

# FILE NOTATIONS

Entered in NID File ..... ✓  
 Location Map Pinned ..... ✓  
 Card Indexed ..... ✓

Checked by Chief *JWB*  
 Approval Letter *7.28.72*  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *4-17-74*

Location Inspected .....

Bond released

State or Fee Land .....

*See old* ..... WW..... TA.....  
 W..... OS..... PA.....

## LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

CHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
ML 27749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
EC Grindstaff

9. WELL NO.  
Grindstaff # 2-7X

10. FIELD AND PLOT OR WILDCAT  
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 2  
T. 21 S. R 23 E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
10

20. ROTARY OR CABLE TOOLS  
Pottery

22. APPROX. DATE WORK WILL START\*  
Feb 72

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
E. C. Grindstaff

3. ADDRESS OF OPERATOR  
Ballinger Texas 76821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1400 F.S. 990 FWT  
 At proposed prod. zone Salt Wash sandstone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
3 miles north of Cisco

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
990

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1600

20. ROTARY OR CABLE TOOLS  
Pottery

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
Feb 72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2	7"	17	109	39 sacks
6 1/4	4 1/2	9.5	1440	30 sacks

Well will be drilled to 1440 and set 4 1/2 casing. Drill open hole into salt wash sand found in the Promontory # 2-7 well, all other shows of oil or gas will be tested.

Well will be drilled with air as far as possible

Pegan Nit gas. Oper. B.O.P.

Potating Head above B.O.P. (Both will be tested at start of well)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Poss Jacobs TITLE Agent - Drilling Cont DATE Feb 15, 72

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

February 29, 1972

E.C. Grindstaff  
Ballinger, Texas

Re: Grindstaff State #2-7C  
Sec. 2, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30081.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: Division of State Lands

November 29, 1972

E.C. Grindstaff  
c/o Ross Jacobs  
405 West Mayfield Ave.  
Grand Junction, Colorado

Re: Grindstaff State #2-7C  
Sec. 2, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of March thru' November, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

*PT*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. E. C. Grindstaff
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME E. C. Grindstaff
9. WELL NO. 2-7x
10. FIELD AND POOL, OR WILDCAT Offset- Wildcat
11. SEC., T., R., M., OR BLK. AND SUBWAY OR AREA SE 1/4 SW 1/4 Sec 2, T21S, R23E
12. COUNTY OR PARISH Grand
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR E. C. Grindstaff
3. ADDRESS OF OPERATOR Ballinger, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' from South line and 990' from West line.
14. PERMIT NO.
15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to a total depth of 1500'. Fair show of oil in approximately 14' of Buckhorn sandstone at 1300'.  
Well drilled to test the Salt Wash formation based on the original work of the 2-7 Well. The Well was drilled open hole to the above mentioned depth missing the bench of the Salt Wash found in the original 2-7 Well. At that point operations were suspended to enable the operator to drill as offset to the 2-10 Well drilled by Promontory Oil, for correlation work and possible production in the Entrada formation. With encouraging results in this offset the 2-7x Well would then be deepened to the Entrada.

The Well therefore has been in suspension with no activity since March of 1972 and this report covers all the time from March 1972 thru September 1973.

ADD: To paragraph 1. 1500' of 4 1/4" 9.5 lb casing rests on bottom with 4 sacks of cement securing it in place.

18. I hereby certify that the foregoing is true and correct

SIGNED Ross Jacobs TITLE Agent (Drilling Cont) DATE Oct 3, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

*Handwritten initials*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>E. C. Grindstaff</u></p> <p>3. ADDRESS OF OPERATOR <u>Ballinger, Texas</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1400' from South line and 990' from West Line.</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>E2 C. Grindstaff</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>E. C. Grindstaff</u></p> <p>9. WELL NO. <u>2-7 X</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SE 1/4 NW 1/4 SW 1/4 Sec 2, T 21 S, R 23E</u></p> <p>12. COUNTY OR PARISH    18. STATE <u>Grand                      Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Well has been drilled to 1500 Ft. T. D. it has had no activity since March of 1972 until March 18, 1974. I plan to move rig over hole and pull casing out condition hole and run induction Electrical Log, after evaluating log. Hole will be deepened or Plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ross Jacobs* TITLE Agent Drilling Cont. DATE 3/18/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

