

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOGS _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

*Location Abandoned - Well was Drilled 12-6-72
11-2-78 Location Restoration Completed.*

DATE FILED 3-3-72

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0149769 INDIAN _____

DRILLING APPROVED: _____

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 12-6-72 LA'd

FIELD: 3/86 Undesignated

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL 769 - NO. 1

APT. NO: 43-019-30087

LOCATION 1003' FT. FROM (N) (S) LINE, 2432' FT. FROM (E) (W) LINE. SW/SE $\frac{1}{4}$ - $\frac{1}{4}$ SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				19 S	21 E	3/3	ANSCHUTZ CORORATION

12-6-72 Location abandoned - Well Not Drilled

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

[Handwritten checkmarks]

Checked by Chief
Approval Letter
Disapproval Letter

[Handwritten initials and date: PAB 3-29-72]

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... VW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

[Handwritten initials and date: MKS 4-10-80]



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

February 29, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Anschutz & Champlin
#1 Federal 769
C. 2 1/2 Sec. 33-19S-21E
Grand County, Utah
Federal Lease U-0149769

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the survey plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

By 
W. W. Wakefield, Vice President

RMW:bw

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah Federal B-0149769

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 759

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Unproved

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
31-198-21E

12. COUNTY OR PARISH AND STATE
Grand Utah

13. NO. OF ACRES ASSIGNED TO THIS WELL
Rotary

22. APPROX. DATE WORK WILL START*
3-13-72

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Anschutz Corporation, Inc. and Champlin Petroleum Corp.

3. ADDRESS OF OPERATOR
1110 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface

C 5/2 S/2 Sec. 33 (*)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. ten miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1400 M/L

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4200'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
(*)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-7/8"	24	500'	300 sq (circumferen)
7-7/8"	5 1/2"	14-17	4200'	

We propose to drill this well to an approximate total depth of 4200' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill stem tests will be run as warranted by log and sample evaluation. If production is encountered, casing will be set through the pay section and selectively perforated. Frasing or acidizing may be necessary to stimulate production.

(*) Survey plats will be forwarded in a short time.

Blanket drilling bond on file ✓

All leases within 660' of this location are owned by Champlin Petroleum Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W. W. Wakefield TITLE **Vice President** DATE **2-22-72**

(This space for Federal or State office use)

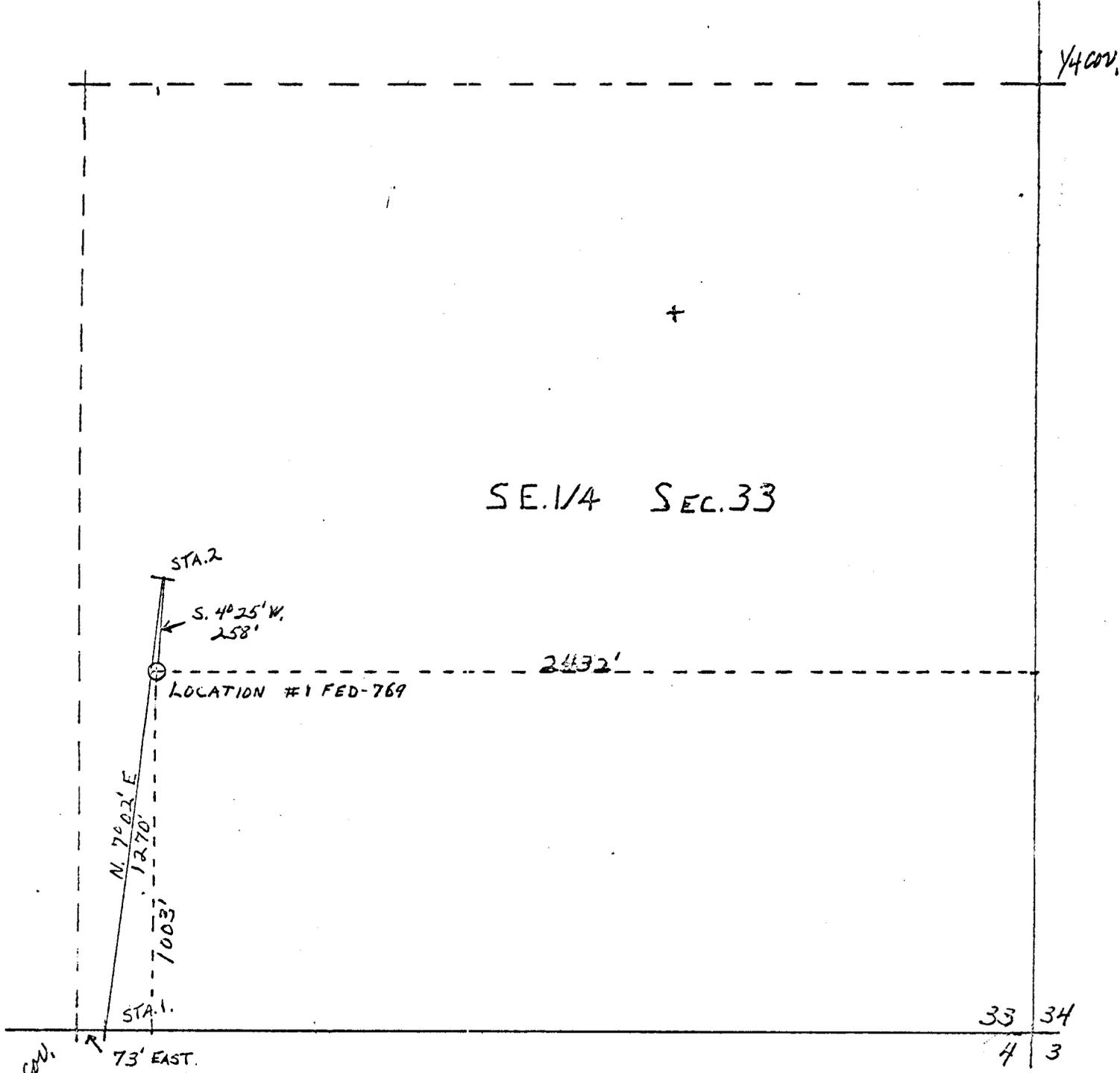
PERMIT NO. 43 019-30287 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

