

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
2-29-72

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

PICTURE
OF
ESCAPING
GAS

2/20/71

Galend Helmbi

Stab #1

see 2 T 21 S 22 E

200 - 8⁵/₈" surface pipe

AOK

Cisco Dome pressure less than hydrostatic

1980' FEL 1980' FSL

T.D. 2500' Entrol test

PWB

Paul,

The Contractor (Gunnison Drilling)
Will Lease a Blowout Preventer for
This Job. I'll let you know the type
as soon as possible.

Galen Helms

~~Box~~ 2808 North Ave

Grand Junction, Colo

81501

Ph 242-9785

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Bruce Anderson & Thomas F. Stroock

3. ADDRESS OF OPERATOR
 P.O. Box 2808 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980 North of south line & 1900' west of East 11th sec 2, T21S, R22E
 At proposed prod. zone Entrada

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles North west of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1980

16. NO. OF ACRES IN LEASE
 637.80

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 2500

20. ROTARY OR TABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4680.2 GF.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/8	8 5/8	29	200'	75.50X 270 C901
7 7/8	5 1/2			

To drill 7 7/8" hole into the Entrada at 2400'

With air

AOK

Need BOP data & Bond

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zones and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. 43-019-30082 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1-100

5. LEASE DESIGNATION AND SERIAL NO.
 State 412-26896

6. OPERATOR, ALLOTTEE OR LESSEE NAME
 State of Utah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 State of Utah

9. WELL NO.
 1

10. FIELD AND POOL, OR WELDCAT
 Wild Cat

11. SEC., T. R., M. OR B.L. AND SURVEY OR AREA
 NW SE SEC 2
 T21S R22E

12. COUNTY OR PARISH, STATE
 Grand Utah

(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
STATE ML 26896
6. HANDLER, ALLOTTEE OR LESSEE NAME
State of Utah
7. UNIT AGREEMENT NAME
8. NAME OR LEASE NAME
State of Utah
9. WELL NO.
10. FIELD AND POOL, OR FIELD CAT
WDC
11. SEC., T. R. OR BLK. AND SURVEY OR ADJ.
NW 1/4 SEC 2, T 21 S, R 22 E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. APPROX. DATE WORK WILL START*
April 1, 1972
15. QUANTITY OF CEMENT
75 sack 200 C&O

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Bruce Anderson & Thomas F. Strooch

3. ADDRESS OF OPERATOR

P.O. Box 2875 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980 North of South line & 1980 West of East line Sec 2, T 21 S, R 22 E
At proposed prod. zone
Entrada

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles North West of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

1980'

16. NO. OF ACRES IN LEASE

637.80

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2500

20. ROTARY OR TABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4680.2 GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4	8 5/8	24	200	75 sack 200 C&O
7 7/8	5 1/2			

TO DRILL 7 7/8" hole into the Entrada with air

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measures and use of directional drilling. Give blowout preventer program if any.

24.