June 28, 1974

E. C. Grindstaff  
c/o Ross Jacobs  
405 West Mayfield Ave  
Grand Junction, Colorado

Re; Grindstaff State #2-7C  
Sec. 2, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen;

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

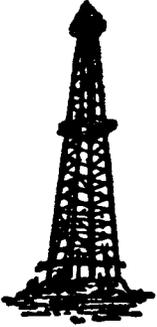
If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY



# Jacobs Drilling Co.

EXPLORATION  
Oil & Gas Well  
DRILLING CONTRACTOR

405 West Mayfield Drive  
Grand Junction, Colorado 81501  
(303) 243-9685

Attachment No. 1  
E. C. Grindstaff 7 - C

After perforating well water in hole was unloaded with Air Compressor and Blown Dry tested 12 hrs, with air compressor and was getting back drilling mud and water shut down and let well sit until morning and then unloaded hole into tank recieved 4 bbl oil and 3 bbl water kept blowing with air compressor for 12 hrs and oil was increasing and water was decreasing shut down and let sit over nite again, blew well again and recieved 5 bbl oil and 1 bbl water and kept air going rest of day and again oil increased and water decreased at this time operator decided it would be better to swabb well with Swabbing Unit so Drilling Rig was moved off, and well shut in until swabbing unit could be moved on well.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

9

5. LEASE DESIGNATION AND SERIAL NO. ML 27749
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 2-7X (2-7C)
10. FIELD AND POOL, OR WILDCAT Antelope Mesa
11. SEC., T., R., E., OR BLE. AND SURVEY OR AREA Sec. 2, T-21-S, R-23-E SLM
12. COUNTY OR PARISH Grand
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Crest Oil Corp.
3. ADDRESS OF OPERATOR P.O. Box 2160 Palos Verdes Peninsula, Cal. 90274
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' No. of So. boundary, 990' E. of W. boundary
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Swab**

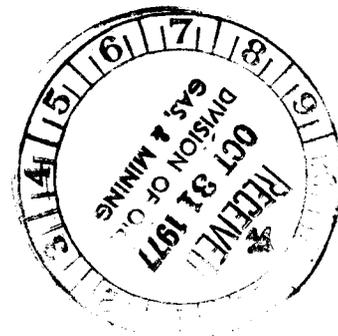
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1/2" casing standing full of oil, proposed to swab to determine whether feasible to install production equipment.

Work to commence about November 20, 1977

*Approved*  
*P.H. Ansell*  
*Division of Oil, Gas & Mining*  
*State of Utah*  
*Oct 31, 1977*



18. I hereby certify that the foregoing is true and correct

SIGNED *Donald* TITLE Vice-pres. DATE 10-28-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

October 2, 1980

E. C. Grindstaff  
Ballinger, Texas 76821

RE: Well No. Grindstaff State 2-7C  
(2-7X)  
Sec. 2, T. 21S, R. 23E.,  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 28, 1974, from above referred to well indicates the following electric logs were run: Induction Electrical, Gamma Ray. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL  
CLERK TYPIST

/bjh  
Enclosures: Forms

Paul

Please send the paper work on this lease to me  
as I will be taking care of it for Mrs Brundstaff.  
hope you find every thing in order

Rosa Jacobs



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "William E. Moore".

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-74

Attachment  
R.L. Jacobs  
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker                          | minor |
| 2) Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- |  |       |
|--|-------|
| 1) Lacks regulation marker                             | minor |
| 2) Lacks surface plug of 5 sacks                       | minor |
| 3) Open rat hole next to well (must be filled)         | major |
| 4) Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) Lacks Surface plug                                   | minor |
| 3) Sump around well needs filling                       | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks legal identification   | minor |
| 2) Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks regulation marker              | minor    |
| 2) Lacks surface plug                   | minor    |
| 3) Lacks surface rehabilitation of pits | moderate |
| 4) open rat hole is a safety hazard     | major    |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

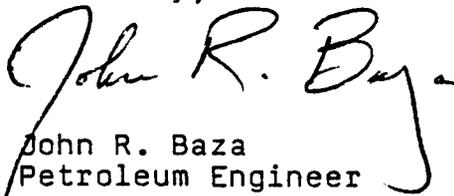
Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

  
John R. Baza  
Petroleum Engineer

WEM/sb  
cc: R.J. Firth  
Well Files  
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)  
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangertter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
 P.O. Box 10457  
 Honolulu, HI 96816

Dear Mr. Baird:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
State 2-14	Install well sign, fence or fill sump.
Jacobs 2-11	Fill sump around PA marker.
Grindstaff 2-10-C	Install well sign and rehabilitate the site.
Grindstaff #9	Rehabilitate site..
<i>P</i> <u>Grindstaff 2-7X(c)</u>	Fence or fill pits.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
 John R. Baza  
 Petroleum Engineer

WM/sb  
 cc: D. R. Nielson  
 R. J. Firth  
 Well files  
 9686T-96

Not n-



WE DON'T HAVE A  
STATUS ON THIS WELL.