S

LOCATION PLAT
 FOR
 ANSCHUTZ # 1 FED. 769
 NW.SW.SE SEC.33-19S-21E.
 GRAND COUNTY, UTAH
 ELEV.: 6076' grd.
 (1003' fr. S-line & 2432' fr. E-line)



SE. 1/4 SEC. 33

STA. 2
S. 40° 25' W.
258'

N. 70° 03' E
1270'
1003'

2432'

LOCATION #1 FED-769

STA. 1.
73' EAST.

33	34
4	3

Scale: 1 in. = 400 ft.
 Date: Mar. 15, 1972
 Surveyed by: W. Don Quigley

W. Don Quigley

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

APR 10 1967

Gerald R. Daniels,
District Engineer

Enclosures

cc: State Div. O&G Cons.
BLM, Monticello w/list of wells
Casper w/list of wells



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

March 21, 1972

Re: Anschutz #1 Federal-769
~~NW SW SE Sec.33-19S-21E~~

Anschutz #2 Federal-769
~~SE SE NW Sec.33-19S-21E~~

Anschutz #3 Federal-769
~~NE SE NE Sec.33-19S-21E~~

Anschutz #4 Federal-769
~~SW NE SE Sec.33-19S-21E~~
NW NE SE

Anschutz #1 Federal-776
~~SW SW SE Sec.28-19S-21E~~
All in Grand County, Utah

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

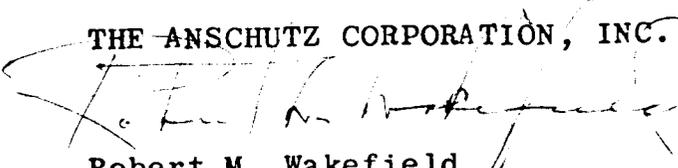
Mr. Cleon B. Feight
Oil & Gas Conservation Division
Dept. of Natural Resources
1588 West Temple North
Salt Lake City, Utah

Gentlemen:

Transmitted herewith are the Survey Plats on the captioned wells to accompany the Applications for Permit to Drill submitted under date of February 29, 1972.

Yours very truly,,

THE ANSCHUTZ CORPORATION, INC.


Robert M. Wakefield
Geologist

/j
Encls.

March 24, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Federal 769 - No. 1
Federal 769 - No. 2
Federal 769 - No. 3
Federal 769 - No. 4
Sec. 33, T. 19 S, R. 21 E,
Federal 776 - No. 1
Sec. 28, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to these wells are as follows:

Federal 769 - No. 1: 43-019-30087
Federal 769 - No. 2: 43-019-30088
Federal 769 - No. 3: 43-019-30089
Federal 769 - No. 4: 43-019-30090
Federal 776 - No. 1: 43-019-30094

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:

Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

12-6-72
JAD



2400 ANACONDA TOWER · 555 SEVENTEENTH STREET · DENVER, COLORADO 80202 · 303-825-6100 · TWX 910-931-2620

November 2, 1978

Mr. Ed Guynn
U.S.G.S.
8426 Federal Building
Salt Lake City, Utah 84138

RE: Lease No.U-0149769
Willow Creek East Unit
Federal 769 No. 1
Sec. 19 T19S R21E
Grand County, Utah

Dear Mr. Guynn,

Enclosed please find submitted in triplicate, a sundry notice on the above referenced location. Restoration work is complete on this location pending your approval.

If there is any other information that you require, please be sure to contact me.

Very truly yours,


Peter B. Doty
Production Coordinator

PBD: s.s.
c.c. Mr. Cleon Feight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0149769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

7. UNIT AGREEMENT NAME
Willow Creek East

2. NAME OF OPERATOR
The Anschutz Corporation

8. FARM OR LEASE NAME
Federal 769

3. ADDRESS OF OPERATOR
555 17th St. Suite 2400 Denver, Colorado 80202

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW SW

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19-T19S- R 21E

API
~~XXXXXX~~ NO.
43-019-30352

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6 514 GL 6523KB

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Restoration <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Recontouring, ripping, seeding and harrowing of this location was completed on October 30, 1978. Reclamation of the access road to the location was commenced on October 30, 1978, per Bureau of Land Management's instructions, to a point located approximately 1500' FWL and 1500' FSL of Section 6 T20S- R 21E. Restoration work on this location is complete pending your approval.

18. I hereby certify that the foregoing is true and correct
SIGNED Peter B. Doty TITLE Production Coordinator DATE 11-2-78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: