

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.W.B.*
Approval Letter *9-8-71*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) *2*.....

E..... *F* ✓ Dual I Lat..... GR-N..... Micro.....

WIS Sonic GR..... Lat..... Mi-L..... Sonic.....

OBLog..... CCLog..... Others..... *Formation Descriptions*

P/10

FERGUSON OIL CO., INC.

Suite 1115 100 Park Avenue Bldg. Oklahoma City, Okla. 73102
Phone Area Code 405 - 236-4539

September 3, 1971

Re: Proposed Test
U-2827
NE/4 NW/4 Section 14-228-16E
Grand County, Utah

Mr. Gerald Daniels, District Engineer
U.S.G.S.
8416 Federal Building
125 South State Street
Salt Lake City, Utah

Dear Sir:

Enclosed for your examination are the following forms in connection with our application to drill the captioned well:

1. Form 9-1123, Designation of Operator, in triplicate
2. Form 9-331C, Application for Permit to Drill, in quadruplicate
3. Surveyors Certificate, in triplicate
4. Copy of Designation of Agent form.

If you find everything in order, we would appreciate your placing our application in line for approval.

Yours very truly,

W. D. Stancliffe,
Vice-President

WDS:bw
Encls.

cc: Oil and Gas Conservation Commission ✓
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116
w/ attachments

43-019-30074

8932

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Ferguson Oil Company, Inc.

3. ADDRESS OF OPERATOR
Suite 1115, 100 Park Ave. Bldg., Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
NE/4 NW/4 Section 14, 660' FWL & 1980' FWL Sec. 14
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles SSE of Green River, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 1,942.72

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA
 19. PROPOSED DEPTH 6,685'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4408' Ground

5. LEASE DESIGNATION AND SERIAL NO.
U-2827

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
XXXX

9. WELL NO.
U-Fox et al

10. FIELD AND POOL, OR WILDCAT
1-14

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Wildcat

12. COUNTY OR PARISH 13. STATE
Sec. 14-27E-16E S.I.M. Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
9/29/71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	9 5/8"	36#	750'	1250 sac

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Ferguson Oil Company, Inc.**
 SIGNED *W.D. Stancliff* TITLE **Vice-President** DATE **September 3, 1971**

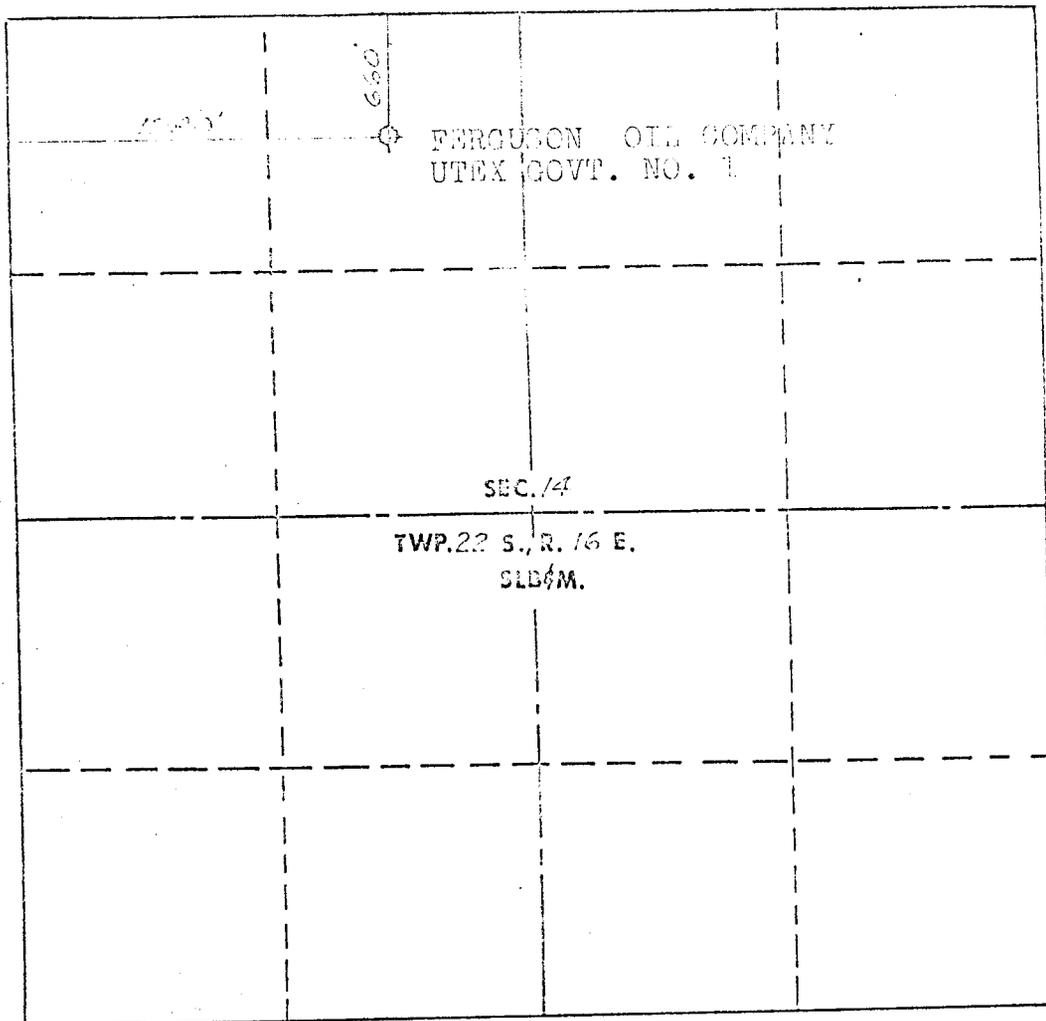
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

