

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter ..... 89-21-70  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
W..... WW..... TA.....  
W..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PMB  
13

5. LEASE DESIGNATION AND SERIAL NO.  
*U-034745*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
*Cisco No 4*

10. FIELD AND POOL, OR WILDCAT  
*Gravel pile*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec 29, T. 20S. R. 24E.*

12. COUNTY OR PARISH  
*Grand*

13. STATE  
*Utah*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Walter D. Broadhead*

3. ADDRESS OF OPERATOR  
*1645 N. 7th Grand Junction Colorado*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
*980 Ft North of South line  
930 Ft East of west line* *NE SW SW*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*4481 FT*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____	<i>Drill</i> <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Plan to drill the Morrison Formation Approximately 800ft.  
Will set 90ft of 7in. Surface pipe, and drill 6 1/2 in hole.  
Will use Rotary Rig  
will start drilling when approved*

*Approve in accordance with Case # 2  
Conditional upon Survey plat - PMB*

18. I hereby certify that the foregoing is true and correct

SIGNED *Walter D. Broadhead* TITLE *operator* DATE *Sept 10 1970*

(This space for Federal or State office use)

APPROVED BY *13 019-30060* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

September 21, 1970

Walter D. Broadhead  
1645 N. 7 Street  
Grand Junction, Colorado

Re: Cisco No. 4  
Sec. 29, T. 20 S, R. 24 E,  
Grand County, Utah  
API No. 43-019-30060

Dear Sir:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 2. However, this approval is conditional upon this office receiving a surveyor's plat of the proposed well site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing these forms will be greatly appreciated. ;

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

PR

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

September 23, 1970

Mr. Walter D. Broadhead  
1645 North 7th Street  
Grand Junction, Colorado 81501

Re: Application for Permit to Drill  
Well No. Fed. Cisco 4, 980' FSL  
& 930' FWL sec. 29, T. 20 S.,  
R. 24 E., SIM, Utah 034745

Dear Mr. Broadhead:

Enclosed is a copy of your Application for Permit to Drill the referenced well which I have approved. This approval is contingent on your obtaining approval by the Utah Division of Oil and Gas Conservation.

We need designations of operator in your favor by Canute Oils, Inc., and Cisco Oil, Inc., owners of 10% of the SW $\frac{1}{4}$  of section 29. The designations you supplied in July 1968 by these two companies were limited to the SE $\frac{1}{4}$  of section 29 which is no longer part of the referenced lease.

Enclosed is a supply of form 9-331 C, Application for Permit to Drill, which should be used for future well drilling applications. I would appreciate it if you would take the time to fill one out for the referenced well even though I have already approved the Sundry Notice you sent as there is required information on the Permit Application which is not shown on your Sundry Notice. Please fill out the Permit Application completely including the mud program and blow out preventers you propose to use.

In the interest of time, I have approved your notice as you presented it, but if I have not received the information requested in the previous two paragraphs by the time you start drilling, I will request that you cease operations until such time as I have received it.

Sincerely yours,

Orig. /s/ Gerald R. Daniels

Gerald R. Daniels,  
District Engineer

cc: ✓ Utah Div. of Oil & Gas Con.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-034745  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Gravelly

The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct, 1970,

Agent's address 1645 N. 7th Company Walter D. Broadhead  
Grand Junction Colorado Signed Walter D. Broadhead

Phone 242-7217 Agent's title operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
29-SW <sup>4</sup> SW <sup>4</sup>	20S.	24E	Ditch 1		shut in					
29-SW <sup>4</sup> SW <sup>4</sup>	20S.	24E	CRIO 3							
29-SW SW			(4)							Drilling T.D. 478 FT

**COPY**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE Utah

LEASE NUMBER U-834745

UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Waste Cravelpile

The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct Nov, 1970.

Agent's address 1645 N. 75th Company Walter D. Broadhead

Grand Junction Colorado Signed Walter D. Broadhead

Phone 242-7717 Agent's title operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
29-SE SW <sup>4 4</sup>	20S.	24E.	Dutch 1		shut					
29-SW SW <sup>4 4</sup>	20S.	24E.	PK 3		shut in					
29-SW SW <sup>4 4</sup>	20S.	24E.	PK 4							Shut down 7,292' Dry Hole

**COPY**

NOTE.—There were no runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Walter D. Broadhead

3. ADDRESS OF OPERATOR  
 1645 N. 7th Street, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 980' FSL & 930' FWL NE SW SW  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5 miles north of Cisco

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 930'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL -

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 850'

19. PROPOSED DEPTH 800'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4481' GL

22. APPROX. DATE WORK WILL START\* When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"		90'	10 sx.
6 1/4	None			

Will drill to Morrison (Salt Wash) 800 feet

Guiberson single ram BOP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter D. Broadhead TITLE operator DATE 12/1/70

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 Utah 034745

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 Federal Cisco No. 4

10. FIELD AND POOL, OR WILDCAT  
 Gravel Pile

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
 29, T. 20 S., R. 24 E., S.

