

**NOTE: NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *PMB*  
Approval Letter *11-21-71*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*djc*  
*11-5-90*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

R.A.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER **Wildcat** SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**TEXACO Inc. - Producing Dept. - Rocky Mtns.US.**

3. ADDRESS OF OPERATOR  
**Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **1980' f/SO and 1980' f/E Lines**  
 At proposed prod. zone **Same** *C NWSE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
**1957.52**

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
*Wildcat*

19. PROPOSED DEPTH  
**6725'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5165 Ground**

22. APPROX. DATE WORK WILL START\*  
**7-30-71**

5. LEASE DESIGNATION AND SERIAL NO.  
**Fed. U-7885**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Gov't. "Y" NCT-1**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**18-21S-20E-S1M**

12. COUNTY OR PARISH 13. STATE  
**Grand Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	32.75#	500'	To surface
8 3/4"	7"	20,23&26#	6625	

Samples will be taken @ 10' intervals from surface to TD and 5' @ request of well site geologist. Anticipate 100' of core in the white Rim and possibly one run of side wall core. Four DST'S are scheduled. Survey plot and a copy of TEXACO Blowout Prevention Standard is attached. Bureau of Land Management, Moab, Utah has been informed of this operation and information requested has been furnished.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. EATON TITLE District Superintendent DATE 7-19-71

(This space for Federal or State office use)  
 PERMIT NO. 13-019-30070 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY :

\*See Instructions On Reverse Side

USGS(3)-OGCC(2)HNB-GLE-BLM  
 SLC SLC Moab, Utah

COMPANY Texaco, Inc.

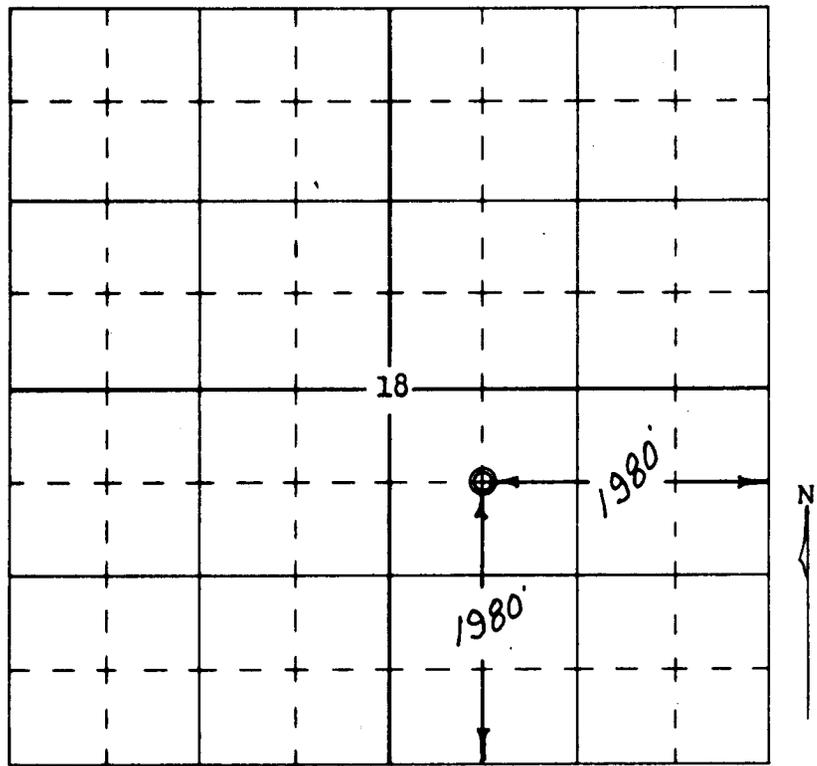
Well Name & No. Government "Y" (NCT-1), Well No. 1 Lease No. \_\_\_\_\_

Location 1980 feet from South line and 1980 feet from East line

Being in Grand County, Utah

Sec. 18, T.21S., R.20E., S.L.M.

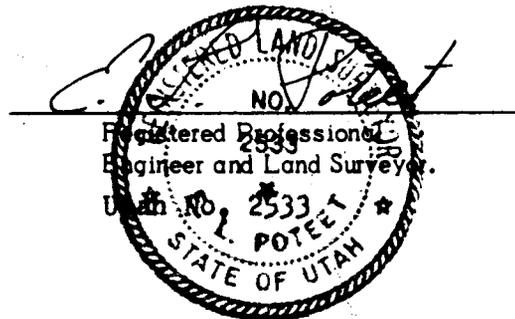
Ground Elevation 5165



Scale - 4 inches equals 1 mile

Surveyed July 16, 19 71

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



7.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF INTENT TO CONDUCT OIL AND GAS EXPLORATION OPERATIONS

Name  TEXACO Inc. Producing Department Rocky Mountains U.S.	Address (include zip code)  Box 810 Farmington, New Mexico 87401
---	---

hereby files this "Notice of Intent to Conduct Oil and Gas Exploration Operations" across and upon (give description of lands by township(s) and range)

As per survey plot attached.

The type of operation to be pursued is  magnetometer  seismograph  other (specify)

See attached application for permit to drill.

Approximate date of commencement of operations \_\_\_\_\_ . Upon completion of work, the Bureau of Land Management District Manager shall be furnished a "Notice of Completion of Oil and Gas Exploration Operations."

The undersigned agrees that oil and gas exploration operations will be conducted pursuant to the following terms and conditions:

1. Exploration operations shall be conducted in compliance with all Federal, State and County laws, ordinances or regulations which are applicable to the area of operations including, but not limited to, those pertaining to fire, sanitation, conservation, water pollution, fish and game. All operations hereunder shall be conducted in a prudent manner.
2. Due care will be exercised in protecting lands in this notice. All necessary precautions shall be taken to avoid any damage other than normal wear and tear, to gates, bridges, roads, culverts, cattle guards, fences, dams, dykes, vegetative cover and improvements, and stock watering and other facilities.
3. Appropriate procedures shall be taken to protect any shafts, pits or tunnels, and shot holes shall be capped when not in use to protect the lives, safety, or property of other persons or of wildlife and livestock.
4. All vehicles shall be operated at a reasonable rate of speed, and due care must be taken to safeguard all live-

stock and wildlife in the vicinity of his operations. Bulldozers shall not be used without advance notification to the District Manager. Existing roads and trails shall be used wherever possible; if new roads and trails are made, care should be taken to follow natural contours of the lands where feasible and restoration and/or reseeding, as requested by District Manager shall be made.

5. Upon expiration, revocation or abandonment of operations conducted pursuant to this "Notice," all equipment shall be removed from the land and the land shall be restored as nearly as practicable to its original condition by such measures as the District Manager may specify. All geophysical holes must be safely plugged. Upon leaving the land, the District Manager shall be informed.
6. Upon request, the location and depth of water sands encountered shall be disclosed to the District Manager.
7. The party conducting such operations shall contact the District Manager prior to actual entry upon the land in order to be apprised of the practices which should be followed or avoided in the conduct of his operations in order to minimize damages to property of the United States.

TEXACO Inc. by:

District Superintendent  
Box 810  
Farmington, New Mexico 87401

(Signature of Geophysical Operator)

(Address including zip code)

(Address including zip code)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF INTENT TO CONDUCT OIL AND GAS EXPLORATION OPERATIONS

Name  TEXACO Inc. Producing Department Rocky Mountains U.S.	Address (include zip code)  Box 810 Farmington, New Mexico 87401
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As per survey plot attached.

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7. The party conducting such operations shall contact the District Manager prior to actual entry upon the land in order to be apprised of the practices which should be followed or avoided in the conduct of his operations in order to minimize damages to property of the United States.

TEXACO Inc. by: SIGNED: G. L. EATON

District Superintendent  
Box 810  
Farmington, New Mexico 87401

(Signature of Geophysical Operator)

(Address including zip code)

(Address including zip code)

EXHIBIT "B"

Minimum equipment requirements are:

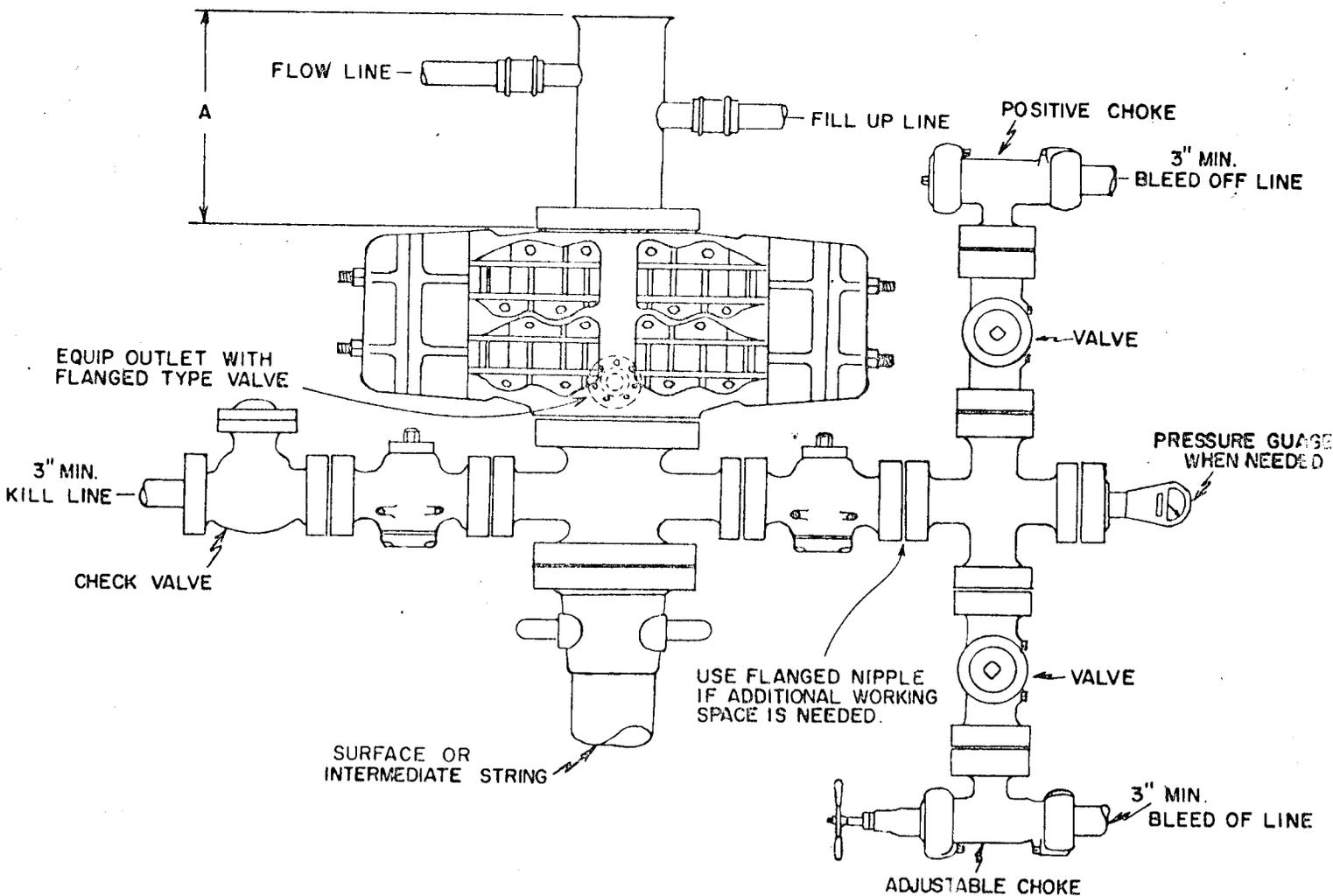
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED  
*[Handwritten Signature]*

<b>TEXACO INC</b> DENVER, COLORADO	
<b>BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2</b>	
DRAWN BY <u>B.D.D.</u>	CHKD. BY <u>E.R.Z.</u>
DATE <u>11-8-53</u>	FILE <u>442,000</u>
REVISED _____	SERIAL <u>X-142-R</u>

July 21, 1971

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Re: Govt. "Y" NCT-1  
Sec. 18, T. 21 S., R. 20 E., SLM  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 278-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30070.

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF: jw

cc: U.S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

4  
October 18, 1971

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Re: Well No. Gov't. "Y" NCT-1  
Sec. 18, T. 21 S, R. 20 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that a Monthly Report of Operations for the months of August and September, 1971, on the subject well is due this office.

Under Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth day of the succeeding month. Forms are enclosed for your convenience.

Thank you for your prompt attention to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd



Service in Steel

JMT

10/20/71

Al J. Sanford



C-NW-SE Henry Daniel  
has been contacted & approved.

Tobacco - Yellow Cat # 2  
Cont Y NET # 1

# 214, 436 cont 2000

1 DST - Sealed - 30' delay mod.

- Frontier - 1432
- Sokoto - 2853
- Coker Mbn - 2951
- Morazin - 3071
- Entebbe - 3671
- Cornel - 4192
- Norog - 4322
- Chang - 5163
- Mountopi - 5374
- Symbod - 5679
- White Rain - 6011
- Cutter - 6071
- T D 6116

Fast Circulate @ 2000  
(970 sh all together)

\* below due to  
Norog no  
feather & also  
areated almost to  
White Rain

(7) 10 sh of mfg/maker  
mod between all plegs  
8.9 lb 39 nos 0.4 mfg/lot  
10PH

(1) 30 sh gear 6030 - 5930  
White Rain

(2) 30 sh bottn of 4650 to 4550 inch  
(Cement by 1 mfg) 7" extruded

(3) cut 7" at 4000' cut 50 sh on  
top of steel

(4) 50 sh acc to 3722 - 3622  
of Entebbe

(5) 50 sh acc to 2904 - 2804  
Sokoto

(6) 50 sh in bottn of 9 5/8 inch - small need under  
Pleg of fine dust  
& lot in

vertical text on right edge: correct and number of sh. sh. sh. full off. etc.

PHW

STATE OF UTAH  
DIVISION OF OIL & GAS CONSERVATION  
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM  
\*\*\*\*\*

NAME OF COMPANY Impro Inc.

WELL NAME 500 "4" NCT-1 API NO: 43-019-30090

Sec. 18 Township 21S Range 20E County Grand

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 6116' White Rim

Casing Program:

9 5/8" at 530'  
11" at 4627'  
9 1/8" hole  
Will attempt to pull  
from 4000'

Formation Tops:

Frontier - 1933'  
Sakota - 2854'  
Morrison - 3040'  
Cretaceous - 3672'  
Mudgo - 4324'  
White Rim - 5950'

Plugs Set as Follows:

100' - 5930-6030  
100' - 4550-4650  
50 sacks - top of 11" stub  
50 sacks - 3672'  
50 " - 2854'  
50 " - 530' up  
10 sacks at surface w/ markers

DST's = no records

Date: 10-20-71 USGS Signed: Scherer



PETROLEUM PRODUCTS

P. O. Box 810  
Farmington, New Mexico 87401

WELL NO. GOV'T. Y NCT-1 #1  
SEC. 18, 21S, 20E  
GRAND COUNTY, UTAH

State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention Scheree De Rose

We refer to your letter dated 10-18-71, same subject. Our Notice of Intent to drill indicated we would commence operations on 7-30-71. We actually started 9-8-71 therefore a report of operations would not be required for August. The well was plugged 10-21-71 and our report is attached. Also attached is Form OCG-8X which we are required to furnish. Completion report follows within the next two weeks.

If you require any other data please advise.

Very truly yours,

TEXACO Inc.

G. L. Eaton  
District Superintendent

PTS;GB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fed U-7885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't. "Y" NCT-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-21S-20E-SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
TEXACO Inc.-Prod. Dept.-Rocky Mtns.

3. ADDRESS OF OPERATOR  
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' f/So. and 1980' f/E.

14. PERMIT NO.  
43-019-30070 Utah

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
~~5175~~ - 5189 KB 5175 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

X

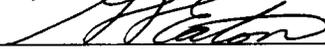
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD-6116 - Plugged and Abandoned as follows:

- Plug #1 - 6030-5640 w/30 sx reg. cx.
  - Plug #2 - 4650-4492 w/30 sx reg. cx
  - Cut and Pulled 114 Jts. (3560') 7" Casing.
  - Plug #3 - 3675-3443 w/75 sx. reg. cx.
  - Plug #4 - 2904-2701 w/75 sx reg. cx.
  - Plug #5 - 530-130 w/50 sx reg. cx.
  - Plug #6 - Surface w/marker - 10 sx reg. cx.
- USGS & State of Utah verbal approval to P&A rec'd. 10'21-71

18. I hereby certify that the foregoing is true and correct

SIGNED 

TITLE Dist. Superintendent

DATE 10-26-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

USGS(3)OGCC(2)HNB-GLE  
SLC SLC

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR ATE\*  
(Other instructions on reverse side)

6.34 (W)  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Red U-7885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>TEXACO Inc.-Prod. Dept.-Rocky Mtns. U.S.</b>		8. FARM OR LEASE NAME <b>Gov't. "Y" NCT-1</b>	
3. ADDRESS OF OPERATOR <b>Box 810, Farmington, New Mexico 87401</b>		9. WELL NO. <b>#1</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980 f/So. &amp; 1980 F/E.</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
14. PERMIT NO. <b>Utah #43-019-30070</b>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>18-21S-20E-SLM</b>	12. COUNTY OR PARISH <b>Grand</b>
			13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Intermediate Casing String</b>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 140 Jts. 4639 ft. of 7" K-55 20 & 23 # casing  
set @ 4627 ft. KB (KB 12') cx w/50 sx RFC  
cement. Good circ. thru out - Bumped plug w/2000#.  
Plug down 4 PM 10-4-71

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Dist. Superintendent DATE 11-1-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(2)OGCC(2)HHB-GLE  
SLC SLC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Red U-7885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gov't. Y-NCT-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

18-21S-20E-S1M

12. COUNTY OR PARISH  
Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
TEXACO Inc. - Prod. Dept. - Rocky Mtns. U.S.

3. ADDRESS OF OPERATOR  
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' f/So. & 1980 f/E.

At top prod. interval reported below

At total depth

Same

14. PERMIT NO. Utah DATE ISSUED

43-019-30070 | 7-21-71

15. DATE SPUNDED

9-8-71

16. DATE T.D. REACHED

10-18-71

17. DATE COMPL. (Ready to prod.)

P&A 10-22-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5175 Gr - 5189 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6116

21. PLUG, BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL., HOW MANY\*

--

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

All

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Dry

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Sonic/Gamma Ray Caliper

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3 & 36#	530 KB	12-1/4'	275 sx Class A 2% cc	circ to surf.
7"	20 & 23#	4027 KB	8-3/4"	50 sx RFC	3560

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
Dry	-----	-----					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*G. L. Eaton*

TITLE Dist. Superintendent

DATE 11-9-71

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
	TOP	BOTTOM			MEAS. DEPTH	TRUE VERT. DEPTH
<p><u>CORES</u></p> <p>Core No. 1, 6037' to 6060'. Recovered 15-1/2', No. Oil or gas shows, sd &amp; sn w/bottom 2' white fractured sd.</p> <p>Core No. 2, 6060' to 6116'. Recovered 56', No. oil or gas shows, top 11' tan to pink sd w/fair por and bottom 45' interbedded sd w/maroon sh.</p> <p><u>DST'S</u></p> <p>DST No. 1, 5664' to 5741'. Tool open 1 hr and SI 1-1/2 hrs. No rec at surface, rec 30' drlg mud in drill pipe. IHP-2552, FHP-2586, ISIP-1525, FSIP-1784.</p>			Frontier Dakota	1933 2854		
			Morrison Entrada Navajo	3040 3672 4324		

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Government "Y" NCT-1 #1  
Operator TEXACO Inc. Address Box 810, Farmington, N.M. Phone 325-7553  
Contractor Loffland Bros. Co. Address Box 2847, Tulsa, Oklahoma Phone ---  
Location NW 1/4 SE 1/4 Sec. 18 T. 21 N. R. 20 E. Grand County, Utah  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No fresh water sands were encountered.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 18, 1971

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Re: Gov't. "y" NCT-1  
Sec. 18, T. 21 S, R. 20 E,  
Grand County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole".

Please be advised that in order to hold this information confidential, we must have written notification from your company indicating such.

If we do not hear from you by December 1, we will assume that the information may be placed in open file.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

*Released*  
*12-1-71*  
*S.D.*



PETROLEUM PRODUCTS

P. O. Box 810  
Farmington, New Mexico 87401

WELL NO. UTE TRIBE "D" NO. 1  
SEC. 14, T. 3 S, R. 6 W, USM  
DUCHESNE COUNTY, UTAH

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight  
Director

Dear Mr. Feight:

Regarding your letter of October 20, 1971, requesting if the completion and production information related to the above well should continue to be held on a "confidential" basis by your office. There are no objections for your placing this information in open file effective December 1, 1971. ✓

Yours very truly,

G. L. Eaton  
District Superintendent

GLE:GB  
cc: HHB