

FILE NOTATIONS

Entered in NID File*✓*.....

Location Map Pinned*✓*.....

Card Indexed*✓*.....

Checked by Chief*PWB*.....

Approval Letter*✓*.....

Disapproval Letter

COMPLETION DATA:

Date Well Completed

W..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Quantum • Separation • Entanglement

PI

July 23, 1969

Johnny Moore
Cisco, Utah

Dear Mr. Moore:

It has come to the attention of the Division that you propose to drill a well in the Cisco Area within the near future. As of this date, we have not received a "Notice of Intention to Drill" and thought perhaps it was an oversight.

It would be appreciated if you could forward to this office the necessary information, however, if we are in error please disregard this request.

Respectfully yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

AMB

5. LEASE DESIGNATION AND SERIAL NO.
U-0146802

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U. S. Smelting

9. WELL NO.
Federal # 2

10. FIELD AND POOL, OR WILDCAT
Clisco, Springs

11. SEC., T., R., Q., OR BLK. AND SURVEY OR AREA
10- T. 20 S. R. 23 E.

12. COUNTY OR PARISH 13. STATE
Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Cable tools

22. APPROX. DATE WORK WILL START*
July 15 1969

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
John W. Moore

3. ADDRESS OF OPERATOR
Clisco, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface *660 ft. from North line and 1980 ft. from West line*
 At proposed prod. zone *C NE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
240 ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2000 ✓

20. ROTARY OR CABLE TOOLS
Cable tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4851 GR.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>12 1/2</i>	<i>10 3/4</i> ✓	<i>40</i> ✓	<i>90</i> ✓	<i>20</i> ✓

Set 90 ft. 10 3/4 " surface pipe ✓
 Run 7 " water string thru Bakota sand ✓
 Run 5 1/2 " pipe to production or Brusky Basin sand ✓

43-019-30041

Approved in accordance with Case # 2

Spud

C-R

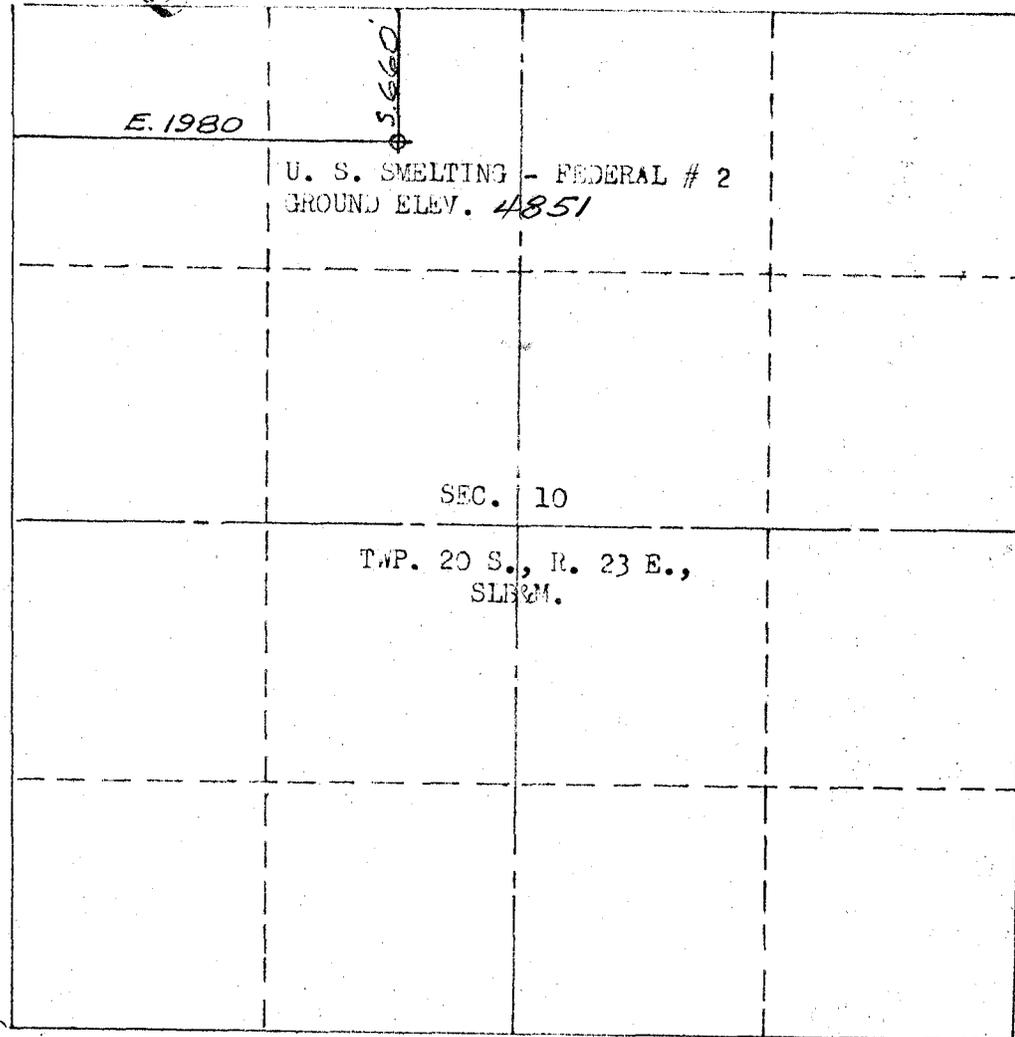
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *John W. Moore* TITLE *Operator* DATE *7-25-69*

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND HOLDING CERTIFICATE NO. 1770, CERTIFY THAT THIS PLAT OF A WELL LOCATION MADE BY ME AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

U. S. SMELTING - FEDERAL # 2. 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SECTION 10, T. 20 S., R. 23 E., SLB&M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE JULY 6, 1969

George H. Newell
 GEORGE H. NEWELL



POOR COPY

July 28, 1969

John W. Moore
Cisco,
Utah

Re: Well No. U.S. Smelting Federal #2
Sec. 10, T. 20 S., R. 23 E.,
Grand County, Utah

Dear Mr. Moore:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 2, on June 28, 1956.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30041 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLLON B. FEIGHT
DIRECTOR

CBF:enp
cc: Rodney A. Smith, Dist. Eng.,
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

December 17, 1969

Mr. Johnny Moore
Cisco, Utah

Re: Well No. U.S. Smelting Federal #2
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah
Months of: August thru' November,
1969

Dear Mr. Moore:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

P16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
40146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.S.R.&M.

9. WELL NO.
Federal # 2

10. FIELD AND POOL, OR WILDCAT
Cisco, Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10 - 20 S. 23 E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
John W. Moore

3. ADDRESS OF OPERATOR
Cisco, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660 ft. from the North line 1980 ft. from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Drilling at 1820 ft. Hole dry no water
Small show oil at 1739 to 1740
Small show gas at 1812 ft.**

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Moore TITLE Operator DATE 1-5-70
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PHD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 1011402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME U.S.A.P.A.

9. WELL NO. Federal # 2

10. FIELD AND POOL, OR WILDCAT Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____

12. COUNTY OR PARISH Grand 13. STATE Utah

1. OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR John W. Moore

3. ADDRESS OF OPERATOR Cisco, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 660 ft. from the North line 1960 ft. from West line

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling at 1820 ft. Hole dry no water
Small show oil at 1739 to 1740
Small show gas at 1812 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Moore TITLE Operator DATE 1-5-70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

July 31, 1970

John W. Moore
Cisco, Utah

Re: Well No. U.S. Smelting #2
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah
February thru' June '70

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22(1), General Rules and Regulations and Rules and Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

January 14, 1971

Johnny Moore
Cisco, Utah

Re: U.S. Smelting #2
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Dear Sir:

Upon checking our files, it is noted that you have not as yet filed the "Well Completion or Recompletion Report and Log", Form OGC-3, for the above referred to well.

In as much as we are in the process of compiling data for our 1970 Well Completion Report, it would be appreciated if you would complete and forward the enclosed forms at your earliest convenience. This information will enable us to expedite the processing of our report and keep it accurate and complete.

Thank you for your cooperation and prompt attention with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd
enclosures

Received

Handwritten initials

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0116802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Smalting

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cisco, Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

N.E. 1/4 N. W. 1/4

Sec. 10 - T 20 S. R. 23 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Drilling

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
John W. Moore

3. ADDRESS OF OPERATOR
Cisco, Utah 84515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 ft. from North line 1900 ft. from West line
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1970 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40 #	90	12		
5 1/2	14.40	1930	6 3/4		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Well shut down. Plan on drilling to about 2150 feet as soon as weather permits.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Moore TITLE Owner DATE 1-20-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

March 29, 1973

Mr. John W. Moore
Box 954
Moab, Utah

Re: Well No's:
U.S. Smelting #2 & #3
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mr. Moore:

This letter is to advise you that the Well Completion Reports for the above referred to wells are due and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

pm

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
USA U-046802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UV Industries

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Ciso Springs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
10-T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
John W. Moore

3. ADDRESS OF OPERATOR
Box 954 Moab Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 47 below.)
At surface 1660 ft North line 980 West line

PERMIT NO. 21273

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4849 Gr.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2100 ft, 5 1/2" pipe set at 1930 ft formation, shutoff. Run pump pressure to 600#, unable to break circulation around 5 1/2" pipe. Open hole from 1930 ft. to 2100 ft, 4 3/4" hole drilled to TD. Some gas between 5 1/2" pipe and surface pipe. This gas is shutoff with Bradenhead between 5 1/2" pipe and surface pipe.

Pull well with mud, attempt to break circulation to pull 5 1/2" casing off casing can be pulled spot 20 sap plug from 2000 ft to 1750 ft. 20 sap from 90 ft, to surface set marker with cement. 5 1/2" casing cannot be pulled, spot 10 sap plug from 2000 ft to 1900 ft. Cut and pull 5 1/2" casing from free point, spot 20 sap at casing stub and 10 sap from 90 ft, up set marker with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Moore TITLE owner DATE 4-27-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

conditional upon a minimum of 10' of cement between the surface casing and, if not pulled, the 5 1/5" casing.

*See Instructions on Reverse Side

W

PI



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

GUY N. CARDON
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JAMES P. COWLEY

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

September 13, 1973

Mr. John W. Moore
Box 954
Moab, Utah 84532

Re: Well No's:
U.V. Industries No. 2 & 4
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mr. Moore:

This letter is to advise you that the "Well Completion or
Recompletion Report and Log", is due for the above referred to wells
and has not yet been filed as required by our Rules and Regulations.

Consequently, you are hereby requested to complete the enclosed
forms and forward them to this office as soon thereafter as possible.

Until such time as said reports are filed, this Division will
not approve any further "Applications to Drill" submitted by your
company.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Cleon B Feight
CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey *Gentlemen:*

*These wells belong to the Willard Peave Oil & Gas Co.
of Grand Junction Colorado. I no longer have any
interest in them and haven't had for some months.
John W. Moore*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Willard Pease Suspense Other
U.V. Industries #2 (Return Date) _____
(Location) Sec 10 Twp 20, Rng 23e (To - Initials) _____
(API No.) 43-019-30041 _____

1. Date of Phone Call: 3/5/90 Time: 1614

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Teresa Thompson (Initiated Call - Phone No. (539-4047)
of (Company/Organization) BLM (SLC)

3. Topic of Conversation: Willard Pease O+G - U.V. Ind. #2
(43-019-30041) P+A status

4. Highlights of Conversation: P+A accepted by BLM, 2/73