12. COUNTY OR PARISH 13. STATE  
 Grand Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved. <sup>PI</sup>  
Budget Bureau No. 42-R356.5

LAND OFFICE Utah  
LEASE NUMBER U-034745  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Grand pile

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec, 1970,

Agent's address 1645 N. 7th Company Walter D Broadhead  
Grand Junction, Colorado Signed Walter D Broadhead

Phone 242-7277 Agent's title operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
29-5E S4	20S.	24E.	1	Utah	shut in					
29-5W S4	20S.	24E	3	15 10						working well over
29-5W S4	20S.	24E	11	15 10						Shut Down T.D. 922.

**COPY**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Walter D. Broadhead

3. ADDRESS OF OPERATOR  
1645 N. 7th Street, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 980' FSL & 930' FWL NE SW SW  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
Utah 034745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--

7. UNIT AGREEMENT NAME  
--

8. FARM OR LEASE NAME  
--

9. WELL NO.  
Federal Cisco No. 4

10. FIELD AND POOL, OR WILDCAT  
Gravel Pile **GREATER**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
29, T. 20 S., R. 24 E., S

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUNDED 9-25-70 16. DATE T.D. REACHED 11-10-70 17. DATE COMPL. (Ready to prod.) 11-10-70 18. ELEVATIONS (DF, REB, BT, GR, ETC.)\* 4481' GR 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 922' 21. PLUG, BACK T.D., MD & TVD 922' 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - 922 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Open hole Morrison (Salt Wash) 832-62', 892-922' both with salty water

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17# J-55	90'	8 3/4	10 SX.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Open hole - see above

will save for use as drilling water source.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
Dry		Temporarily Abandoned					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Walter D. Broadhead TITLE operator DATE 1-2-71

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
				38.
				Dakota
				Morrison
				MEAS. DEPTH
				342
				440
				TRUE VERT. DEPTH

SEP 20 1971

January 14, 1971

Walter D. Broadhead  
1645 N. 7 Street  
Grand Junction, Colorado

Re: Well No. Cisco Federal #4  
Sec. 29, T. 20 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Upon checking our files, it is noted that you have not as yet filed the "Well Completion or Recompletion Report and Log", Form OGC-3, for the above referred to well.

In as much as we are in the process of compiling data for our 1970 Well Completion Report, it would be appreciated if you would complete and forward the enclosed forms at your earliest convenience. This information will enable us to expedite the processing of our report and keep it accurate and complete.

Thank you for your prompt attention and cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd  
enclosures

PMB

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

January 22, 1971

Mr. Walter D. Broadhead  
1645 North 7th Street  
Grand Junction, Colorado 81501

Re: Well No. 4, Federal Cisco  
SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 29-20S-24E, S.L.M.  
Grand County, Utah  
Lease Utah 034745

Dear Mr. Broadhead:

On September 23, 1970, I wrote you a letter requesting that you complete an Application for Permit to Drill, form 9-331C, for the referenced well and included a supply of the forms. I also requested that you have Canute Oils, Inc., and Cisco Oil, Inc., designate you as operator of the SW $\frac{1}{4}$  of sec. 29. I requested information regarding your mud program and blowout preventers. I cautioned that these things should be done before you started drilling the well. I have heard nothing from you since. A note attached to the Sundry Notice dated September 10 indicated you would send a survey plat for the location.

Mr. Paul Burchell, with the State of Utah, advised that you had attempted to contact me in the morning of January 20, and being unable to do so, had contacted him for approval to re-enter and deepen your Cisco 3 well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 29, T. 20 S., R. 24 E., S.L.M., on the same lease. Mr. Burchell advised that he had no objection to this deepening operation and that if I did have objections I was to call you. Since I do not have any objection to deepening the Cisco 3 well, I did not call. This is to advise that you have oral approval from this office to re-enter and deepen Cisco 3. This oral approval is contingent upon your immediately filing an Application for Permit to Deepen, form 9-331C, the Cisco 3 well (this is the same form that is used for new drilling).

It is pretty discouraging to request information such as outlined in the first paragraph of this letter, ask that it be filed prior to your starting drilling, and then find that you have gone ahead with drilling without advising this office of your operations. Please read paragraph 221.53 and

those parts of paragraph 221.54 of the enclosed pamphlet titled Oil and Gas Operating Regulations. I am reluctant to use the authority shown in these regulations, but you seem to be leaving us little choice.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Engineer

cc: Utah Division of Oil and Gas Conservation ✓

Ecnlosure

February 23, 1971

Walter Broadhead  
1645 N. 7 Street  
Grand Junction, Colorado

Re: Cisco Federal #4  
Sec. 29, T. 20 S, R. 24 E,  
Grand County, Utah

Gentlemen:

In reference to our letter of January 14, 1971, please be advised that as of this date we still have not received the "Well Completion or Recompletion Report and Log", Form OGC-3, for the above referred to well.

