

*Subsequent Report of Abandonment*

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *QWB*  
Approval Letter 12-15-69  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) *3*.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... *2* Lat..... MI-L..... Sonic.....  
CBLLog..... CCLog..... Others.....

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, C. T. Corporation System, whose address is 175 South Main Street, Salt Lake City, Utah (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 15, 1968

Company General Crude Oil Company Address P. O. Box 2252, Houston, Texas 77001

By O. M. Hagler Title O. M. HAGLER  
(Signature) Assistant Secretary

NOTE: Agent must be a resident of Utah.

December 11, 1969



**KING**  
OIL COMPANY

35 EAST EIGHTEENTH STREET

TULSA, OKLAHOMA 74119

918. 587-2073

Mr. Jack Feight  
Oil and Gas Conservation Department  
State of Utah  
Salt Lake City, Utah

Dear Mr. Feight:

Attached please find two copies of the United States Department of Interior Form 9-331C, application to drill in Grand County, Utah. This is in accordance with your rule C-4, Paragraph A.

However, if it would be of benefit to you, we would be more than happy to file an intent to drill on the State of Utah forms.

Very truly yours,

KING OIL COMPANY

A handwritten signature in cursive script, appearing to read "R. W. Coburn".

R. W. Coburn  
President

RWC/pw

Enclosure

cc: Robert Camster  
General Crude Oil Company

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <b>06070</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>General Crude Oil Company - Agent Operator</b>			7. UNIT AGREEMENT NAME <b>Big Flat</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2252, Houston, Texas 77001</b>			8. FARM OR LEASE NAME <b>Big Rock</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>NE NE Sec. 26-25S-19E</b> At proposed prod. zone <b>Same</b>			9. WELL NO. <b>Big Flat 1</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>25 miles - Moab, Utah</b>			10. FIELD AND POOL, OR WILDCAT <b>Big Flat</b>	
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>615' FEL</b>		16. NO. OF ACRES IN LEASE <b>2440</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>160</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>0</b>		19. PROPOSED DEPTH <b>9100</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-5436</b>			22. APPROX. DATE WORK WILL START* <b>on approval</b>	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20	94	250	500 cu. ft.
16"	13 3/8	68	4400	1000 cu. ft.
8 3/4	5 1/2	15-17	9100	1000 cu. ft.

It is proposed to drill a 9100' well to test the Clastic zones, the Mississippi Dolomite and the McCracken zone. The operator may elect to complete the well in any zone which appears to be commercial. Mud, casing program and blow out equipment will be designed to adequately handle in excess of 6000 psi surface pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. W. Coburn* TITLE President DATE 12-11-69  
R. W. Coburn  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

COMPANY GENERAL CRUDE OIL COMPANY

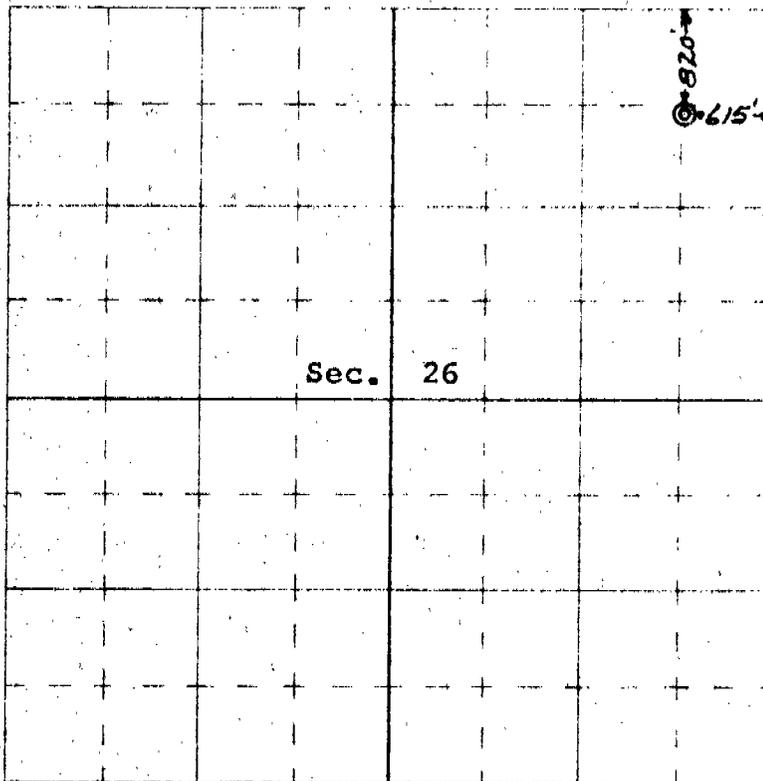
Well Name & No. BIG ROCK No. 1 Lease No. \_\_\_\_\_

