

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*12-6-72 Location abandoned - well not drilled*

DATE FILED 3-3-72

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-0149769 INDIAN \_\_\_\_\_

DRILLING APPROVED: 3-24-72

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 12-6-72 *fa'd*

FIELD: 3/56 *Undesignated*

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. FEDERAL 769 - NO. 3 APT. NO: 43-019-30089

LOCATION 1686' FT. FROM (N)  LINE, 467' FT. FROM (E)  LINE. SE/NE  $\frac{1}{4}$ - $\frac{1}{4}$  SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				19 S	21 E	33	ANSCHUTZ CORPORATION

126-72 Location Abandoned - Well Not Drilled

FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *PMB*  
Approval Letter *3-24-72*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CLog..... Others.....

*92590*



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 266-2367

February 29, 1972

Mr. Gerald R. Daniels  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Re: Anschutz & Champlin  
#3 Federal 769  
E1/2NE1/4 Sec. 33-19S-21E  
Grand County, Utah  
Federal Lease U-0149769

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the survey plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

By   
W. W. Wakefield, Vice President

RMW:bw

cc: Mr. Cleon B. Feight  
Oil & Gas Conservation Commission  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**The Anschutz Corporation, Inc. and Champlin Petroleum Corp.**

3. ADDRESS OF OPERATOR  
**1110 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**Section 33 (\*)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approx. ten miles northeast of Thompson, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1400 M/L**

16. NO. OF ACRES IN LEASE  
**1400 M/L**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**1400 M/L**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**4500'**

19. PROPOSED DEPTH  
**4500'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**(\*)**

22. APPROX. DATE WORK WILL START\*  
**3-15-72**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITIES OF CEMENT
12 1/2"	8-7/8"	24	500'	300 sz (circulated)
7-7/8"	5 1/2"	14-1/2	4500'	200 sz

We propose to drill this well to an approximate total depth of 4500' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill stem tests will be run as warranted by log and sample evaluation. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production.

(\*) Survey plats will be forwarded in a short time.

Blanket drilling bond on file.

All leases within 660' of this location are owned by Champlin Petroleum Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. W. Wakarfield TITLE **Vice President** DATE **2-29-72**

(This space for Federal or State office use)

PERMIT NO. **43-019-30789** APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
**Utah Federal 9-0149769**  
 6. INDIAN ALLOTTEE OR TRIBE NAME  
 7. GWT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
**Federal 769**  
 9. WELL NO.  
**1**  
 10. FIELD AND POOL, OR WILDCAT  
**Deemed**  
 11. SEC., T., N., M., OR BLK. AND SURVEY OR AREA  
**33-192-218**  
 12. COUNTY OR PARISH  
**Grand**  
 13. STATE  
**Utah**  
 14. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1400 M/L**  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**4500'**  
 16. NO. OF ACRES IN LEASE  
**1400 M/L**  
 17. NO. OF ACRES ASSIGNED TO THIS WELL  
**1400 M/L**  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**4500'**  
 19. PROPOSED DEPTH  
**4500'**  
 20. ROTARY OR CABLE TOOLS  
**Rotary**  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**(\*)**  
 22. APPROX. DATE WORK WILL START\*  
**3-15-72**



Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield  
The Anschutz Corporation, Inc.  
1110 Denver Club Building  
Denver, Colorado 80202

Re: Proposed drilling operations in  
T. 19 S., R. 21 E., S.L.M.,  
Grand County, Utah  
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$  sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$  sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

Gerald R. Daniels,  
District Engineer

Enclosures

cc: State Div. O&G Cons.  
BLM, Monticello w/list of wells  
Casper w/list of wells



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 266-2367

March 21, 1972

Re: Anschutz #1 Federal-769  
~~NW SW SE Sec.33-19S-21E~~

Anschutz #2 Federal-769  
~~SE SE NW Sec.33-19S-21E~~

Anschutz #3 Federal-769  
~~NE SE NE Sec.33-19S-21E~~

Anschutz #4 Federal-769  
~~SW NE SE Sec.33-19S-21E~~  
*NW NE SE*

Anschutz #1 Federal-776  
SW SW SE Sec.28-19S-21E  
All in Grand County, Utah

Mr. Gerald R. Daniels  
U.S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

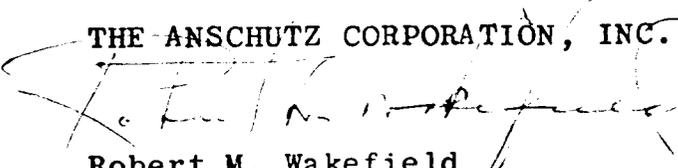
Mr. Cleon B. Feight  
Oil & Gas Conservation Division  
Dept. of Natural Resources  
1588 West Temple North  
Salt Lake City, Utah

Gentlemen:

Transmitted herewith are the Survey Plats on the captioned wells to accompany the Applications for Permit to Drill submitted under date of February 29, 1972.

Yours very truly,,

THE ANSCHUTZ CORPORATION, INC.

  
Robert M. Wakefield  
Geologist

/j  
Encls.

March 24, 1972

The Anschutz Corporation  
1110 Denver Club Building  
Denver, Colorado 80202

Re: Federal 769 - No. 1  
Federal 769 - No. 2  
Federal 769 - No. 3  
Federal 769 - No. 4  
Sec. 33, T. 19 S, R. 21 E,  
Federal 776 - No. 1  
Sec. 28, T. 19 S, R. 21 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

March 24, 1972

Page Two

The API numbers assigned to these wells are as follows:

Federal 769 - No. 1: 43-019-30087  
Federal 769 - No. 2: 43-019-30088  
Federal 769 - No. 3: 43-019-30089  
Federal 769 - No. 4: 43-019-30090  
Federal 776 - No. 1: 43-019-30094

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

November 27, 1972

The Anschutz Corporation  
1110 Denver Club Building  
Denver, Colorado 80202

Re: Well No's:

Federal #313 - #1 & #2  
Sec. 34, T. 19 S, R. 21 E,  
State #635 - #1 & #2  
Sec. 32, T. 19 S, R. 21 E,  
Federal #769 - #1, #2, #3, & #4  
Sec. 33, T. 19 S, R. 21 E,  
Federal #772 - #1  
Sec. 21, T. 19 S, R. 21 E,  
Federal #773 - #3 & #4  
Sec. 29, T. 19 S, R. 21 E,  
Federal #776 - #1  
Sec. 28, T. 19 S, R. 21 E,  
Federal #777 - #1  
Sec. 29, T. 19 S, R. 21 E,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE  
SUPERVISING STENOGRAPHER

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

November 29, 1972

Mr. Robert M. Wakefield  
The Anschutz Corporation  
1110 Denver Club Building  
Denver, Colorado 80203

Re: Unapproved well locations  
Grand County, Utah

Dear Mr. Wakefield:

This office has Applications for Permit to Drill on file for the following wells:

4-773	NE NE 29-19S-21E	U-0149773
1-776	S $\frac{1}{2}$ S $\frac{1}{2}$ 28-19S-21E	U-0149776
1-772	SW SW 21-19S-21E	U-0149772
1-777	SW SW 29-19S-21E	U-0149777
2-313	N $\frac{1}{2}$ N $\frac{1}{2}$ 34-19S-21E	U-6313
1-769	S $\frac{1}{2}$ S $\frac{1}{2}$ 33-19S-21E	U-0149769
2-769	SE NW 33-19S-21E	U-0149769
3-769	E $\frac{1}{2}$ NE 33-19S-21E	U-0149769
4-769	NE SE 33-19S-21E	U-0149769

These well applications have not been approved by this office pending notification from Anschutz that drilling would be commenced. Do you plan to drill the wells?

Also, we have approved the Applications for Permit to Drill the following two wells but no actual drilling operations have commenced:

3-773	SE NW 29-19S-21E	U-0149773	Approved May 19, 1972
1-313	SE NW 34-19S-21E	U-6313	Approved March 10, 1972

Do you still plan to drill these wells?

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Engineer

cc: State Div. O&G Cons.



1110 DENVER CLUB BUILDING  
513 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 333-573-5665

RECEIVED

DEC 6 1972

U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

December 6, 1972

Mr. Gerald R. Daniels  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Re: Unapproved well locations  
Grand County, Utah  
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

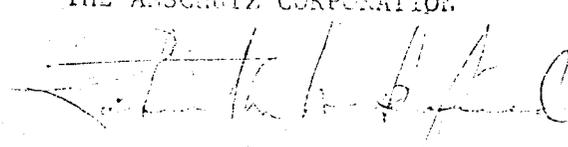
- #4 Federal 773 Section 29-19S-21E
- #1 Federal 776 Section 28-19S-21E
- #1 Federal 772 Section 21-19S-21E
- #1 Federal 777 Section 29-19S-21E
- #2 Federal 313 Section 34-19S-21E
- #1 Federal 769 Section 33-19S-21E
- #2 Federal 769 Section 33-19S-21E
- #3 Federal 769 Section 33-19S-21E
- #4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

- #3 Federal 773 Section 29-19S-21E
- #1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION

  
Robert M. Wakefield  
Geologist

RMV/jk