As we are in the final stages of preparing our 1970 Well Completion Report, it would be appreciated if you could promptly forward this information to our office. Enclosed you will find the necessary forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

May 21, 1971

Walter D. Broadhead  
1645 North 7 Street  
Grand Junction, Colorado 81501

Re: Federal Cisco #4  
Sec. 29, T. 20 S, R. 24 E,  
Grand County, Utah

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the months of January thru' April, 1971, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd  
Enclosures



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

MICROFICHE

*Cisco Fed #4  
43-019-30060  
20/24 #29*

August 15, 1984

Mr. Tom Servais  
Bureau of Land Management  
Grand Resource Area  
P.O. Box M  
Moab, Utah 84532

Dear Mr. Servais:

Enclosed is a list of wells in your district that I have inspected in the last couple months. I have observed the problems indicated on the individual well sites. I would appreciate your attention to these problems.

Please let me know what action, if any, the Bureau of Land Management is taking on these wells and any results acquired.

Thank you for your cooperation in our inspection program.

Sincerely,

William Moore  
Oil and Gas Field Specialist

WM/jmc  
attachments  
cc: Dianne R. Nielson  
John R. Baza

Attachments Page 1

Nicor Federal #1, T16S R25E, Section 28, Lease U-31807, TXO  
Production Corporation.

This well is lacking legal signing. Inspected 5/03/84.

Federal 33-16, T16S R25E, Section 33, Lease U-05079, Beartooth Oil  
and Gas.

This well is lacking legal signing. Inspected 5/03/84.

Bryson Canyon #1, T17S R24E, Section 10, Lease SL-071172, Trend Oil  
Company.

Discharge of oil and water to emergency pit blows forcefully  
beyond the pit to the gully below. Inspected 3/06/84.

Federal USA 4970-1, T20S R21E, Section 4, Lease U-014970  
J.C. Thompson

Oil has blown forcefully beyond the pit on to the slope beyond,  
then runs over the site. Steps have been taken to contain the oil  
in a dike, but no clean up has been done. Inspected 5/01/84.

Bull Canyon Federal #3, T20S R21E, Section 9, Lease U-5675,  
Southwest-Arkansas Company

The tank is lacking firewalls and seals on valves. Inspected  
5/01/84.

Cisco Federal #1, T20S R21E, Section 10, Lease U-38359, Dyco  
Petroleum Corporation

The tank is lacking firewalls and seals on valves. Inspected  
4/30/84.

Federal 1-10, T20S R21E, Section 10, Lease U-02140, N.P. Energy

The legal information on the sign is incorrect. The range  
reads (22E) and should read (21E). Inspected 5/01/84.

Cisco Federal #3, T20S R21E, Section 10, Lease U-38359, Dyco  
Petroleum Corporation

Flaring approximately 150 MCF/D in pit. Inspected 4/30/84 and  
8/01/84.

Adams 22-3, T20S R21E, Section 22, Lease U-26341, Frank B. Adams

This well was reported as P&A'd in 4/81, however, the site  
reclamation has not been completed. The pit needs to be filled and  
top soil replaced. Inspected 4/30/84.

Attachments Page 2

CC Co. 26-7, T20S R21E, Section 26, Lease U-16759, CC Company

The well is leaking gas from threads in the well head creating a fire hazard. Inspected 5/01/84.

Federal 27-2, T20S R21E, Section 27, Lease U-7989, CC Company

No P&A marker found on this location. Inspected 5/01/84.

Federal 18-1, T20S R22E, Section 18, Lease U-37730, NP Energy

The tank is lacking firewall and seals. Inspected 5-/01/84.

Federal 21-1, T21S R24E, Section 21, Lease U-12965, Jan Christiansen

Our records indicate State approval terminated due to lack of spudding information. When on site I found an open hole covered by a board and a large open pit. Inspected 5/16/84.

Cimarron Petroleum Corporation #1, T22S, R24E, Section 5, lease U-20047-B, Cimarron Petroleum

Need current status. Found reclaimed site with non-regulation marker set, but have no plugging reports. Inspected 5/17/84.

Cimarron Petroleum Corporation #3, T22S R24E, Section 5, Lease U-20047-B Cimarron Petroleum

Our records indicate State approval terminated 3/01/84, but an open hole was found drilled on location. Need current status.