Location 820 FEET FROM THE NORTH LINE & 615 FEET FROM THE EAST LINE

Being in NE NE

Sec. 26, T 25 S., R 19 E., S.L.M., Grand County, Utah

Ground Elevation 5436' ungraded



Scale -- 4 inches equals 1 mile

Surveyed 1 December 1969

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

**Ernst Engineering Co.**  
**Durango, Colorado**

Registered Professional  
Engineer and Land Surveyor

**Robert H. Ernst**  
**Colo. PE & LS 4979**  
**N. Mex. PE & LS 2463**

General Crude Oil Co. Big Rock No. 1  
NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec 26 T. 25 S, R. 19 E.  
SL 067047

Joe League C Rep. Ken Smith Geol.

20" casing @ 260 cemented to surface

13 $\frac{3}{8}$ " cc @ 4462' w/ 640 rx est top @ 3400'  
Plugs

Chico 486

Montoya 837

Perrin Culler 1375

Hermosa 2861

Salt 4457

Mesa

200' across base of 13 $\frac{3}{8}$ "  
5000-5100'

7100-7200'

~~200' across base~~

200' plug across top Mesa  
8350-8550

Seven Patash zones 6'-13' thick

5067-786

5768-690

6220-337

6290-99

6589-6600 13

6790-6800 18

7150-7159 19

Best; mined at Case Creek

Air Mud drilled from 260-4465' Encountered lost zone.

Water flows at 1974' & 2300'. Salinity est. 50-60,000ppm

White line pinked out or rusty. Water from lower Culler.

Will place plugs from TD to base of 13 $\frac{3}{8}$ ". Will bring  
in pulling rig to cut & pull pipe, to attempt

plug at top of Culler water zones; to complete  
abandonment. Plugging program discussed with Co.

Paul Bushell; Rod Smith 9:00 PM 2/25; 5:00 AM 2/26/70

December 15, 1969

General Crude Oil Company  
P.O. Box 2252  
Houston, Texas 77001

Re: Well No. Big Rock Federal #1  
Sec. 26, T. 25 S, R. 19 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this office in accordance with our Rules and Regulations (Rule A-4).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during the drilling. Your cooperation with respect to completing this form will be greatly appreciated.

General Crude Oil Company  
December 15, 1969  
Page 2

The API number assigned to this well is 43-019-30050 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:SD  
Enclosures

cc: U.S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

*5/11/11*

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

December 17, 1969

PRODUCTION DIVISION

F. A. HUNTER -- MGR. OF PROD.

W. W. FLORENCE -- ASST. MGR. OF PROD.

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. John Finnegan,  
Act. District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Big Rock No. 1 location was staked December 1, 1969. Road construction and leveling of the location was completed December 9, 1969. The drilling contractor, Calvert Western Exploration Company, Rig No. 28, located in the State of Washington, commenced loading out rig equipment December 9, 1969. As of December 16, 1969, ten loads of equipment were on the well location.

An incorrect location elevation was submitted on the location plat forwarded to you by the surveyor, Ernst Engineering Co., December 2, 1969. An elevation of 6,436 feet was shown on the plat. The correct elevation is 5,436 feet.

  
Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

December 19, 1969

PRODUCTION DIVISION

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-571-8291

F. A. HUNTER - MGR. OF PROD.  
W. W. FLORENCE - ASST. MGR. OF PROD.

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

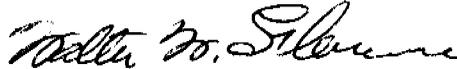
Re: General Crude Oil Company's  
Designation of Agent, State of Utah

Gentlemen:

Attached are duplicate copies of form titled, "Designation of Agent" for General Crude Oil Company's exploratory operation in the State of Utah. The agent designated is C. T. Corporation System, 175 South Main Street, Salt Lake City, Utah.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. O. M. Hagler  
Mr. Joe L. League w/encl.

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

December 23, 1969

PRODUCTION DIVISION

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-571-3231

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. John Finnegan,  
Act. District Engineer.

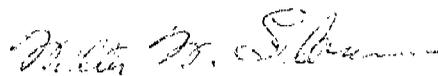
Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Moving in rig equipment and rigging up on the above named well.  
As of December 22, 1969, 95% of the rig equipment is on location  
and rigging up operations are 35% complete.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

11/10

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

December 30, 1969

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. John Finnegan,  
Act. District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Finished moving in rig equipment. Rigging up is 95% complete. Set  
15 feet of corrugated ten horn and cemented same with 2 yards of  
concrete. Now drilling rat hole and mouse hole and setting up air  
drilling equipment. Expect to spud the morning of December 31, 1969.  
Report as of December 30, 1969.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake  
LEASE NUMBER SL - 667047  
UNIT Big Rock No. 1

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1969,

Agent's address P. O. Box 2252 Company General Crude Oil Company  
Houston, Texas 77001 Signed Walter W. Florence

Phone AC 713 224-9261 Agent's title Asst. Manager of Production

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, drilling shut down, raise; date and reason of test for gasoline content of gas)
NE of NE	25	19	1							Staked location 12-1-69. Set & cemented 50" corrugated ten horn. Spudded 17-1/2" hole @ 8 AM 12-31-69. Drlg. @ 160', surface rock. As of 7 AM 1-1-70.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

January 6, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. John Finnegan,  
Act. District Engineer

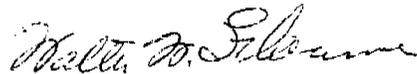
Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Finished rigging up and spudded 17-1/2" hole at 8 A. M. December 31, 1969. Drilled 17-1/2" hole to 260' and reamed same to 26". Set and cemented 20", 94#, H-40, ST&C at 260' with 640 sacks common cement plus 2% CaCl. Received approximately 60 sacks of neat cement to the surface. Cement in place at 8:30 A. M. on January 4, 1970. Nippled up 20" casing head, 2 - 20" BOPs and 20" rotating head. Ran 17-1/2" bit and tagged cement plug at 238'. Successfully tested 20" casing and BOPs to 1000 psi. Now drilling 17-1/2" hole at 610' as of 7 A. M. January 6, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

P= 7

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

January 14, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-871-8231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

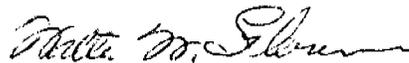
Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Tripping for bit at 2751', cherty lime. Drilling with air-soapy water  
mist. Report as of 7 A. M. January 13, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2282

HOUSTON, TEXAS 77001

January 15, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-8291

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith,  
District Engineer

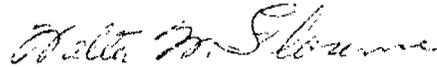
Re: Form 9-329  
General Crude Oil Company's No. 1  
Big Rock, Grand County, Utah

Gentlemen:

Attached are duplicate copies of Form 9-329, Lessee's  
Monthly Report of Operations on the above named well for  
December, 1969.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

*Schmitt*

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

January 20, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.  
W. W. FLORENCE - ASST. MGR. OF PROD.