SHD WE USE SOW

OR OPS? We have <sup>M</sup><sub>2-10-87</sub>

the operator as "UNK"

U

RECEIVED

AUG 04 1985

DIVISION OF OIL  
GAS & MINING

July 16, 1986

RECEIVED  
JUL 30 1986

Utah Natural Resources  
Oil, Gas and Mining  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

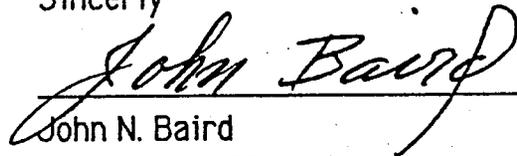
Re: Lease # ML-27749  
So 1/2 Sec 2-Ts 21 So-R23 E  
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird  
P.O. Box 10457  
Honolulu, Hi. 96816

Tom Kucel, Pres.  
Master Petroleum & Development Co. Inc  
814 South 7th Street  
Grand Junction Colo. 81501

November 6, 1991

~~well~~  
MEMO TO FILE: Grindstaff State 2-7C, API # 43-019-30081  
Sec. 2, T. 21S., R. 23E., Grand County

FROM: Vicky Carney *VC*

RE: Missing Well Completion Report and back production

I talked to Dean Christensen of Petro-X today and he told me he has taken over the lease for the above mentioned well. He didn't think the well had ever produced, but wasn't sure. Mr. Christensen began monthly reporting with July 1991.

I will write a letter to Tom Kucel of Master Petroleum, (there is a letter in file that states he was responsible for reporting as of at least July 1986) and ask him for the missing information. (Well Completion Report and Production from April 1974 through May 1977 and May 1978 through June 1991).

Jim Thompson and Chris Kierst, of this division, both believe the well has always been shut-in. I will see what comes of this.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert

Governor

Dee C. Hanson

Executive Director

Dwaine R. Nielson, Ph.D.

Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 7, 1991

CERTIFIED RECEIPT REQUESTED  
P 540 713 824

Mr. Thomas Kucel  
Master Petroleum & Development Co Inc  
814 South 7th Street  
Grand Junction, Colorado 81501

Dear Mr. Kucel:

Re: Grindstaff State 2-7C, Sec. 2, T. 21S, R. 23E, Grand County,  
API # 43-019-30081

Our records indicate that you are the person responsible for  
submittal of the following delinquent reports for the above  
referenced well:

Well Completion Report  
Production Reports for the following months:  
April 1974 through May 1977  
May 1978 through June 1991

You are requested to prepare and submit these reports no  
later than December 7, 1991. If this well has never produced, a  
letter to that effect would be acceptable.

In the event that you fail to comply with this request, the  
Division will request that the Board, on its own motion, require  
you to appear and show cause why you have not submitted the  
required reports.

Page 2

Mr. Thomas Kucel

Master Petroleum & Development Co Inc

November 7, 1991

If you have questions regarding the completion of these forms, please contact Vicky Carney at (801) 538-5340.

Sincerely

A handwritten signature in black ink, appearing to read 'R. J. Firth', written over a horizontal line.

R. J. Firth  
Associate Director, Oil & Gas

cc: D. R. Nielson  
D. T. Staley  
V. L. Carney  
L. D. Clement  
Compliance File  
Production File

**MASTER PETROLEUM & DEVELOPMENT CO., INC.**

Complete Oil and Gas Land Management  
Production Development

814 South 7th Street  
Grand Junction, Colorado 81501  
(303) 241-4213

RECEIVED

NOV 18 1991

DIVISION OF  
OIL GAS & MINING

November 13, 1991

Utah Dept. of Oil, Gas & Mining  
Mr. Ron Firth  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah, 84180-1203

RE: Letter dated 11-7-91 - Grindstaff 2-7C well

*43-019-30081 BUKHN*

Dear Ron,

*Sec. 2, T. 21S, R. 23E*

In response to the captioned letter, which I received today, I am forwarding this letter.