Federal 26-4, T20S R21E, Section 26, Lease 9B-001641, Adak Energy

This location has been abandoned on 9/28/81, except no site reclamation has been done on the pit or site. Inspected 5/01/84.

Paulsen 26-1, T21S R23E, Seciton 26, Lease U-3820, Daymon D. Gilliland

This well has no legal signing and requires cleaning. Inspected 5/01/84.

Cisco Federal #4, T20S R24E, Section 29, Lease U-034745 Walter D. Broadhead

Open hole presents a haard t'livestock. Well is currently TA. Inspected 5/04/84.

Calf Canyon Federal #4, T20S R21E, Section 11, lease U-5675, Willard Pease Oil & Gas

Venting approximately 100 to 150 MCF/D off treater to pit. Inspected 4/30/84.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT  
 BROADHEAD, WALTER  
 1645 N 7TH ST  
 GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130

REPORT PERIOD (MONTH/YEAR): 12 / 96

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
THUNDERBIRD 1	4301930058	10339	20S 24E 32	BRBSN			ML27010		
BPB 18-2	4301931248	10827	21S 24E 18	MRSN			U26421		
BPB FEDERAL 6-3	4301931292	11060	21S 24E 6	CDMTN			U26421		
FEDERAL BPB 6-1	4301931285	11066	21S 24E 6	DKTA			U26421		
DOME 32-1	4301931043	11168	20S 24E 32				ML27010		
CISCO FEDERAL #4	4301930060	11169	20S 24E 29	MR-SW			U034745		
ERAL 7-6	4301931298	11347	21S 24E 7	CDMTN			U26421		
<b>TOTALS</b>									

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)

801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING  
FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997

FAX # (801)259-2106

ATTN: VERLENE BUTTS

COMPANY: BLM/MOAB

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOGM IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER  
BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL  
& GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL  
ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

# A-C-J-J-J-S SERVICE CO.



P.O. BOX 82  
CLIFTON, COLORADO 81520

SHIPPING:

2944 I-70 BUSINESS LOOP #204  
GRAND JUNCTION, COLORADO 81504  
970-241-2917 FAX 970-241-4718

FAX TRANSMITTAL

FAX TRANSMITTAL

FAX TRANSMITTAL

TO: LISHA CORDOVA 1-801-359-3940

ATTN: \_\_\_\_\_

DATE: 1-10-97

FROM: John Kubick

PAGES SENT INCLUDING COVER: 4

COMMENTS: USE PHYSICAL ADDRESS WHEN  
SENDING MAIL -

IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1093

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)  
AND JOHN KUBICK (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROASTABOUT AND COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILIABLE. SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT (PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPERATORS ETC.) TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE ALL NECESSARY SURFACE EQUIPMENT AND LABOR NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORKOVERS ARE NOT PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION OF THESE EXPENSES WILL BE WORKED OUT AS NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETS. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO..

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISBURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO..

THE TERM OF THIS AGREEMENT IS FROM JAN 9th  
1997 TO JAN 9th ~~1998~~ <sup>9/28/2000</sup> AGREEMENT NEEDS TO  
BE EXTENDED AT END OF TERMINATION DATE OR  
AGREEMENT IS CANCELLED. MONEY PAID FOR OIL  
AND GAS PRODUCTION WHILE THIS AGREEMENT WAS IN  
FORCE IS PART OF THIS AGREEMENT EVEN IF  
RECEIVED AFTER TERMINATION OF AGREEMENT.

Walter Broadhead  
WALTER BROADHEAD (OWNER)

1-8-97 DATE

John Kubick  
John Kubick (SERVICE Co.)

1-8-97 DATE

Steve Broadhead  
(WITNESS)

1/8/97 DATE

Raymond Hilliard  
(WITNESS)

1-8-97 DATE

**OPERATOR CHANGE WORKSHEET**

Routing	
1- <u>AC/SLS</u>	6- <u>AC</u>
2- <u>GLH</u>	7- <u>KDR Film</u>
3- <u>DTS/DJ</u>	8- <u>SJ</u>
4- <u>VLD</u>	9- <u>FILE</u>
5- <u>RIF</u>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970)241-2917</u>	Phone:	<u>(303)242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>D19-30060</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-10-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- \* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(See comments)*
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-17-97)*
- N/A 6. **Cardex** file has been updated for each well listed above.
- N/A 7. **Well file labels** have been updated for each well listed above.
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) *\*Not an operator change / Agent designation only!***

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

*Not an operator change*

- 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970116 Blm/moab received doc. "Working Agreement" submitted by ACgggs Service Co / Walter Broadhead. (attached)  
 No official approval will be given by them, however they will acknowledge John Kubick / ACgggs Service Co. as being Walter Broadhead's "Agent".  
 Operatorship & bond coverage "Walter Broadhead".