*PE*

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith,  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Drilling at 4293 feet in cherty, anhydritic dolomite. Drilling with  
air-soapy water mist. Report as of 7 A. M. January 20, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY

*F. A. Hunter*

F. A. Hunter

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

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GENERAL CRUDE OIL COMPANY

RF 2K

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

January 27, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.  
W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-0261  
DDD 713-224-9261  
TWX 713-571-8291

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Drilled to 4475 feet in salt. Set and cemented 13-3/8" casing at 4462' with 550 sacks of saturated salt common cement. Nipped up casing spool and BOPs. Successfully tested casing and BOPs to 2000 psi. Drilled out below 13-3/8" casing with 12-1/4" bit. Drilling 6105' in salt. Report as of 7 A. M. January 27, 1970. ✓

Yours very truly,

GENERAL CRUDE OIL COMPANY

*Walter W. Florence*  
Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake  
LEASE NUMBER SL - 067047  
UNIT Big Rock No. 1

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1970,

Agent's address P. O. Box 2252 Company General Crude Oil Company  
Houston, Texas 77001

Phone AC 713 224-9261 Signed Walter W. Florence  
Agent's title Asst. Manager of Production

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE of NE	25	19	1							Drilled 17-1/2" hole to 260' & reamed hole out to 26". Set 20", 94#, H-40 casing @ 260' & cemented same with 640 sacks of common cement + 2% CaCl. Received approx. 60 sacks of neat cement back to the surface. Nipped up 20" casinghead, 2-20" BOPs & 20" rotary head. Successfully press. tested 20" casing, BOPs & choke manifold to 1000 psi. Drilled 17-1/2" hole to 4475' using air-soapy mist. Ran Gamma Ray Neutron log. Set 13-3/8", 72#, S-95 casing @ 4462' & cement ed same with 550 sacks of saturated salt cement. Nipped up 13-3/8" casing spool, double Shaffer BOP & Hydril preventors. Successfully tested casing & preventors to 2000 psi. Drilled out below 13-3/8" casing with 12-1/4" bit. Drilling 7552' salt, as of 7 A.M. February 1, 1970

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

February 3, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-871-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Drilled to 6510'. Tested interval 6375-6430 feet. Drilled to 7552'.  
Tested interval 7391-7445 feet. Now drilling at 7797' in anhydrite,  
siltstone, shale and lime. Report as of 7 A. M. February 3, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY

*F. A. Hunter*  
F. A. Hunter

cc: Mr. C. B. Feight  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

February 6, 1970

PRODUCTION DIVISION

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

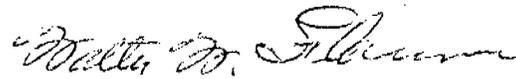
Re: Form 9-329  
General Crude Oil Company's No. 1  
Big Rock, Grand County, Utah

Gentlemen:

Attached are duplicate copies of Form 9-329, Lessee's Monthly Report of Operations on the subject well for January, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

*Schurt*

13 *WLF*

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

February 10, 1970

PRODUCTION DIVISION

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Drilled to 7856'. Tested interval 7776-7856'. Drilled to 8289'. Tested  
interval 8145-8289'. Fishing for bit cones at 8294', salt. Report as of  
7 A.M. February 10, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY

*Walter W. Florence*

Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

*re letter*

# GENERAL CRUDE OIL COMPANY

*PI*

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

February 17, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Fished out bit cones. Drilling 8468 feet, limestone, siltstone and  
anhydrite. Report as of 7 A. M., February 17, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY

*Walter W. Florence*

Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

2/23/70

PI

2000

Jac Lago  
General Credit

4460 - 13 3/8

600 - 1000' of cement

2000' - lost circulation

260' of 20" - cement

cutler of Wernosa

lost zone

30 BWh

Cane Creek make  
(no pressure no show)

Only 8773

\$

if pt A

will want to pull 13 3/8 ~  
3400'

JWB

hole will be left open

3400' to 2600'

gave no definite approval

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

February 24, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith  
District Engineer

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Drilled to 8773' and tested interval 8564' to 8773'. Now going in  
hole with bit. Report as of 7 A. M. February 24, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY

*Walter W. Florence*

Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

March 2, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

U. S. Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith, District Engineer

Re: Notice of Intention to Abandon, General Crude Oil  
Company's (Agent for King Oil Company) No. 1,  
Big Rock, Grand County, Utah

Gentlemen:

Attached in triplicate is Sundry Notices and Reports of Wells,  
Form 9-331, to abandon the above named well.

Big Rock No. 1 was drilled to a total depth of 8,875 feet. There  
were no commercially productive formations encountered.

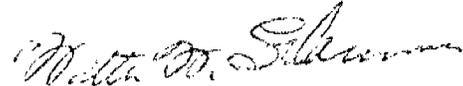
The well was drilled to a depth of 4,475 feet using air-mist. No  
fresh water formations were encountered. A salty water influx with a NaCl  
content of 40,000 ppm was encountered at 2,074 feet. The 10.9 lb. per  
gallon mud and the proposed cement plugs will isolate the water influx interval.

Our representative, Mr. Joe League, discussed and received  
verbal approval from you and Utah's Conservation Division Chief Engineer,  
Mr. Paul W. Burchell, February 25, 1970 to proceed with the abandonment  
of Big Rock No. 1 as outlined on the attached Form 9-331.

Please advise if you have any questions or need additional  
information.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight, State of Utah ✓  
King Oil Company  
Mr. James G. Maynard  
344 Westmoreland Building  
Skokie, Illinois 60076

72

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

March 2, 1970

PRODUCTION DIVISION

TELEPHONE 224-9261  
DDD 713-224-9261  
TWX 713-871-3231

F. A. HUNTER - MGR. OF PROD.  
W. W. FLORENCE - ASST. MGR. OF PROD.

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight, Director

Re: General Crude Oil Company's (Agent for King Oil  
Company) No. 1 Big Rock, Grand County, Utah

Gentlemen:

Attached to this letter are the following:

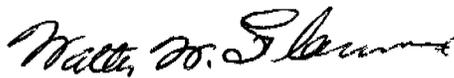
1. Report of Water Encountered During Drilling, Form OGC-8-X (4 copies)
2. Copy of transmittal letter and Form 9-331 to the U. S. Department of the Interior, Geological Survey, covering Notice of Intention to Abandon Big Rock No. 1 (1 copy)

The United States Department of the Interior Form 9-331 presents the proposed plan to abandon. Should this form and the data submitted not comply with the requirements of the Division of Oil and Gas Conservation, State of Utah, please forward a supply of the necessary forms for the notice to abandon and the subsequent abandonment report.

Please advise if you have any questions or need additional information.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: King Oil Company  
Mr. James G. Maynard

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN **REPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL-067070**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Big Flat**

8. FARM OR LEASE NAME

**Big Rock**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Big Flat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 26, T-25-S, R-19-E**

12. COUNTY OR PARISH

**Grand**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER **Dry**

2. NAME OF OPERATOR  
**General Crude Oil Company - Agent for King Oil Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 2252, Houston, Texas 77001**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**615' FEL & 820' FNL, Section 26, T-25-S, R-19-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**GR 5436'; KB 5454'**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- A. T. D. 8875'; Salt Top 4460'; Salt Base 8420'
- B. 20" Casing to 260' and 13-3/8" casing to 4462'
- C. Proposed cement plugs in and below 13-3/8" casing:
  - 1. A 75 sack cement plug from 8375' to 8575' in 8-1/2" hole.
  - 2. An 80 sack cement plug from 7100' to 7200' in 12-1/4" hole.
  - 3. An 80 sack cement plug from 6200' to 6300' in 12-1/4" hole.
  - 4. A 120 sack cement plug from 5000' to 5150' in 12-1/4" hole.
  - 5. A 120 sack cement plug from 4400' to 4550' in 13-3/8" casing and 12-1/4" hole.
- D. Cut and pull 13-3/8" casing between 3000' and 3500'.
- E. Proposed cement plugs after pulling 13-3/8" casing:
  - 1. A 100 sack cement plug across 13-3/8" casing shoulder.
  - 2. A 150 sack cement plug from 1100' to 1200' in 17-1/2" hole.
  - 3. A 55 sack cement plug from surface to 30' in top of 20" casing.
  - 4. Install dry hole packer.
- F. A 10.9 lb./gal. mud will be left in the well bore interval between cement plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter W. Florence

TITLE Asst. Manager of Production

DATE March 2, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

March 5, 1970

PRODUCTION DIVISION

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney Smith, District Engineer

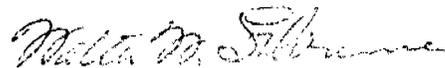
Re: Form 9-329  
General Crude Oil Company's No. 1  
Big Rock, Grand County, Utah