Our firm was never the Operator of this lease or well. We attempted to acquire the property from John Baird who was the Operator. During our negotiations I was asked by him if I would "catch up some of the reports he had not filed". Which I did and a letter clarifying our position at that time was submitted to your office. We never finalized a deal with Mr. Baird for the property. We could not get an assignment from him. Therefore, I never did any further reporting. This lease never produced during the time I was negotiating to acquire it, nor did we produce it at anytime thereafter. Our firm became active in this field in 1984. Prior to 1984 I have no information or knowledge about it. Actually I did not know it existed prior to this time.

I trust the submission of this letter will aid you in your attempt to clean up the reporting problem on this lease. If I may be of further assistance do not hesitate to contact me. My telephone number is listed in the letterhead.

Sincerely,

*Thomas A. Kucel*  
Thomas A. Kucel, pres.

*July, Aug. Sept  
1991 reported  
by Petro & 110715*

*v*

*FYI* ✓



PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~xxx~~ Well File SEE BELOW  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPERATOR FILE  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 11-22-91 Time: 10:30

2. DOGM Employee (name) L. ROMERO (Initiated Call ~~xxx~~)  
Talked to:

Name ED BONNER (Initiated Call ) - Phone No. ( ) X5474  
of (Company/Organization) ST LANDS & FORESTRY

3. Topic of Conversation: ML-27749/21S 23E SEC. 2 "1400' FSL 990' FWL"  
(GRINDSTAFF STATE 2-7C(2 7X)-43-019-30081)

4. Highlights of Conversation: HE WILL REVIEW THE FILE ON ML-27749, AND CALL ME  
BACK MONDAY 11-25-91.

\*911220 ST.LANDS/ED BONNER

LEASE CHANGED FROM GRINDSTAFF TO JOHN BAIRD (\$5,000 BOND ON FILE), MASTER

PETROLEUM WAS NEVER LEASEE OR OPERATOR OF THIS WELL, NOW THE LEASE HAS

CHANGED TO GLENDA CHRISTENSEN (NO BOND), HOWEVER ST. LANDS STILL CONSIDERS

JOHN BAIRD OPERATOR AT THIS POINT.

\*920102 PETRO-X/DEAN CHRISTENSEN

WILL SUBMIT SUNDRIES FOR THE WELLS INVOLVED IN THE TRANSFER/NEW LEASE ASSIGNMENT

ML-44991, SO THAT DOGM CAN CHANGE THE OPERATOR TO PETRO-X.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED

FEB 10 1991

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UPET CO

DIVISION OF  
OIL, GAS AND MINING

LEASE NUMBER: ML 44991

and hereby designates

NAME: CCCO

ADDRESS: 1709 So West Temple, SLCC, UT 84115

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

T 21 S R 23 E GRAND Co.

SECTION 2: 5 1/2

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-1-91 By: Deane Hunt  
(signature)  
Company UPET CO Title: PRESIDENT  
Address 1709 So West Temple  
SLCC, UT 84115 Phone: 467-7171

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPERATOR FILE  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 2-26-92 Time: 12:44

2. DOGM Employee (name) L. ROMERO (Initiated Call   
Talked to:  
Name \_\_\_\_\_ (Initiated Call  - Phone No. (801 ) 530-4849(1)  
of (Company/Organization) DEPT OF COMMERCE/DIV OF CORPORATIONS

3. Topic of Conversation: UPET CO.

4. Highlights of Conversation: \_\_\_\_\_  
UTAH CORPORATION IN GOOD STANDING - EFFECTIVE DATE 3-21-91.  
REGISTRATION #145471  
REGISTERED AGENT - DEAN H. CHRISTENSEN  
\*NO OFFICERS ON FILE  
920226 ST LANDS/ED BONNER - MSG  
920302 ED BONNER - ML-44991/GLYNDA A. CHRISTENSEN IS LEASEE OF RECORD. AN  
ASSIGNMENT OR DESIGNATION TO UPET CO/CC CO HAS NOT BEEN FILED WITH THEM, NOR  
HAS BOND COVERAGE BEEN PROVIDED.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 9, 1992

Dean Christensen  
1709 South West Temple  
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

- | <u>1) N3255/First Zone Production, Inc.</u> | <u>Required Action</u>                           |
|---|--|
| State of Utah 2-2<br>43-019-30514           | Submit Form 9/Sundry Notice for Operator Change. |
| State of Utah 2-5<br>43-019-30580           | Submit Form 9/Sundry Notice for Operator Change. |
| State of Utah 2-20-21-2<br>43-019-30699     | Submit Form 9/Sundry Notice for Operator Change. |

\*920505 open to Petro-X eff. 8-28-91

FD 9-30-92

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

- 2) N1460/C C Co. Required Action  
Petro-X 23-1# *\* 920313 Well nm from Shamway 23-1.*  
43-019-30558 *\* Oper. still CC Co. 9-30-92*  
Request bond rider adding Petro-X Corporation to existing Surety bond #U-989231 issued by United Pacific Insurance Company, or bond replacement.  
Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is operator, on February 18, 1992.

- 3) N5985/Adak Energy Corporation Required Action  
Federal 26-3 *\* 920512 Oper. to Petro-X eff 5-11-92.*  
43-019-30582 BLM Approval/SL Office  
Adak-Anschutz 26-1A *\* 920512 Oper. to Petro-X eff 5-11-92.*  
43-019-30477 BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on October 24, 1991, November 18, 1991, and February 18, 1992, stating that C C Co. is operator. The wells are located on Federal mineral lease No. U-16759, Communitization Agreement No. NRM1641.

Wells located on Federal or Indian leases, and wells involved in Communitization Agreements or Units, need to be approved by the appropriate agency, prior to state approval.

- 4) Designation of Agent/Operator Required Action  
~~State Lease #ML-449917~~ Evidence of State Lands & Forestry Approval of Designation.  
Submit Form 9/Sundry Notice for each well affected by this designation.

Received Form 5/Designation of Agent or Operator, listing UPET Co. as Lessee of Record designating C C Co. as Agent or Operator, on February 18, 1992. State Lands & Forestry currently has Glynda A. Christensen as Lessee of Record.

Page 3  
Dean Christensen  
April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,



Lisha Romero  
Administrative Analyst

Enclosures

cc: State Lands & Forestry/Ed Bonner  
Bureau of Land Management/Theresa Thompson  
R. J. Firth, Associate Director Oil & Gas  
D. R. Nielson, Director  
Operator File(s)  
Correspondence File

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  Suspense \_\_\_\_\_  Other \_\_\_\_\_  
(Return Date) \_\_\_\_\_ OPERATOR FILE \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (To - Initials) \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 4-10-92 Time: 3:20

2. DOGM Employee (name) L. ROMERO (Initiated Call )  
Talked to:

Name DEAN CHRISTENSEN (Initiated Call ) - Phone No. ( 801) 467-7171  
of (Company/Organization) CC CO., PETRO-X, GRAND RESOURCES, ADAK ENERGY, FZ

3. Topic of Conversation: RESPONSE TO LETTER REC'D FROM DOGM DATED 4-9-92.

4. Highlights of Conversation: \_\_\_\_\_

ITEM #1) FIRST ZONE PROD. INC.

WILL SUBMIT SUNDRIES FOR 2-2 & 2-5 WELL, CHANGING OPERATOR TO PETRO-X.

2-20-21-2 WELL WAS APPROVED BY STATE & BLM "STRCHNINE CANYON UNIT" UNDER PETRO-X. *eff. 8-28-91*

ITEM #2) CC CO.

PETRO-X 23-1 WELL, FEELS CAUGHT IN THE MIDDLE, REFER TO 7TH JUDICIAL DISTRICT COURT ORDER. IF HE ASSUMES OWNERSHIP & PA'S WELL, WILL DOGM TAKE RESPONSIBILITY IN THE EVENT "SHUMWAY" COMES BACK ON HIM FOR DOING SO?

ITEM #3) ADAK ENERGY CORP.

