

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

12-6-72 Location Abandoned - Well Not Drilled

DATE FILED 3-3-72

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-6313 INDIAN _____

DRILLING APPROVED: 3-7-72

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 12-6-72

FIELD: 3/86 Undesignated

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL 313 - NO. 1 API NO. 43-019-30084

LOCATION 2694 FT. FROM ~~(E)~~ (S) LINE, 2660 FT. FROM (E) ~~XX~~ LINE. SE SE NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
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19 S | 21 E | 34 | ANSCHUTZ CORPORATION

Approved in Accordance With Rule C-3.

Location Abandoned - Well Not Drilled
12-6-72

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *3/7/72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

February 28, 1972

Re: Anschutz and Champlin
#1 Federal-313
SE SE NW Sec.34-19S-21E
Grand County, Utah

Mr. Gerald R. Daniels
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331-C) for the captioned well. Survey Plats are attached.

Because of extremely rugged topography, it is not possible to drill this well at the center of the SE $\frac{1}{4}$ NW $\frac{1}{4}$. A stipulation that Champlin (lessee of record) will not make separate assignments out of the NW $\frac{1}{4}$ of Section 34 will be forwarded within a few days.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

W. W. Wakefield
Vice President

/j
Encls.

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Division
1588 West North Temple
Salt Lake City, Utah 84116

STEEL
& RAIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah Federal #6313

6. FEDERAL ALLOTTEE OR LESSEE NAME
Utah Federal #6313

7. AGREEMENT NAME
Utah Federal #6313

8. OR LEASE NAME
Utah Federal #6313

9. COUNTY OR PARISH
Grand County Utah

10. APPROX. DATE WORK WILL START*
March 10, 1972

11. QUANTITY OF CEMENT
300 (1000 lbs)

12. INSTRUCTIONS
Instructions

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
**K THE ANSCHUTZ CORPORATION, INC. AND
 CHAMPLIN PETROLEUM CORP.**

3. ADDRESS OF OPERATOR
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **SE 1/4 SE 1/4 NW 1/4 Sec. 34. 2694' NSL
 2660' WEL**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. ten miles northeast of Thompson, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2694'

16. NO. OF ACRES IN LEASE
600

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
6103' KB 6094' GL

19. PROPOSED DEPTH
4200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6103' KB 6094' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-7/8"	24	500
7-7/8"	5-1/2"	14-17	4200'

We propose to drill this well to an approximate total depth of 4200' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Stem tests will be run as warranted by log and sample analysis. If production is encountered, casing will be set through the pay section and selectively perforated. Fracing or acidizing may be necessary to stimulate production.

Survey Plats are attached.
 Blanket drilling bond on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured depth. Give blowout preventer program, if any.

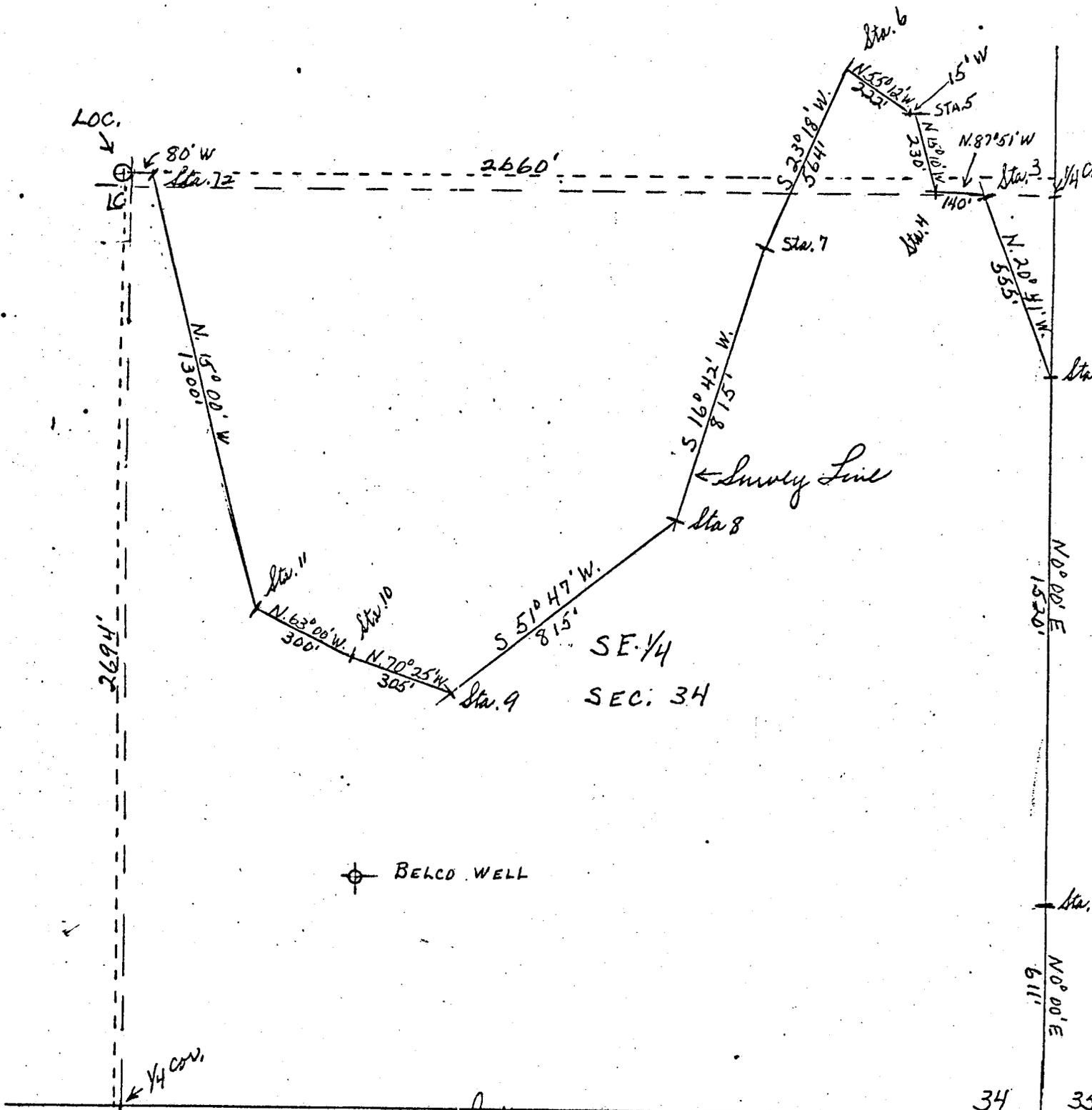
SIGNED *W. V. Wakefield* TITLE **Vice President** DATE **Feb 28, 1972**