SIGNED

John Helmer

TITLE

Geologist

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

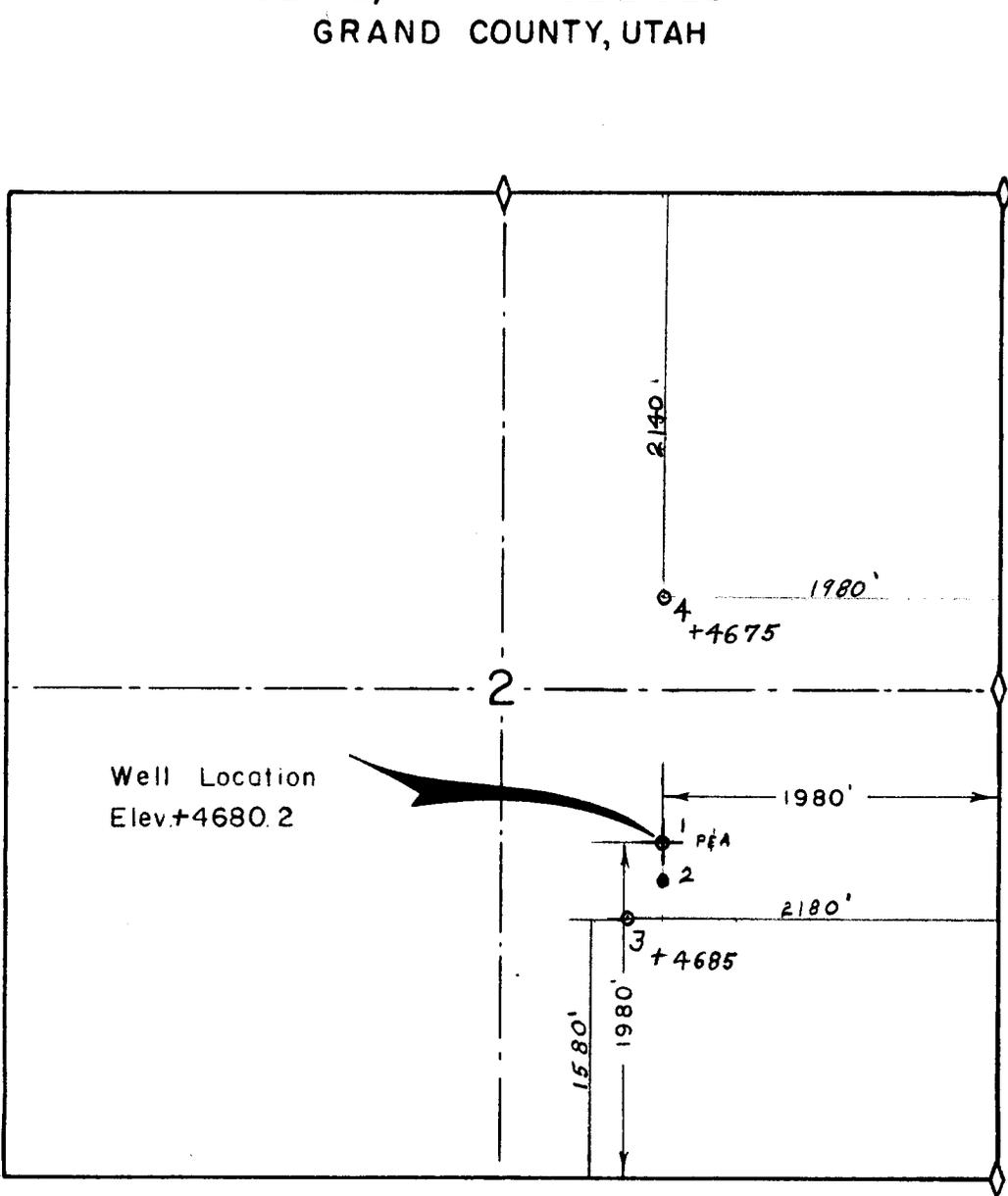
TITLE

CONDITIONS OF APPROVAL, IF ANY:

BEST COPY
AVAILABLE

MD

WELL LOCATION
1980 Ft. W.E.L. — 1980 Ft. N.S.L.
SEC. 2, T 21 S R 22 E SLB&M
GRAND COUNTY, UTAH



NOTE: Elev. referred to E 1/4 Cor. Sec. 11, T 21 S R 22 E
Elev. 4694 (USGS Quad Sheet)

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on November 24, 1971.

Richard J. Mandeville

Registered Land Surveyor

WESTERN ENGINEERS, INC.	
WELL LOCATION	
STROOCK & ROGERS	
STATE NO. 1 WELL	
GRAND COUNTY, UTAH	
SURVEYED <i>J.B.P.</i>	DRAWN <i>G.L.A.</i>
GRAND JUNCTION, COLO.	

February 29, 1972

Bruce Anderson & Thomas F. Stroock
Box 2808
Casper, Wyoming

Re: Well No. State of Utah #1
Sec. 2, T. 21 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon a drilling and plugging bond being filed with the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30082.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

5/15/72

Galeon Helmskie:

Anders - struck

sec 2 T215 R22E - Grand Co.

Dakota - 1576

Morrison - 1655 (BWPH)

fall Wash 1954

Embross 2306 } No Water No pressure buildup.

T.P. - 2385

Dry / air - no significant water or shows.

- 1) 50' @ 2281 - 2331 - Top of Embross
- 2) 50' @ 1925 - 1975 - top of fall Wash
- 3) 60' - all of Dakota
1566 - 1625
- 4) 161' of 8 5/8 surface pipe
↳ 50' plug - 10 out and 40' in
121 - 171
- 5) 10 # of makes - displaced plugs.
with mixed water + mud.

5

May 22, 1972

PW

MEMO FOR FILING

Re: B. Anderson & T. Stroock
State of Utah #1
Sec. 2, T. 21 S, R. 22 E,
Grand County, Utah

On May 16, 1972, the above referred to location was visited.

A plugging program was given to Mr. Galan Helmkie May 15, 1972, and at the time of the visit the Gunnison Drilling Company's rig and associated equipment and all personnel had gone. It was reported by an individual working in the area that the rig had moved out Saturday May 13, 1972. The well site was left relatively clean but the mud pit will have to be back-filled. No marker has been installed and a surface cement plug was visible. Of importance is the fact that flammable gas had percolated it's way through the cement and was venting to the atmosphere. Mr. Helmkie indicated that the well was drilled to a total depth of 2,385' with air and no significant shows or water were encountered.