26-3 & 26-1A WELLS, REFERRED HIM TO THE BLM S.L. OFFICE. HE CALLED TERESA T. SHE WAS OUT UNTIL MONDAY 4-13-92, HE WILL TAKE CARE OF CHANGE AND LET US KNOW ASAP. *(Btm/S.J. Approved eff. 5-11-92)*

ITEM #4) DESIGNATION OF AGENT/OPERATOR

WILL TAKE CARE OF PAPERWORK WITH STATE LANDS AND SUBMIT SUNDRIES FOR WELLS INVOLVED IN THE DESIGNATION.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPERATOR FILE

1. Date of Phone Call: 9-08-92 Time: 10:00

2. DOGM Employee (name) L. ROMERO (Initiated Call   
Talked to:

Name ED BONNER (Initiated Call  - Phone No. ( ) X5474  
of (Company/Organization) STATE LANDS

3. Topic of Conversation: ML-44991

4. Highlights of Conversation:

ML-44991/GLYNDA A. CHRISTENSEN IS LEASEE OF RECORD. AN ASSIGNMENT OR DESIGNATION TO UPET CO/CC CO HAS NOT BEEN FILED WITH THEM, NOR HAS BOND COVERAGE BEEN PROVIDED FOR:

~~GRINDSTAFF ST 2-7C (2-7X) - 43-019-30081/SOW (JOHN N. BAIRD OPERATOR)~~

GRINDSTAFF ST 2-10-C - 43-019-30181/PGW (E.C. GRINDSTAFF OPERATOR)

WIEGAND 2-3 - 43-019-31096/SGW (CC CO OPERATOR)

\* 920930 - Copies to Ed Bonner / St. Lands

\* 921030 - St. Lands - No chg.

\* 9211 - "

\* 9212 - "

\* 930302 - Ed Bonner / St. Lands "Will review & call back".

\* 930310 - Tax Comm. "Who do they assess taxes to?"

\* 930315 - Deen Christensen transferred to Ed Bonner / St. Lands.

\* 930812 - Ed Bonner / St. Lands Working on getting it resolved, do not chg. oper. at this time per St. Lands suggestion.

\* 931020 - "

CCCo  
1709 South West Temple  
Salt Lake City, UT 84115

August 28, 1992

Mr. Steve Schneider  
Dept of Natural Resources  
Division of Oil, Gas & Mining  
355 North West Temple  
3 Triad Center Ste 350  
Salt Lake City, UT 84180-1203

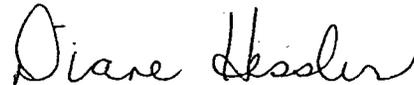
Dear Mr. Schneider:

I apologize for the delay in getting these to you. Attached please find amended reports for the CCCo 11-1A and the 22-1os. These are the amendments the board okayed at the May 1992 meeting. ✓

Also attached is a Designation of Operator form<sup>x</sup> the Section 2 wells. This should clear up the confusion a little bit. Please note that I have specified each well and also have included a name change from the previous names to the names CCCo uses to refer to these wells. To go along with the Designation of Operator form are three (3) Sundry Notices. These sundry notices are just a back-up to get the names changed, for I was not sure if the Designation of Operator form would suffice.

Thank you for your patience. If you have any questions please call.

Sincerely,



Diane Hessler

RECEIVED

AUG 31 1992

DIVISION OF  
OIL GAS & MINING

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED

The undersigned is, on record, the holder of oil and gas lease

AUG 31 1992

LEASE NAME: UPET Co

LEASE NUMBER: ML 44991

DIVISION OF  
OIL, GAS AND MINING

and hereby designates

NAME: CCCo

ADDRESS: 1709 South West Temple, SLC, UT 84115

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

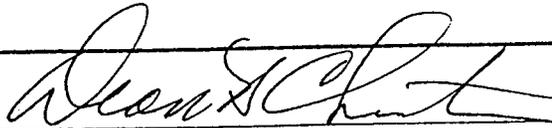
- 1) NWSW corner of S 2, T21S, R23E in Grand County, UT. Previous name was the "Grindstaff 2-7c." Our company has renamed it the "Wiegand 2-1." 43-019-30081
- 2) SE SW corner of S 2, T21S, R23E in Grand County, UT. Previous name was the "State 2-10c." Our company has renamed it the "Wiegand 2-2." 43-019-30181
- 3) SESE corner of S 2, T21S, R23E in Grand County, UT. Previous name was the "State 2-14." Our company has renamed it the "Wiegand 2-3." 43-019-31096

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-1-91

By:   
(signature)

Company UPET Co  
Address 1709 South West Temple  
Salt Lake City, UT 84115

Title: \_\_\_\_\_  
Phone: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 44991

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Wiegand 2-1

2. Name of Operator

CCCo

10. API Well Number

43-019-30081

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : NW SW S2, T21S, R23E, SLB+M

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>name change</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

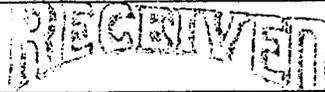
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that the above well was previously referred to in state records as the "Grindstaff 2-7c" and the "Grindstaff 2-7x." We have changed the name to be the "Wiegand 2-1." Please change our reports accordingly.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hooper



Title Admin. Asst.

Date

7/31/92

(Use Only)

AUG 5 1 1992

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

**RECEIVED**

FEB 24 1993

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: CCCo

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages: 1400 FSL 990 FWL  
SECTION 2, T21S, R23E  
QQ, Sec. 1, R, M.

5. Lease Designation and Serial Number:

ML-44991

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

GRINDST2-7C

9. API Well Number:

43-019-30081

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

NAME CHANGE  
CHANGE OF OPERATOR

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OLD LEASE NUMBER FOR THIS WELL IS ML-27749. THE DIVISION OF STATE LANDS RE-SOLD THIS LEASE AND WELLS AT PUBLIC AUCTION. CCCo HAS BEEN DESIGNATED AS THE OPERATOR FOR THIS WELL AND LEASE.

THIS WELL HAS BEEN RE-NAMED THE WIEGAND 2-1. APPROPRIATE CHANGES HAVE BEEN MADE ON THE LOCATION SIGN.

THE ASSIGNED ENTITY NUMBER FOR THIS WELL IS #11274 AND HAS BEEN ADDED TO OUR MONTHLY REPORT OF OPERATIONS.

13.

Name & Signature:

*David Christ*

Title:

*Mgr.*

Date:

*2-15-93*

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-LEC
2-DPS	
3-VLC	
4-RJF	
5-RWM PL	
6-ADA STA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9/92)

TO (new operator)	<u>CC CO</u>	FROM (former operator)	<u>BAIRD, JOHN N.</u>
(address)	<u>1709 S W TEMPLE</u>	(address)	<u>(NO ADDRESS OR PHONE #)</u>
	<u>SALT LAKE CITY UT 84115</u>		
	<u>DEAN CHRISTENSEN</u>		
	phone <u>(801) 467-7171</u>		phone <u>( )</u>
	account no. <u>N 1460</u>		account no. <u>N8175</u>

Well(s) (attach additional page if needed):

Name: GRINDSTAFF ST 2-7C/BUKHA API: 43-019-30081 Entity: 11274 Sec 2 Twp 21S Rng 23E Lease Type: ML27749  
 Name: (WIEGAND 2-1) API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_

**OPERATOR CHANGE DOCUMENTATION**

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-31-92) (Rec'd 2-24-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-6-93)
- See 6. Curfax File has been updated for each well listed above. (12-6-93)
- See 7. Well File labels have been updated for each well listed above. (12-6-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-6-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- na 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- na 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- na 2. A copy of this form has been placed in the new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 9 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

\* 9/11/26 Oper. fr. No000 to John N. Baird.

\* 9/31/206 Baird to CC Co. eff. 9/92 per Admin. (First reported prod. by CC Co. 7)

# Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD  
**MESSAGE** Date 12/8 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: BAIRD, JOHN N. (N8175)

New Operator : CC CO (N1460)

Well:	API:	Entity:	S-T-R:
<u>GRINDSTAFF STATE 2-7C</u>	<u>43-019-30081</u>	<u>11274</u>	<u>2-215-23 E</u>

ML 44971

- No. 9 FOLD  
- No. 10 FOLD **CC: Operator File** Signed Don Staley

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

DATE 11/29/93

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
21.0 S 23.0 E 2 NWSW S 43-019-30081 BUKHN SOW

OPERATOR: N8175 : BAIRD, JOHN N  
WELL NAME: GRINDSTAFF STATE 2-7C(2-7X)  
ENTITY: 11274 : GRINDSTAFF ST 2-7C

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD	
CUM THRU 12/31/92				19	0	44		
N1460	11274		9	10	0	0	92-09	
N1460	11274		20	0	0	44	92-10	
N1460	11274		12	9	0	0	92-11	
N1460	11274		0	0	0	0	92-12	
YTD				19	0	44		
OPT: 13 API: 4301930081 ZONE: BUKHN PERIOD(YMMM): 9200 ENTY:							0	ACCT:

DATE 11/29/93

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
21.0 S 23.0 E 2 NWSW S 43-019-30081 BUKHN SOW

OPERATOR: N8175 : BAIRD, JOHN N

WELL NAME: GRINDSTAFF STATE 2-7C(2-7X)

ENTITY: 11274 : GRINDSTAFF ST 2-7C

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				19	0	44	
N1460	11274		0	0	0	0	93-01
N1460	11274		0	0	0	0	93-02
N1460	11274		0	0	0	0	93-03
N1460	11274		0	0	0	0	93-04
N1460	11274		0	0	0	0	93-05
N1460	11274	SOW	0	0	0	0	93-07
N1460	11274	SOW	0	0	0	0	93-08
N1460	11274	SOW	0	0	0	0	93-09
		YTD		0	0	0	

OPT: 13 API: 4301930081 ZONE: BUKHN PERIOD(YMM): 9300 ENTY: 0 ACCT:

# Encore Energy, LLC

55 South Hwy. 89, Suite 101  
North Salt Lake, Utah 84054  
Ph. 801.936.2222 fx. 801.936-2223

September 17, 2001

Mr. Jim Thompson  
Utah Division of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Via Fax: (801) 359-3940

Dear Mr. Thompson:

<sup>43-019-30081</sup>  
The purpose of this correspondence is to provide documentation regarding the ownership of the ~~Wiegand~~ **Wiegand 2-1**, **Wiegand 2-2**, and **Wiegand 2-3** gas wells located in Grand County, Utah.

These wells were not included in the asset acquisition by Encore Energy, LLC from Falcon Energy, LLC. From my research, it is unclear at this point if Falcon Energy acquired the aforementioned wells from a Dean Christianson company or if Falcon Energy ever operated the wells even though it seems that Falcon was reporting on the wells.

We may be interested in the wells and leases if the State of Utah decides to release the acreage in the future.

Please contact me if any additional information is needed.

Thank you.

Encore Energy, LLC

  
David Lillywhite

**RECEIVED**

SEP 17 2001

DIVISION OF  
OIL, GAS AND MINING



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

William C. Stringer, Field Manager  
 Resource Management  
 Bureau of Land Management  
 82 East Dogwood, Suite M  
 Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

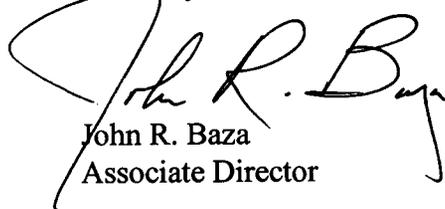
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2  
William Stringer  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
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www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

December 11, 2002

LaVonne Garrison  
School and Insitutional Trust Lands Administration  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

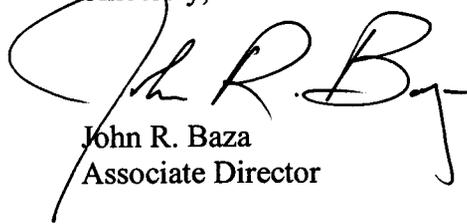
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Page 2  
LaVonne Garrison  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
William Stringer, BLM Moab  
Well Files  
Compliance File – Petro-X Corporation  
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Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

Dean Christensen  
 2160 Panorama Way  
 Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

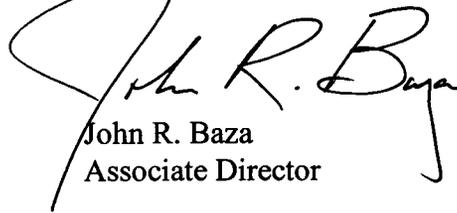
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Dean Christensen  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: L. P. Braxton  
Steve Alder, Assistant Attorney General  
D. K. Doucet  
G. L. Hunt  
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C. D. Williams  
William Stringer, BLM  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44991
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: WIEGAND 2-1
2. NAME OF OPERATOR:		9. API NUMBER: 43019300810000
3. ADDRESS OF OPERATOR: Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FSL 0990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 21.0S Range: 23.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/3/12 - Mob to site. 5/4/12 - RU, tag @ 1262', backside tagged @ ~243'. RIH w/guage ring, set CIBP @ 1196', circulate clean, perf @ 197'. Pump 48 sx 15.3 ppg cement and place on top of CIBP. Circulate 40 sx through perfs @ 197' back to surface. Hole stood full. 5/7/12 - Remove tank and clean up site. 5/9/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 November 27, 2013**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	