FERGUSON OIL COMPANY UTEX GOVERNMENT NO. 1.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 feet from the north line and 1980 feet from the West line of Section 14, T. 22 S., R. 16 E., S1B&M.
Ground line elevation 4408

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE

8/23/71

George H. Newell
GEORGE H. NEWELL

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, U-TEX Oil Company, whose address is 1112 Walker Bank Bldg., Salt Lake, Utah, (~~his, her, or~~ its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation September 3, 1971

Company Ferguson Oil Company, Inc. Address Suite 1115, 100 Park Avenue Bldg. Oklahoma City, Oklahoma 73102

By *W.D. Stancliff* Title Vice-President
(Signature)

NOTE: Agent must be a resident of Utah.

September 7, 1971

Ferguson Oil Company, Inc.
100 Park Avenue Bldg.
Suite 1115
Oklahoma City, Oklahoma

Re: Well No. U-Tex et al #1-14
Sec. 14, T. 22 S, R.16 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon notifying this office as to the type of blowout prevention equipment to be utilized on the proposed well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30074.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

September 14, 1971

Ferguson Oil Company, Inc.
Suite 1115, 100 Park Avenue Building
Oklahoma City, Oklahoma 73102

Re: Application for Permit to Drill
Well 1-14, U-Tex et al
NE~~1~~4 sec. 14-22S-16E, SLM
Grand County, Utah
Lease Utah 2827

Gentlemen:

This office has completed reviewing the referenced application and we need more data before approving it.

During drilling of two wells about two miles to the north of your proposed well the operator encountered lost circulation between 242 and 3851 feet. At depths of about 5,000' to about 5,700' the operator encountered a salt section containing extremely saline brine at high pressures, 1500 to 3000 psi at the surface, and flow rates of about 1,000 to 5,000 BHPD. The well location is in the drainage leading directly to the Green River and is about three to four drainage miles from the river.

Your notice did not include details concerning your drilling and casing program other than that you would set 750' of 36 pound 9 5/8" casing with 1,250 sax.

Before this office will approve your application, you must submit the following data:

1. The grade of the 9 5/8" casing.
2. The size, weight, grade of any subsequent casing strings and the quantity of cement.
3. Our review indicates there may be mineable coal in the Dakota formation (if present at this location) and that usable water should occur at least as deep as the Navajo formation (anticipated top about 1,500'). How do you plan to protect any coal or fresh water from the high pressure brines?

4. What brand, type and working pressure blowout preventers will be used for all phases of the drilling operation? How often will the preventers be tested? How will these tests be performed? Will the tests and results be posted in the daily driller's log?
5. What is the mud program? What type of lost circulation material will be kept on hand at the location? Will a mud-logging unit be on the well while drilling?
6. What is the capacity of the reserve pit you plan to construct?

You may advise this office concerning the preceding via a revised application for permit to drill, or by responding in letter form to be attached to the existing application.

You are also cautioned not to commence building access roads and location until you have contacted the District Manager, Bureau of Land Management, 284 South 1st West, Monticello, Utah 84535.

Sincerely yours,

Gerald R. Daniels,
District Engineer

cc: U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City, Utah 84111

District Mgr., BLM, Monticello
Utah Division of O&G Cons. ✓



FERGUSON OIL CO., INC.

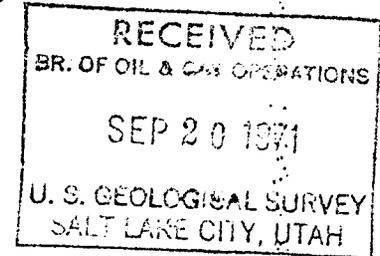
Suite 1115 100 Park Avenue Bldg. Oklahoma City, Okla. 73102

Phone Area Code 405 — 236-4539



September 17, 1971

Burchell



United States Department of the Interior
Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels,
District Engineer

Re: Application for Permit to Drill
Well 1-14, U-Text et al
NE/4 NW/4 Sec. 14-22S-16E, SLM
Grand County, Utah
Lease Utah 2827

Gentlemen:

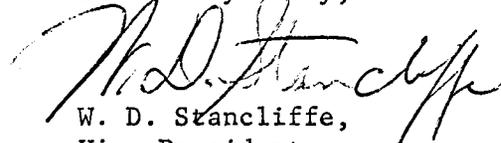
We appreciate the information furnished by Mr. Daniels concerning the Amerada wells which were drilled two miles north of our proposed drillsite. We will alter our casing and drilling program as follows:

1. We will set one joint of 16" casing and make our 15" surface hole through this. We plan to set 40#, K-55, 10-3/4" casing to a minimum of 1,000' and possibly to 1,500' if we find well developed sands to that depth. We hope to case off all the water sands so that we can air drill under surface to the top of the salt at approximately 5,000'. We plan to drill a 9-7/8" hole below the 10-3/4". Our information is that a Consolidated well in Section 17-23S-17E, set 600' of surface casing and was air drilled to the top of the salt at approximately 5,000' and then the hole was mud drilled the rest of the way to total depth. We will cement the 10-3/4" to the surface.

2. We plan to set 26#, K-55, 7-5/8" at the top of the salt at approximately 5,000'. We plan to cement this string with 150 sacks then we will drill a 6-3/4" hole under this intermediate string to our proposed depth in the Desert Creek. If we encounter water flows similar to Amerada's, we believe we will be able to control it with this intermediate string.
3. We will be using a 10", 900 Series hydraulic Shaffer blowout preventer with a 10" Hydril on top. We will test our blowout equipment to 2,000# before drilling out of any casing string and will check the closing of the pipe rams daily and the bind rams on each trip.
4. In the event we are successful in air drilling to the top of the salt, we will then use a saturated salt mud from that point to total depth. We will have on hand matting as well as plugging material for loss circulation. We also plan to have weight material on the location. We are planning to use a mud logging unit while drilling the well.
5. We plan to build a reserve pit of 500 barrels capacity.

We contacted Mr. Mark Jansen with the Bureau of Land Management in Moab, Utah. He reviewed and approved our plans for a road and location.

Yours very truly,


W. D. Stancliffe,
Vice-President

WDS:jw

CF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS
RECEIVED

5. Lease Designation and Serial No.

U-2827

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

U-Tex et al

9. Well No.

1-14

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 14-22B-16B S.L.M.

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

To temporarily PLUG BACK

b. Type of Well

Oil Well

Gas Well

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Single Zone

Multiple Zone

2. Name of Operator

Ferguson Oil Company, Inc.

3. Address of Operator

2700 Liberty Tower; Oklahoma City, Oklahoma 73102

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NW/4 NW/4 Section 14; 660' FWL & 1980' FWL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

7 miles SSE of Green River, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

660'

16. No. of acres in lease

1,942.72

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/a

19. Proposed depth

6765'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4408' G.L. & 4419' D.F.

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	65 K	30'	3 yds.
15"	10 3/4"	40 K	2195'	
9 7/8"	7 5/8"	26.4 K&N	5400'	200 sacks

Total depth is 6765' in the 6th Salt, no commercial reservoir cut below 7 5/8". Propose to temporarily abandon with 50 sax plug from 5450' to 5300', a 10 sax plug in top of 7 5/8" and weld plate on 7 5/8", fence pits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *W. D. Stancliffe* Title **Vice-President** Date **November 24, 1971**

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by *Gerald R. Daniel* Title **DISTRICT ENGINEER U.S.G.S.** Date **NOV 30 1971**

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Jerguson Oil Co.
WELL NAME U. Jay et al 1-14 API NO: 13-019-30074
Sec. 14 Township 22S Range 16E County Grand

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 6765' Parady

Casing Program:

Formation Tops:

10 3/4" set at 2195'
Cement with 2 Stages
& surface

Parady - 4800'

1 7/8" set at 5400' with
200 sacks

Plugs Set as Follows:

5450 - 5300 - 50 sacks
10 sacks at top, no
marker will weld plate
over top

Plan to Re-enter well in 1 year
temporarily abandon

Date: 11-30-71 USGS Signed: Scherr

January 14, 1972

Ferguson Oil Company, Inc.
100 Park Avenue Bldg.
Suite 1115
Oklahoma City, Oklahoma

Well No.: U-Tex et al #1-14
Sec. 14, T. 22 s, R. 16 e,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of September thru' December, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

Encl: Forms



FERGUSON OIL CO., INC.

2700 Liberty Tower 100 Broadway Oklahoma City, Okla. 73102
Phone Area Code 405 - 239-7921



February 7, 1972

Ms. Scheree DeRose
Supervising Stenographer
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: U-Text et al #1-14
Sec. 14-22S-16E
Grand County, Utah

Dear Ms. DeRose:

In regard to your letter of January 14, 1972, I herewith enclose copies of Utah State Form OGCC-1B for the above captioned well. I am also enclosing copies of forms previously filed with the U.S.G.S. pertinent to this well plus a copy of the electric logs run on this well.

If we may supply additional information concerning this well, please advise. Thank you.

Yours very truly,

Janine Walker
Drilling & Production

/jw

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-2827

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

U-Text et al

9. WELL NO.

1-14

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 14-22S-16E S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Temporarily Abandoned

2. NAME OF OPERATOR
Ferguson Oil Company, Inc.

3. ADDRESS OF OPERATOR
2700 Liberty Tower; Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/4 NW/4 Section 14; 660' FNL & 1980' FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. Approved DATE ISSUED 11/30/71
by Daniels, USGS

15. DATE SPUDDED 9/19/71 16. DATE T.D. REACHED 11/20/71 17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4408' G.L. & 4419' D.F. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6765' 21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0 - 6765' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction; FDC - GR 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65K	30'	20"	3 yds.	None
10 3/4"	40K	2195'	15"	Cem. in two stages - 2200 sx -1st; 1450 sx 2nd	"
7 5/8"	26.4 K&N	5400'	9 7/8"	200 sx	"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) <u>Temporarily abandoned</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
2 sets of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. D. Stancliffe TITLE Vice-President DATE 2/7/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1, 4765'-4847': Open 30 mins.; strong blow, SI 60 mins.; open 80 mins., SI 120 mins. Recovered 1087' fluid, 500' muddy water and 587' slightly gas cut saltwater. IHP 2352#; IFP 79#-287#; ISIP 2059#; FFP 335#-609#; FSIP 2030#; FHP 2363#.			
DST #2, 5860'-6108': Open, strong blow, GTS 3 mins. - 5 mins. flowed 10# on surface. Gauged 1.27 MM decreased to 137 MCF thru 1" orifice in 30 mins. 2nd open est. 20 MCF, 5# surface pressure, 1/4" orifice - decreased to 0# in 15 mins. Recovered 255' gas cut drilling mud, trace distillate. IHP 3410#; IFP 2801# - 1800#; ISIP 218#; FFP 22#-115#; FSIP 230#; FHP 3345#. Sample Chamber: .60 cubic feet gas; 90 cc distillate; 75# pressure; BHT 140°; 1760 cc gas cut mud.			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Carmel	1100'		
Navajo	1218'		
Kayenta	1610'		
Wingate	1727'		
Chinle	2155'		
Shin	2380'		
Moenk	2483'		
Sinbad	2865'		
Coconino	3100'		
Rico-Cut	3448'		
Perm. Corb.	3725'		
Hermosa	4445'		
Top Salt	5748'		
2nd Salt	5917'		
2nd Clastic	6299'		
3rd Salt	6350'		
5th Salt	6460'		
5th Salt	6575'		
6th Salt	6735'		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-2827
2. NAME OF OPERATOR Ferguson Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2700 Liberty Tower; Oklahoma City, Oklahoma 73102		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4 Section 14 660' FNL & 1980' FWL		8. FARM OR LEASE NAME U-Tex et al
14. PERMIT NO. Approved by G.R. Daniels, U.S.G.S.		9. WELL NO. 1-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4408' G.L. & 4419' D.F.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 14-22S-16E S.L.M.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well September 19, 1971; total depth of 6765' reached November 20, 1971.

Well temporarily abandoned with 50 sax plug from 5450' to 5300', a 10 sax plug in top of 7 5/8" and welded plate on 7 5/8", pits fenced.

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. Stancliffe TITLE Vice-President DATE 2/7/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: