

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB*
Approval Letter *6-6-69*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Wellsbury

Stuart

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Nitrogen SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 A. Lansdale

3. ADDRESS OF OPERATOR
 P.O. Box 68 Garden Grove, Calif 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 685 East of West, 2080 North of South
 At proposed prod. zone Sec 27 T. 18S. R 25E
 NE NW SW

5. LEASE DESIGNATION AND SERIAL NO.
 Utah 6868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 8 Re-notice

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 NW SW Sec 27
 T18S. R25E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles East of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 685

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1390

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4857

22. APPROX. DATE WORK WILL START*
 June 10, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 1/2	23 1/2	100' 1/2	1550 lb 1/2

Drill with air O-TD
 Schlumberger Logs 100-TD
 No cores or DST

approve in accordance
 with Case # 102-6
 PMB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Galen Helmke TITLE Geologist DATE June 5, 1969

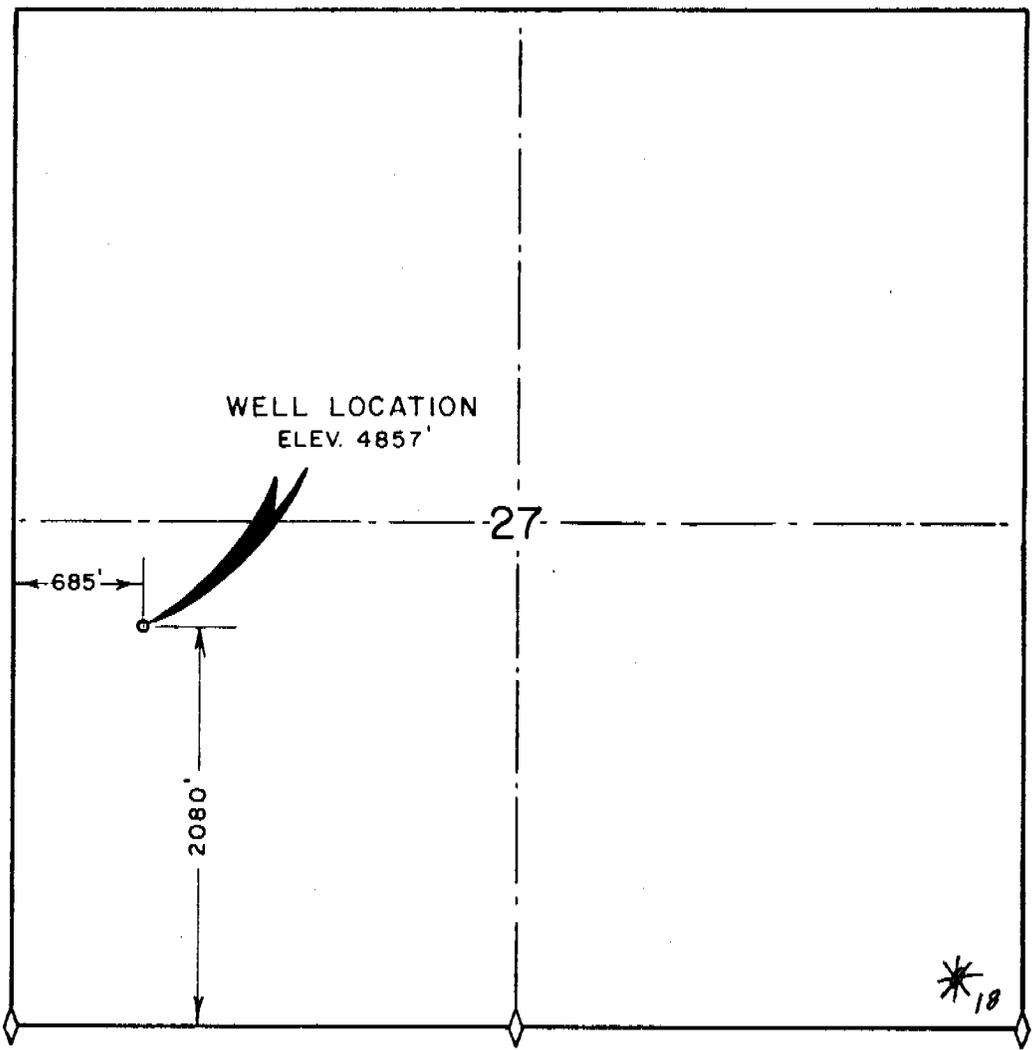
(This space for Federal or State office use)
 PERMIT NO. 43-019-30037 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
685' EWL - 2080 NSL ✓
SEC. 27 T18S, R25E, SLB & M



Scale 1" = 1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on June 3, 1969.