The following program was outlined for Mr. Helmkie:

1. 50' cement plug across the top of the Entrada Formation from 2,281' thru 2,331'.
2. 50' cement plug across the top of the Salt Wash Formation from 1,925' thru 1,975'.
3. 60' cement plug across all of the Dakota Formation from 1,566' thru 1,625'.
4. 50' cement plug 10' out and 40' in 8 5/8" surface pipe from 121' thru 171'.
5. 10 sacks at the surface with regulation marker. Plugs to be displaced with mixed mud.

Due to the unusual circumstances surrounding the abandonment, and the escaping of gas, it can only be assumed by the Division that none of the above plugs were set. It is, therefore, recommended that the operator be requested to return, rig-up over the hole, drill out plugs (if any) to total depth, fill the hole with mud, and re-cement in accordance with the program above. In addition this work must be witnessed by a member of the Division staff and completed no later than June 30, 1972. If the operator does not respond to this request by this date it is further recommended that the Attorney Generals office take action against the bond.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: State Land Board
U.S. Geological Survey

May 23, 1972

Bruce Anderson and
Thomas Stroock
Box 2808
Casper, Wyoming 82601

Re: Well No. State of Utah #1
Sec. 2, T. 21 S, R. 22 E,
Grand County, Utah

Gentlemen:

On May 15, 1972, a plugging program for the above referred to well was given to Mr. Galen Helmke and a subsequent visit was made to the location prior to noon on May 16, 1972. At the time of the visit, the Gunnison Drilling Company's rig, associated equipment, and all personnel were gone. It was reported by an individual working in the area that the rig had moved out Saturday May 13, 1972. The well site was left relatively clean, but the mud pit will have to be backfilled. No marker has been installed and a surface cement plug was visible. Of importance is the fact that flammable gas has percolated it's way through the cement and was venting to the atmosphere.

Mr. Helmke indicated to this office that the well was drilled with air to a total depth of 2,385', and no significant shows were encountered. Subsequently, the following plugging program was outlined for the well:

- 1) 50' cement plug across the top of the Entrada Formation from 2,281' thru' 2,331'.
- 2) 50' cement plug across the top of the Salt Wash Formation from 1,925' thru' 1,975'.
- 3) 60' cement plug across all of the Dakota Formation from 1,566' thru' 1,625'.
- 4) 50' cement plug 10' out and 40' in the 8 5/8" surface pipe from 121' thru' 171'.
- 5) 10 sacks at the surface with regulation marker. Plugs to be displaced with mixed mud.

B. Anderson &
T. Stroock
May 23, 1972
Page Two

Due to the unusual circumstances surrounding the abandonment, and the escaping of gas, it can only be assumed by this Division that none of the above plugs were set. Consequently, before the bond covering this well will be released, it will be necessary for you to return to the well site, rig-up over the hole, drill out plugs (if any) to total depth, fill the hole with mud, and re-cement in accordance with the program outlined above; this work must be witnessed by a member of this Division's staff.

Further, in view of the fact that this well is leaking gas, it is requested that this work be accomplished no later than June 30, 1972, or it will be necessary for this office to request the Division of State Lands to take the necessary legal action under your bond.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Division of State Lands

5

MB

May 25, 1972

Bruce Anderson and
Thomas Stroock
Box 2808
Casper, Wyoming 82601

Re: ML 26896

Gentlemen:

This office has received a copy of a letter from the Division of Oil and Gas Conservation to you concerning your actions in the plugging and abandoning of your Well No. State of Utah #1 in Sec. 2, T21S, R22E, SLM.

Your attention is called to our letter of March 3, 1972 in which we outlined certain provisions which you must take regarding the drilling operations on a Utah State lease. Obviously you have chosen to disregard these instructions, and this is to advise you that this office will not release your bond and unless you comply with the instructions of the Division of Oil and Gas Conservation, we will follow their recommendations and take whatever legal action is necessary to foreclose on your bond to obtain the necessary funds to properly plug and abandon this well and to restore the well location.

You are requested to advise this office as to the exact date and time the plugging and clean up operations will be conducted upon these lands.