Gentlemen:

Attached are duplicate copies of Form 9-329, Lessee's Monthly Report of Operations on the subject well for February, 1970.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight ✓  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

King Oil Company  
35 East 18th Street  
Tulsa, Oklahoma 74119

# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

March 5, 1970

PRODUCTION DIVISION

F. A. HUKTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE 224-9261

DDD 713-224-9261

TWX 713-571-3231

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah

Attention: Mr. Rodney Smith, District Engineer

Re: Subsequent Report of Abandonment, General Crude  
Oil Company's (Agent for King Oil Company)  
No. 1 Big Rock, Grand County, Utah

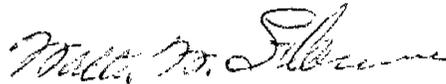
Gentlemen:

Attached in triplicate is Sundry Notices and Reports on Wells, Form  
9-331, covering the abandonment of the above named well.

Please advise if you have any questions.

Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. C. B. Feight, State of Utah ✓  
Mr. James G. Maynard  
King Oil Company

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-067070

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Flat

8. FARM OR LEASE NAME

Big Rock

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Big Flat

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 26, T-25-S, R-19-E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Dry

2. NAME OF OPERATOR  
General Crude Oil Company - Agent for King Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2252, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 615' FBL & 820' FNL, Section 26, T-25-S, R-19-E  
At top prod. interval  
At total depth

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5436'; KB 5454'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Reccompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work Performed February 26, 27 and 28, 1970:

- A. Cement plugs were poured as follows:
  1. A 75 sack plug from 8375' to 8575'.
  2. An 80 sack plug from 7100' to 7200'.
  3. An 80 sack plug from 6200' to 6300'.
  4. A 120 sack plug from 5000' to 5150'.
  5. A 120 sack plug from 4400' to 4550'.
- B. Ran free point indicator and jet cut 13-3/8" casing at 3140' and pulled same.
- C. Cement plugs were poured as follows:
  1. A 100 sack plug from 3090' to 3190'.
  2. A 150 sack cement plus 3% CaCl plug from 1119' to 1225'. Waited on cement and checked solid cement plug at 1130' with 5" drill pipe.
  3. A 55 sack plug from 30' to surface.
- D. Installed dry hole marker.
- E. The casing remaining in the well is as follows:
  1. 20", 94#, H-40, ST&C from surface to 260'.
  2. 13-3/8", 72#, S-95, ST&C from 3140' to 4462'.
- F. The well bore intervals between the cement plugs are filled with 10.9 lb. per gallon mud.
- G. Abandonment completed March 1, 1970.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter W. Florence  
Walter W. Florence

TITLE Assistant Manager of Production DATE March 5, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R35615.  
OFFICE Salt Lake  
LEASE NUMBER SL - 067047  
UNIT Big Rock No. 1

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1970,

Agent's address P. O. Box 2252 Company General Crude Oil Company  
Houston, Texas 77001 Signed Walter W. Florence

Phone AC 713 224-9261 Agent's title Asst. Manager of Production

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE of NE	25	19	1							Drilled 12-1/4" hole to 7856'. Reduced hole to 8-3/4" & drilled to a total depth of 8875' in dolomite. There were no commercial shows encountered. The Well was plugged & abandoned & the rig released @ 8 AM March 1, 1970. FINAL REPORT.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X  
FILE IN QUADRUPPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number Big Rock No. 1

Operator General Crude Oil Company Address Houston, Texas Phone 224-9261

Contractor Calvert Western Expl. Co. Address Fort Worth, Texas Phone 335-1131

Location NE 1/4 NE 1/4 Sec. 26 T. 25 N, R. 19 E, Grand County, Utah.  
S OK

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From:</u>	<u>To:</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>2074</u>		<u>20 BPH</u>	<u>Salty-NaCl-40,000 ppm</u> ✓
2. _____		_____	_____
3. _____		_____	_____
4. _____		_____	_____
5. _____		_____	_____

(Continue on reverse side if necessary)

Formation Tops: Salt 4460' ✓

Remarks: Air-mist was used to drill this well to the top of the salt at 4460'. No fresh water bearing sands were encountered.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.