Richard J. Mandeville
Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION LANSDALE NO. 8 GRAND COUNTY, UTAH
SURVEYED <u>C.J.B.</u> DRAWN <u>G.L.A.</u>
GRAND JUNCTION, COLO. 6/4/69

PS Form 3811, Dec. 1980

● **SENDER: Complete items 1, 2, 3, and 4.**
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

CA

1. The following service is requested (check one).
- Show to whom and date delivered —¢
 - Show to whom, date, and address of delivery.. —¢
2. **RESTRICTED DELIVERY** —¢
(The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$** _____

3. ARTICLE ADDRESSED TO:

A. Lansdale
P. O. Box 68
Garden Grove, CA 92642

4. TYPE OF SERVICE:

ARTICLE NUMBER

- REGISTERED INSURED
- CERTIFIED COD
- EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.

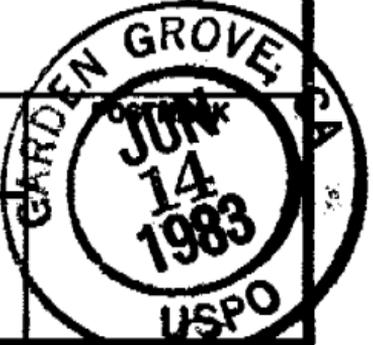
SIGNATURE Addressee Authorized agent

[Handwritten Signature]

5. DATE OF DELIVERY

6/14/83

6. ADDRESSEE'S ADDRESS (Only if requested)



7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

[Handwritten Initials]

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**RETURN
TO**



**PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300**



State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)

RECORDING REQUESTED BY
RECORDING REQUESTED BY

9276

13602PG 325

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

The A. LANSDALE LIVING TRUST
P.O. BOX 27,
SEAL BEACH, CALIF. 90740

\$3.00
C4

RECORDED IN OFFICIAL RECORDS
OF ORANGE COUNTY, CALIFORNIA

- 2 10 P.M. MAY - 8'80

SURVEY
MUN. FUND
FEE \$10.00

LEE A. BRANCH, County Recorder.

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TICOR TITLE INSURERS

A.P.N. / 019-013-09

The undersigned grantor(s) declare(s):
Documentary transfer tax is 3-0-0 - Transfer is a name change only. No consideration.
() computed on full value of property conveyed, or
() computed on full value less value of liens and encumbrances remaining at time of sale. A. Lansdale
() Unincorporated area: () City of Garden Grove and

96
18

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. ARMSTRONG, also known as A. LANSDALE, a Widow

hereby GRANT(S) to THE A. LANSDALE LIVING TRUST

the following described real property in the City of Garden Grove,
County of Orange, State of California: described as follows:

Lots 10, 11 and 12 in Block 3 of Tract 328, Ocean Avenue Park,
as shown on a Map in Book 14, page 43 of Miscellaneous Maps,
Records of Orange County, California, EXCEPTING from Lot 12,
that portion described as follows: Beginning at the Northwest
corner of said Lot 12; thence East along the North line thereof
44.54 feet to a point; thence South in a direct line to a
point in the South line of said Lot 12 distant 44.56 feet East
of the Southwest corner thereof; thence West along said South
line 44.56 feet to the Southwest corner of Lot 12; thence North
along the West line thereof to the point of beginning.

(Two 55 foot lots plus 10 plus feet of Lot 12)

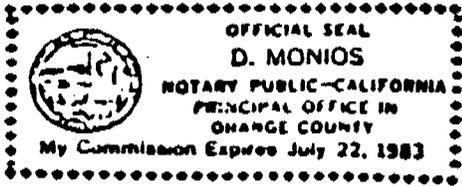
Dated May 9, 1980

A. Armstrong
A. ARMSTRONG,
A. Lansdale also known as
A. LANSDALE, a WIDOW

STATE OF CALIFORNIA }
COUNTY OF Orange }
On May 9, 1980 before me, the under-
signed, a Notary Public in and for said State, personally appeared
A. ARMSTRONG, also known as
A. LANSDALE, a Widow

known to me
to be the person whose name is subscribed to the within
instrument and acknowledged that she executed the same.
WITNESS my hand and official seal.

Signature [Signature]



"A-2"

RECORDING REQUESTED BY

BK 13602PG 324

9275

RECORDING
MAILED BY

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

\$3.00
C4

RECORDED IN OFFICIAL RECORDS
OF ORANGE COUNTY, CALIFORNIA

-12 40 P.M. MAY - 8'80

LEE A. BRANCH, County Recorder

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TIGOR TITLE INSURERS

A.P.N. 157-035-211

The undersigned grantor(s) declare(s):

Documentary transfer tax is \$ 0 Transfer is a name change only. No consideration.

- () computed on full value of property conveyed, or
- () computed on full value less value of liens and encumbrances remaining at time of sale.
- () Unincorporated area: () City of _____ and

A. Lansdale

06
14

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. LANSDALE, Owner of
ORANGE COUNTY WATER SERVICE COMPANY

hereby GRANT(S) to

THE A. LANSDALE LIVING TRUST

the following described real property in the City of Buena Park
County of ORANGE, State of California:

Lot Twenty-five (25) of Tract Two Hundred Eighty (280)
as per Map recorded in Book 14, Page 6 of Miscellaneous
Maps, Records of Orange County, California.

Dated MAY 9th, 1980

ORANGE COUNTY WATER SERVICE COMPANY

A. LANSDALE, OWNER

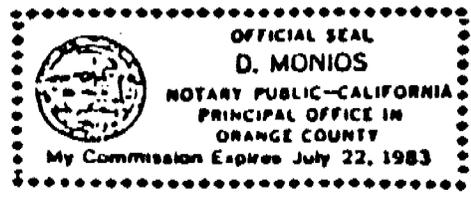
STATE OF CALIFORNIA }
COUNTY OF ORANGE } ss.

On May 9, 1980 before me, the undersigned, a Notary Public in and for said State, personally appeared

A. LANSDALE, Owner of
ORANGE COUNTY WATER SERVICE COMPANY

A. Lansdale

known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same.
WITNESS my hand and official seal.



Signature *D. Monios*

"A-3"

Title Order No.

Excess of Lien No.

RECORDING REQUESTED BY

AND THESE RECORDS SHALL BE

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

RECORDED IN
OFFICIAL RECORDS
1980 MAY 12 AM 11:59
SAN BERNARDINO
CO., CALIF.

EO-112114

3.50
B

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TICOR TITLE INSURERS

A.P.N.

The undersigned grantor(s) declare(s):
Documentary transfer tax is 3-0- Transfer is a name change only. No consideration.
() computed on full value of property conveyed, or
() computed on full value less value of liens and encumbrances remaining at time of sale. *A. Landsdale*
() Unincorporated area: () City of _____ and

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. LANSDALE, also known as, A. LANSDALE, a Widow

hereby GRANT(S) to

THE A. LANSDALE LIVING TRUST

the following described real property in the
County of SAN BERNARDINO, State of California:

Northeast quarter (NE $\frac{1}{4}$) of the Northeast quarter (NE $\frac{1}{4}$)
of the Southeast quarter (SE $\frac{1}{4}$) of Section 25, Township
8 - North, Range 7 - West, S.B.B. & M., County of San
Bernardino, State of California (Assessor's Parcel
462-611-12).

Dated MAY 9, 1980

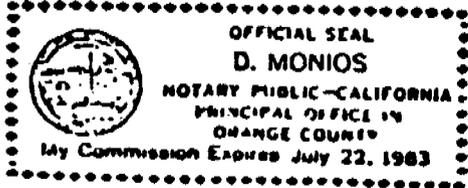
A. Landsdale
A. LANSDALE, also known as
A. Landsdale
A. LANSDALE, a Widow

STATE OF CALIFORNIA } ss.
COUNTY OF Orange

On May 9, 1980 before me, the under-
signed, a Notary Public in and for said State, personally appeared
A. LANSDALE, also known as
A. LANSDALE, a Widow

known to me
to be the person whose name is subscribed to the within
instrument and acknowledged that she executed the same.
WITNESS my hand and official seal.

Signature *[Signature]*



80-112111

AND WHEN RECEIVED MAIL TO

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

MAIL FOR MAILING TO

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

RECEIVED FOR RECORD
AT 11:00 O'CLOCK A.M.
AT RIVERSIDE

GRANTEE
Book 1580, Page 90727

MAY 14 1980

Recorded in Office of Recorder
of Riverside County, California

D. Monios
RECEIVED

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TICOR TITLE INSURERS

A. P. N.

The undersigned grantor(s) declare(s):

Documentary transfer tax is \$ -0- Transfer is a name change only. No consideration.

- () computed on full value of property conveyed, or
- () computed on full value less value of liens and encumbrances remaining at time of sale.
- () Unincorporated area: () City of _____ and

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. LANSDALE, a Widow

hereby GRANT(S) to THE A. LANSDALE LIVING TRUST

the following described real property in the
County of RIVERSIDE, State of California:

The Northwest quarter of the Northwest quarter of the Southeast quarter of Section 12, Township 3 South, Range 5 West, S.B.B. & M., and the Northeast quarter of the Northwest quarter of the Southeast quarter of Section 12, Township 3 South, Range 5 West, S.B.B. & M., and the Southwest quarter of the Northwest quarter of the Southeast quarter of Section 12, Township 3 South, Range 5 West, S.B.B. & M., and the Southeast quarter of the Northwest quarter of the Southeast quarter of Section 12, Township 3 South, Range 5 West, S.B.B. & M;

SUBJECT TO: Covenants, conditions, restrictions, reservations, easements and rights of way of record.

Dated May 9, 1980

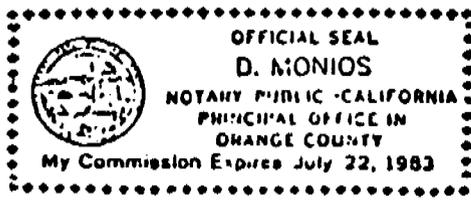
A. Lansdale
A. LANSDALE, a widow

STATE OF CALIFORNIA
COUNTY OF ORANGE } ss.
On May 9, 1980 before me, the undersigned, a Notary Public in and for said State, personally appeared

A. LANSDALE, a Widow

known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same.
WITNESS my hand and official seal.

Signature *D. Monios*



"A-5"

Title Order No. _____ Ejector or Loan No. _____

9072
 RECORDING REQUESTED BY ((
 AND WHEN RECORDED MAIL TO
 THE A. LANSDALE LIVING TRUST
 P.O. BOX 27
 SEAL BEACH, CALIF. 90740
 THE A. LANSDALE LIVING TRUST
 P.O. BOX 27
 SEAL BEACH, CALIF. 90740

RECEIVED FOR RECORD
 AT 11:00 O'CLOCK A.M.
 AT COUNTY OF RIVERSIDE
 GRANTEE
 Book 1980, Page 9072
 MAY 14 1980
 Recorded in Official Records
 of Riverside County, California
 D. Monios
 HIS 1 2

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed
 THIS FORM FURNISHED BY TICON TITLE INSURERS

The undersigned grantor(s) declare(s):
 Documentary transfer tax is \$ -0- Transfer is a name change only. No consideration.
 computed on full value of property conveyed, or
 computed on full value less value of liens and encumbrances remaining at time of sale.
 Unincorporated area: City of _____ and

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,
 A. LANSDALE, a Widow

hereby GRANT(S) to THE A. LANSDALE LIVING TRUST

the following described real property in the
 County of RIVERSIDE, State of California:

The Southeast quarter of the Southeast quarter of Section I, Township 3 South, Range 5 West, San Bernardino Base and Meridian:

EXCEPTING therefrom, the North 20 feet thereof, and the E. 400 feet of the East 660 feet of the SE 1/4 of Section I, T. 3 S, R. 5 W, S.B.B. & M.

ALSO, excepting therefrom that certain 100 feet strip of land (Alessandro Rd.) conveyed to the City of Riverside by Deed rec. in Book 518, page 370 of Off. Rec. of Riverside County.

Dated May 9, 1980

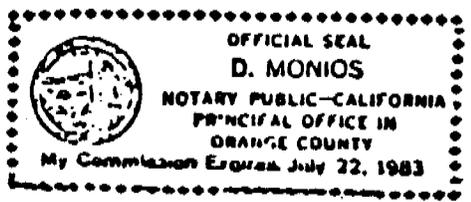
A. Lansdale
 A. LANSDALE, a Widow

STATE OF CALIFORNIA }
 COUNTY OF ORANGE } ss.
 On May 9, 1980 before me, the undersigned, a Notary Public in and for said State, personally appeared

A. LANSDALE, a Widow

known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same.
 WITNESS my hand and official seal.

Signature *D. Monios*



"A-6"

Title Order No. _____ Escrow or Loan No. _____

RECORDING REQUESTED BY

528-1 2083

R6904 3/25/12/80 3.07 CAS

AND WHEN RECEIVED MAIL TO

044494

1980 MAY 12 AM 8 20

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

RECORDED BY
RAY A. VERCAEMEN
KERN COUNTY RECORDER

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TICOR TITLE INSURERS

A.P.N.

The undersigned grantor(s) declare(s):

Documentary transfer tax is 0 - Transfer is a name change only. No consideration.

() computed on full value of property conveyed, or

() computed on full value less value of liens and encumbrances remaining at time of sale.

() Unincorporated area: () City of _____ and

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. LANSDALE, a Widow

hereby GRANT(S) to

THE A. LANSDALE LIVING TRUST

the following described real property in the

County of KERN, State of California:

ALL THAT PORTION OF THE SOUTHWEST ONE QUARTER (SW $\frac{1}{4}$) of Section 33, Township 11 North, Range 12 West., S.B.B. & M., excepting that portion sold to the State of California on September 29, 1970, being Instrument No. 71713, recorded in Book 4459, pages 623 and 624, records of Kern County, California.

Dated May 9th, 1980

A. Lansdale
A. LANSDALE, a Widow

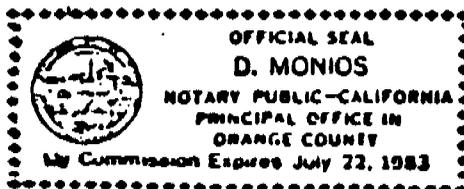
STATE OF CALIFORNIA }
COUNTY OF Orange } ss.

On May 9th, 1980 before me, the undersigned, a Notary Public in and for said State, personally appeared

A. LANSDALE, a Widow

_____ known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same. WITNESS my hand and official seal.

Signature *D. Monios*



"A-7"

Title Order No. _____

Fee or Loan No. _____

June 6, 1969

A. Lansdale
P.O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Gov't. #8
(Re-Notice)
Sec. 27, T. 18 S, R. 25 E,
Grand County, Utah

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

The API number assigned to this well is 43-019-3003 (See Bulletin D-12, published by the American Petroleum Institute).

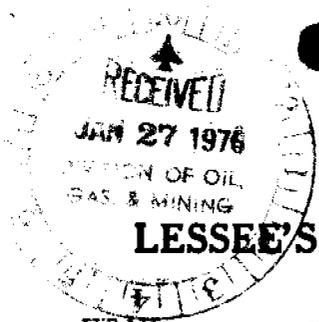
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey
Rod Smith



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **SALT LAKE CITY**
LEASE NUMBER **U-0146256**
UNIT **No. 8**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75,

Agent's address P. O. Box 68 Company A. INNSDALE

Garden Grove, Calif. 92642 Signed C. L. Ransdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW ¼ SW ¼	18S	25E	8							<p style="text-align: center;">P</p> <p>NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-0146256
UNIT No. 8

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address XXXXX P. O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW 1/4 SW 1/4	18S	25E	8							NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6868
UNIT No. 8

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976.

~~Address~~ P. O. BOX 68 Company A. DANSDALE

Garden Grove, Calif. 92642 Signed A. Dansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW 1/4 SW 1/4	18S	25E	8							NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6868
UNIT No. 8

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct., Nov. & Dec., 1976,

~~LEASE~~ address P. O. Box 68 Company A. IANSDALE

Garden Grove, Calif. 92642 Signed A. Iansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW¼SW¼	18S	25E	8							

NOTE: This well temporarily shut-in.
Well properly cased and locked.

Will put on production when further
exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6868
UNIT No. 8

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977,

~~Agent's~~ address P.O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW 1/4 SW 1/4	18S	25E	8							NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-RQ356
SALT LAKE CITY
LAND OFFICE U-6868
LEASE NUMBER No. 8
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

~~Lessee's~~ address P. O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW 1/4	18S	25E	8							

NOTE: This well temporarily shut-in.
Well properly cased and locked.

Will put on production when further
exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-RO356
LAND OFFICE **SALT LAKE CITY**
LEASE NUMBER **U-6868**
UNIT **No. 8**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME
 The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1977,
 Lessee's address P. O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale
 Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 27 NW 1/4 SW 1/4	18S	25E	8							

NOTE: This well temporarily shut-in.
Well properly cased and locked.
Will put on production when further exploratory work is completed.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
December 27, 1978

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

RE: WELL NO. LANSDALE GOVERNMENT #8
Sec. 27, T. 18S, R. 25E,
Grand County, Utah

Gentlemen:

In the process of updating this Divisions records, it was noted that a 'Well Completion or Recompletion Report and Log' was never filed with this Division.

Rule C-5, General Rules and Regulations, and Rules of Practice and Procedure requires that a Well Log shall be filed with the Commission. Please send a copy from your records to this office.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
REOCRDS CLERK

DUPLICATE ORIGINAL ordered by Judge Gullman

1 GEORGE C. RUDOLPH for and
2 JOHN PETRASICH of
3 FULOP & HARDEE
4 Lawyers
5 4041 MacArthur Boulevard
6 Post Office Box 2710
7 Newport Beach, California 92660
8 (714)752-8585
9
10 Attorneys for Defendant Arlyne Lansdale

FILED

JUL 16 1982

LEE A. B... County Clerk
By [Signature] Deputy

11 SUPERIOR COURT OF THE STATE OF CALIFORNIA
12 FOR THE COUNTY OF ORANGE

13 WILLIAM M. LANSDALE,
14 Trustee of The Arlyne Lansdale
15 Living Trust,
16
17 Plaintiff,
18
19 -vs-
20
21 JOANNE HARROLD aka JOANNE LANSDALE)
22 HARROLD aka JOANNE LANSDALE)
23 SAPARITO, an individual, LUDWELL)
24 DYSON LANSDALE, an individual,)
25 DYSON LUDWELL LANSDALE, an)
26 individual, ARLYNE LANSDALE aka)
27 A. LANSDALE, an individual, and)
28 Does 1 through 100, inclusive,)
29 Defendants.)

CASE NO. 38-03-01
ORDER APPOINTING
TRUSTEE/RECEIVER

21 Application having been made by Arlyne Lansdale, the
22 sole beneficiary during her lifetime under the terms of that
23 certain Arlyne Lansdale Living Trust, dated September 30, 1978
24 (the "Trust"), and good cause appearing therefor,

25 IT IS HEREBY ORDERED that, pending trial on the merits
26 of this action, or further order made upon due application of any
27 party:

28 ///

1 1. Security Pacific National Bank be and hereby is
2 appointed Receiver of all property and assets, real and personal,
3 tangible and intangible, of the Trust and of Arlyne Lansdale
4 individually, subject to the conditions and limitations hereinafter
5 specified;

6 2. The Receiver shall take possession of all such
7 property and assets, including without limitation that which is
8 described on Schedule "A" hereto and shall care for, preserve,
9 and maintain the property, and incur all expense necessary for
10 such care, preservation and maintenance;

11 3. The Receiver shall, within 20 days of its appoint-
12 ment hereunder, file in this Court an inventory of all property
13 of which it shall have taken possession pursuant to this Order,
14 and if it shall subsequently come into possession of additional
15 property, it shall file a supplemental inventory thereof;

16 4. Except as expressly limited by the terms of this
17 Order, or by such other or further orders as may be entered in
18 this action, the Receiver shall in all respects deal with the
19 property within its possession and with all additional rents,
20 issues, royalties or profits coming within its possession, as if
21 such property and additional rents, issues, royalties or profits
22 were owned by the Trustee of the Trust and as if the Receiver
23 were the sole trustee under the terms of the Trust and all
24 monies coming within the possession of the Receiver and not
25 expended for any of the purposes authorized by this Order or by
26 the terms of the Trust shall be held or reinvested at the dis-
27 cretion of the Receiver with a view toward preserving and enhancing
28 to the extent feasible the value of the Receivership estate for

1 the benefit of the person or persons ultimately determined to be
2 entitled thereto;

3 5. The Receiver shall, subject to further order of
4 this Court, operate and conduct all business of the Trust and of
5 Arlyne Lansdale and is authorized to employ agents, employees,
6 clerks and accountants and to purchase merchandise, materials,
7 supplies and services, and to pay therefor at ordinary and usual
8 rates and prices out of funds that shall come into its possession
9 as Receiver, and to do all things and to incur the risks and
10 obligations ordinarily incurred by owners, managers and operators
11 of similar businesses and enterprises, as such Receiver, and no
12 such risk or obligation so incurred shall be the personal risk or
13 obligation of the Receiver, but a risk or obligation of the
14 Receivership estate;

15 6. Subject to the limitations specified in Para-
16 graph 8 hereof, below, the Receiver shall have all of the powers
17 conferred upon the trustees of the Trust by Article V of the
18 instrument which created the Trust, a copy of which is Exhibit
19 "A" to the Complaint on file herein, and, subject to the limita-
20 tions specified in Paragraph 8 hereof or such further orders as
21 may be entered herein, the Receiver shall be the only person
22 possessing such powers or any of the powers conferred upon it by
23 Paragraph 5 hereof during the pendency of this action;

24 7. Without limiting the generality of the foregoing,
25 the Receiver is hereby expressly directed, pending further orders
26 of this Court:

27 A. To receive, open and process as required in
28 its discretion, all mail addressed to Arlyne Lansdale, A. Lansdale,

1 or The Arlyne Lansdale Living Trust, at Post Office Box 68 at the
2 United States Post Office at 1044 Sanford Avenue, Garden Grove,
3 California, 94305 and, for such purposes, the Receiver shall have
4 complete use and access to said Post Office Box;

5 B. To receive and to endorse for deposit and
6 deposit all incoming monies, checks, money orders or other nego-
7 tiable instruments received through the mail or otherwise into
8 appropriate accounts to be maintained by the Receiver;

9 C. To receive and pay all reasonable bills and
10 obligations heretofore incurred which in the sole discretion of
11 the Receiver are reasonably due and payable, or hereafter reason-
12 ably to be incurred solely by the Receiver for the benefit of
13 Arlyne Lansdale or the Trust;

14 D. To employ all persons and firms currently
15 employed by Arlyne Lansdale as set forth in Schedule B hereto,
16 and to compensate each of them at the rates and in the amounts
17 specified in said schedule, until such time as a determination
18 can be made by the Receiver, exercising its sole and independent
19 discretion, that such services are no longer needed or that other
20 persons should be employed to perform the same, provided that the
21 payments to Ludwell Dyson Lansdale, Jr. and Ludewll Dyson Lans-
22 dale, III shall not be terminated, enlarged or diminished without
23 further application to the Court with notice to all parties;

24 E. To give joint notice to Fulop & Hardee,
25 attention John Petrasich, and Caldwell & Toms, attention Eric
26 Nelson Lindquist, of all business, legal matters and governmental
27 proceedings affecting the Trust or Arlyne Lansdale of which the
28 Receiver may become aware and as to which legal services might be

1 required for the protection of any asset or property of the Trust
2 or of Arlyne Lansdale;

3 F. To receive all bills submitted by Fulop &
4 Hardee for legal services and expenses rendered or to be rendered
5 to or for the benefit of Arlyne Lansdale in connection with this
6 action and the related conservatorship proceedings now pending,
7 to exercise its sole and independent discretion in determining
8 whether the amounts thereof are reasonable in light of the services
9 to which they relate, and to promptly pay all reasonable sums
10 demanded, provided that, in exercising such discretion, the Re-
11 ceiver shall not be guided by the views of any party to this
12 action but shall instead be guided by the fact that Arlyne Lans-
13 dale is entitled to independent counsel of her own and that her
14 interests may be adverse to the interests of other parties;

15 G. To employ and to pay for medical, dental and
16 hospital services and expenses rendered or to be rendered to or
17 for the benefit of Arlyne Lansdale as reasonably required;

18 H. To pay to Arlyne Lansdale personally a weekly
19 cash allowance in the sum of \$500; and

20 I. To petition this Court for further instructions
21 in all instances where there is doubt as to the Receiver's rights
22 or duties in carrying out the terms of this Order;

23 8. Notwithstanding anything else herein contained to
24 the contrary, absent stipulation of counsel for the parties or
25 further court order with due notice to the parties the rights and
26 responsibilities of the Receiver appointed by this Order are
27 expressly made subject to the following limitations:

28 ///

1 A. No money or other property coming within the
2 possession of the Receiver shall be paid or delivered directly to
3 Arlyne Lansdale (as opposed to being paid or delivered to others
4 for her benefit) in excess of the weekly allowance authorized by
5 Paragraph 7H hereof;

6 B. No money or other property shall be paid or
7 delivered to or for the benefit of any person who is named as a
8 party to this action, except as specified in Schedule B hereof;

9 C. No part of the Receivership estate having a
10 value in excess of \$10,000 shall be sold or encumbered by the
11 Receiver without prior written notice to all parties, affording
12 an opportunity to object in advance of such sale or encumbrance
13 and additional instructions from this Court shall be sought in
14 the event of any such objection; and

15 D. The rights, powers and duties of the Receiver
16 shall not extend to or include the bringing or the maintenance of
17 any legal action by the Receiver against any one or more of the
18 parties to this action and nothing contained in this Order shall
19 limit or prejudice the rights of any party to this action to
20 assert, make or maintain any claim or defense relating to the
21 merits of this action, including but not limited to:

22 (1) Plaintiff's right to assert and prosecute
23 the claims embodied in his Complaint herein, or such additional
24 claims as he may deem appropriate;

25 (2) Arlyne Lansdale's right, through indepen-
26 dent counsel of her choosing, to assert and to maintain any claim
27 or defense which she may have; or,

28 ///

1 (3) The right of any other defendant herein
2 to assert any defense or raise any additional matter by way of
3 cross-complaint as he or she may deem appropriate;

4 9. Security Pacific National Bank, as Receiver, shall
5 receive compensation for its services in the amount and at the
6 time specified in its schedule of fees and charges established
7 from time to time by its Trust Department for the administration
8 of accounts of a character similar to this account and in effect
9 when such compensation is payable;

10 10. Security Pacific Bank, as Receiver, is authorized
11 to commence and to maintain legal proceedings in behalf of the
12 Receivership estate, subject to the limitations of Paragraphs 7E
13 and 8D hereof, and to defend itself at the expense of the Receiver-
14 ship Estate in any action in which it may be named as a party be-
15 cause of this appointment wherein the interests of the Receiver
16 are not adverse to the interests of the Estate;

17 11. Arlyne Lansdale by her consent to this Order by
18 and through her counsel of record acknowledges here complete re-
19 linquishment to the Receiver, during the pendency of this action,
20 of all powers conferred upon the Receiver by the terms of this
21 Order and she shall not herself exercise or attempt to exercise
22 any of such powers, except by further order of this Court made
23 after hearing upon notice to all of the parties.

24 JUL 16 1982
25 Dated: _____

26
27 JAMES A. JACKMAN
28 _____
Judge of the Superior Court

SCHEDULE A

(Property)