PERMIT NO. **43-C19-300 84** APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Location Plat
 For
 Anschutz #1. Fed. 313
 SE. SE. NW. Sec. 34, 19S, 21E.
 (2694' fr. S-line & 2660' fr. E-line)
 Elevation: 6094' grd.



W. Don Quigley

Scale: 1 in. = 400 ft.
 Date: Feb. 16, 1972
 Surveyed by: W. Don Quigley

March 7, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado

Re: Federal 313 - No. 1
Sec. 34, T. 19 S, R. 21 E,
Federal 418 - No. 1
Sec. 23, T. 19 S, R. 21 E,
Federal 773 - No. 4
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to these wells are:

Federal 313 - No. 1:	43-019-30084
Federal 418 - No. 1:	43-019-30086
Federal 773 - No. 4:	43-019-30093

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

(ORIG. GGD) G. R. DANIELS

Gerald R. Daniels,
District Engineer

STEP 1 9AM
MAY 13 1975

Enclosures

cc: State Div. O&G Cons. ✓
BIM, Monticello w/list of wells
Casper w/list of wells

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:
Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

1110 DENVER CLUB BUILDING
510 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 333-573-5665

RECORDED

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DEC 8 1972

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

December 6, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Unapproved well locations
Grand County, Utah
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

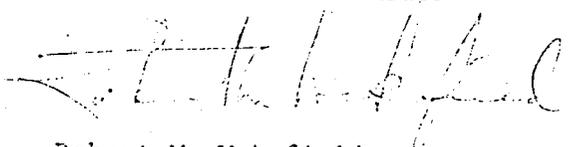
- #4 Federal 773 Section 29-19S-21E
- #1 Federal 776 Section 28-19S-21E
- #1 Federal 772 Section 21-19S-21E
- #1 Federal 777 Section 29-19S-21E
- #2 Federal 313 Section 34-19S-21E
- #1 Federal 769 Section 33-19S-21E
- #2 Federal 769 Section 33-19S-21E
- #3 Federal 769 Section 33-19S-21E
- #4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

- #3 Federal 773 Section 29-19S-21E
- #1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist

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Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 19, 1972

Mr. Robert M. Wakefield
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. 1 Federal 313
SE1/4 sec. 34-19S-21E., SLM
Grand County, Utah
Lease U 6313

Dear Mr. Wakefield:

In accordance with the advice in your letter of December 6, 1972, this office hereby revokes its approval of the Application for Permit to Drill the referenced well.

This action creates no prejudice to future drilling but if you decide to proceed with a well at the referenced location, it will be necessary for you to submit a new Application with complete supporting data and plans.

If access roads and location have been built, please contact the Area Manager, Bureau of Land Management, Moab, Utah, concerning rehabilitation.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons. /
BLM, Salt Lake City
BLM, Moab
BME, Salt Lake City
Casper
file