Yours very truly,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lw

cc: Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Utah ML - 26896

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bruce Anderson & Thomas F. Stroock

3. ADDRESS OF OPERATOR
P.O. Box 2875, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface _____
 At top prod. interval reported below _____
 At total depth **2380'**

14. PERMIT NO. _____ DATE ISSUED **Feb. 28, 1972**

15. DATE SPUDDED **May 7, 1972** 16. DATE T.D. REACHED **May 13, 1972** 17. DATE COMPL. (Ready to prod.) **May 14, 1972** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4680.5 GR**

20. TOTAL DEPTH, MD & TVD **2380'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **Rotary** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray to 2350'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	26.4	161'	10-3/4"	60 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Galen Helmke TITLE Geologist DATE May 26, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

PW

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate-report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

2/19/72 I M M F

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	FORMATION		DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
	TOP	BOTTOM		NAME	NEAR. DEPTH	TOP
Alluvium	0	4'	Surface soil	Mancos	4-1538	NEAR. DEPTH
Dakota	1538	1670	Sandstone, siltstone, carbonaceous shales; no porosity.	Dakota	1538-1670	TOP
Morrison	1670	2306	Brushy Basin sand @ 1838-42; made 1 barrel water per hour. Saltwash, three sandstones; no porosity.	Morrison	1670-2306	TOP
Entrada	2306	2380	Sandstone, fine-medium grained; drilled with air; had no gas or fluid.	Entrada	2306-2380	TD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number STROOCK & ANDERSON 2-1 State (43-019-30082)
Operator Thomas F. Stroock Address P. O. Box 2875, Casper, Wyoming 82601 Phone 234-8925 (307)
Contractor Gunnison Drilling Co. Address Grand Junction, Colo. Phone 243-5295 (303)
Location NW 1/4 SE 1/4 Sec. 2 T. 21 N R. 22 E Grand County, Utah.
S X

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
	<u>From-</u>	<u>To-</u>		
1.	<u>1838</u>	<u>-1842</u>	<u>Est 1 Barrel</u>	<u>Very Salty</u>
2.			<u>Per hour</u>	
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Dakota 1538
Morrison 1670
Entrada 2306

Remarks: Test was drilled with air. The Dakota, Salt wash member of Morrison and Entrada were dry.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Jalen Helms
Geologist

5/

June 13, 1972

MEMO FOR FILING

Re: B. Anderson & T. Stroock
State of Utah #1
Sec. 2, T. 21 S, R. 22 E,
Grand County, Utah

On June 7-8, 1972, the above referred to well site was visited and met with the operator's contract driller, Mr. Ross Jacobs, and the consulting geologist, Mr. Galan Helmkie. It should be noted that the operators response to the Division's request for re-plugging the well was excellent. Mr. Jacobs had rigged-up over the hole, mixed a heavy 45 viscosity mud, and drilled out 5' of a surface cement plug. He then went into the hole 900' prior to running out of daylight. The following day, re-entry continued to a total depth of 1,856' whereupon a bridge was encountered. No plugs at the base of the surface casing or at the top of the Dakota Formation had been found. Mr. Jacobs circulated all of the water out of the hole with mud which killed the gas flow. The well was then plugged as follows:

1. 75' or 25 sacks of cement was displaced from 1,749' thru 1,824' across the top of a water zone in the Morrison Formation.
2. 100' or 30 sacks of cement was set from 1,532' thru 1,632' which isolated several Brushy Basin sandstone zones and covered the cretaceous Dakota Formation.
3. A 30' or 10 sack cement plug was set from 1,314' thru 1,344' to isolate possible Ferron sandstone porosity.
4. A 50' cement plug was set inside the surface pipe from 110' thru 160' with 20 sacks of cement.
5. Upon completion of clean-up work two sacks of cement will be set at the surface with a regulation marker installed.

All of the above described work was performed satisfactorily and in accordance with the Division's request. By copy of this memo the Division would like to thank the company for its cooperation in this matter.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey
State Land Board
B. Anderson & T. Stroock

JB

June 14, 1972
2808 North Avenue
Grand Junction, Colo. 81501

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Mr. Paul Burchell

Re: Anderson-Stroock
#1 State

Dear Paul:

The location in Sec. 2, T.21S; R.22E
has been cleaned up and is ready for in-
spection.

Kindest regards,


Galen Helmke

cc: Thomas F. Stroock

June 23, 1972

Mr. Galen Helmke
2808 North Avenue
Grand Junction, Colorado 81501

Re: Anderson-Stroock
State #1 Well
Sec. 2, T. 21 S, R. 22 E,
Grand County, Utah

Dear Mr. Helmke:

Please be advised that an inspection was made of the above referred to well site on Wednesday, June 21, 1972.

The clean-up of the location was adequate for the release of the bond, however, the marker has not been cemented to the surface casing.

Of further interest is the fact that water is standing in the surface casing approximately 5 feet from the surface and was percolating. The bond, of course, cannot be released until such time as the marker has been permanently installed.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd