', 'Left Hand Canyon', 'Grand', 'Utah', 'April 15, 1972', and '200 strokes (circulated)'. This text appears to be a stamp or a series of handwritten notes.

May 18, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Federal 773 - No. 3
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30092.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:

Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule 9-23(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 29, 1972

Mr. Robert M. Wakefield
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80203

Re: Unapproved well locations
Grand County, Utah

Dear Mr. Wakefield:

This office has Applications for Permit to Drill on file for the following wells:

4-773	NE NE	29-19S-21E	U-0149773
1-776	S $\frac{1}{2}$ S $\frac{1}{2}$	28-19S-21E	U-0149776
1-772	SW SW	21-19S-21E	U-0149772
1-777	SW SW	29-19S-21E	U-0149777
2-313	N $\frac{1}{2}$ N $\frac{1}{2}$	34-19S-21E	U-6313
1-769	S $\frac{1}{2}$ S $\frac{1}{2}$	33-19S-21E	U-0149769
2-769	SE NW	33-19S-21E	U-0149769
3-769	E $\frac{1}{2}$ NE	33-19S-21E	U-0149769
4-769	NE SE	33-19S-21E	U-0149769

These well applications have not been approved by this office pending notification from Anschutz that drilling would be commenced. Do you plan to drill the wells?

Also, we have approved the Applications for Permit to Drill the following two wells but no actual drilling operations have commenced:

3-773	SE NW	29-19S-21E	U-0149773	Approved May 19, 1972
1-313	SE NW	34-19S-21E	U-6313	Approved March 10, 1972

Do you still plan to drill these wells?

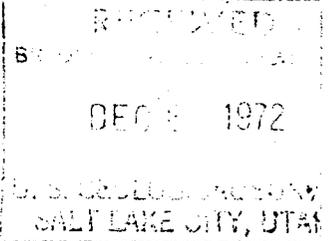
Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons.

1100 DENVER CLUB BUILDING
510 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 393-573-5665



December 6, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Unapproved well locations
Grand County, Utah
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

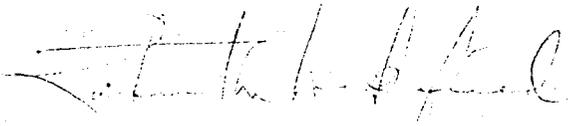
#4 Federal 773 Section 29-19S-21E
#1 Federal 776 Section 28-19S-21E
#1 Federal 772 Section 21-19S-21E
#1 Federal 777 Section 29-19S-21E
#2 Federal 313 Section 34-19S-21E
#1 Federal 769 Section 33-19S-21E
#2 Federal 769 Section 33-19S-21E
#3 Federal 769 Section 33-19S-21E
#4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

#3 Federal 773 Section 29-19S-21E
#1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 19, 1972

Mr. Robert M. Wakefield
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. 3 Federal 773
SE~~1/4~~ sec. 29-19S-21E, SLM
Grand County, Utah
Lease Utah 0149773

Dear Mr. Wakefield:

In accordance with the advice in your letter of December 6, 1972, this office hereby revokes its approval of the Application for Permit to Drill the referenced well.

This action creates no prejudice to future drilling but if you decide to proceed with a well at the referenced location, it will be necessary for you to submit a new Application with complete supporting data and plans.

If access roads and location have been built, please contact the Area Manager, Bureau of Land Management, Moab, Utah, concerning rehabilitation.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State of Utah, Div. O&G
BLM, Salt Lake City
BLM, Moab, UT
BME, Salt Lake City
Casper
File