1. All real property standing in the name of Arlyne Lansdale; A. Lansdale; A. Lansdale, Trustee or The A. Lansdale Living Trust, wherever situated, together with all improvements, fixtures, furnishings or personal property located thereon, if any, including but not limited to each of those parcels described in the instruments of conveyance attached as pages A-1 to A-7 of this Schedule.
2. The rights of use and access to and all contents of all safe deposit boxes standing in any of the names specified in Item 1 hereof, including but not limited to Farmers & Merchants Bank Box Nos. 525, 802 and 1322 and all of the contents thereof.
3. All checking accounts, savings accounts and other accounts of any nature at any and all banks, savings & loan associations and other financial institutions standing in any of the names specified in Item 1 hereof, or in any of the following additional names, "Fortune Oil & Gas" or "Lans-Office Account", including but not limited to Farmers & Merchants Bank Account Nos. 04006801, 04017978 and 04065034.
4. That certain Certificate of Deposit held in the name of A. Lansdale, Trustee at Farmers & Merchants Bank at 10422 Garden Grove, Garden Grove, California, being Certificate No. 4-00680-1 in the principal amount of \$500,000, together with all interest accrued or accruing thereon.
5. Any and all jewelry, cash, cashier's checks, negotiable instruments or other personal property of any kind belonging to the Trust or to Arlyne Lansdale as may be within the custody or control of any one or more of the parties to this action.
6. All oil or other mineral leases or other contracts or contract rights standing in any of the names specified in Item 1 hereof, together with all rents, issues, profits or royalties accrued or accruing with respect thereto.

SCHEDULE B

(Employees)

Nursing Staff all at \$7.00/hr

Nursing staff as may be sent by Westcliff
Nurse's Registry for 24-hour nursing care

Security Guards at \$12.00/hr.

Pete Wann
Jack Jensen

Housekeeper

Maria Moisa \$50.00/week

Maintenance Personnel

Pete Vaiza \$60.00/week
Alex Moisa \$265.00/month

Ludwell Dyson Lansdale, Jr.
Ludwell Dyson Lansdale, III

\$1,550.00/week (gross)
\$ 425.00/week (gross)

RECORDING REQUESTED BY (

BK 13602PG 326

9277

RECORDING REQUESTED BY

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

THE A. LANSDALE LIVING TRUST
P.O. BOX 27
SEAL BEACH, CALIF. 90740

\$3.00
C4

SURVEY
MON. FUND
FEE \$10.00

RECORDED IN OFFICIAL RECORDS
OF ORANGE COUNTY, CALIFORNIA

12 40 P.M. MAY - 8'80

LEE A. BRANCH, County Recorder

SPACE ABOVE THIS LINE FOR RECORDER'S USE

Individual Grant Deed

THIS FORM FURNISHED BY TIGOR TITLE INSURERS

A.P.N.

1018-424-01

The undersigned grantor(s) declare(s):

Documentary transfer tax is \$-0- Transfer is a name change only. No consideration.

- () computed on full value of property conveyed, or
- () computed on full value less value of liens and encumbrances remaining at time of sale.
- () Unincorporated area: () City of _____ and

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged,

A. A. LONG, also known as A. LANSDALE, a Widow

hereby GRANT(S) to

THE A. LANSDALE LIVING TRUST

the following described real property in the City of Garden Grove
County of ORANGE, State of California:

That portion of Lot 13 of "Walnut Colony Tract", in the Garden Grove Sanitary District, City of Garden Grove, as shown on a map of survey recorded in book 1, page 14, Record of Surveys, in the office of the County Recorder of said Orange County, described as follows: BEGINNING at a point in the East line of Section 28, in Township 4 South, Range 10 West, San Bernardino Base and Meridian, distant North 0° 48' 45" West 1649.99 feet from the Southeast corner of said Section 28; thence North 0° 48' 45" West 139.76 feet; thence South 89° 25' 55" West 164.87 feet; thence South 0° 34' 05" East 30 feet; thence South 0° 48' 45" East 109.65 feet; thence North 89° 28' 13" East 165.00 feet to the point of beginning; EXCEPTING THEREFROM that portion lying within Daniel Avenue and West Street, as shown on a map of Tract No. 2133, recorded in book 60, pages 31 and 32, Miscellaneous Maps, records of said Orange County.

Dated May 9, 1980

A. A. LONG, also known as

A. LANSDALE

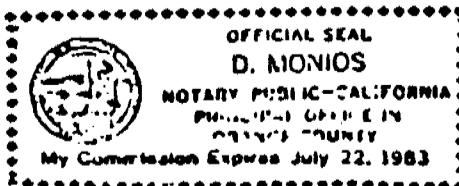
A. A. Long, also known as A. Lansdale
a Widow

STATE OF CALIFORNIA }
COUNTY OF Orange } ss.
On May 9, 1980

before me, the undersigned, a Notary Public in and for said State, personally appeared A. A. Long, also known as

A. Lansdale

known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same. WITNESS my hand and official seal.



Signature

[Signature]

"A-1"

Title Order No.

Escrow or Loan No.

10/18



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Government #8
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 9, 1982

Mr. Dyke Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Government #8
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

Gentlemen:

The status of the above well according to the records of this office is under location abandoned- well never drilled, because we recieved no information for a substantial period of time. I have all history information that states that the above location os a Shut In Gas Well since 1969. According to this information, we need a Well Completion Form OGC-3, filed with this office, since obviously this location is not abandoned.

I have enclosed Form OGC-3, for your convenience. Please send me the current status of this well, along with the completed well information.

Your prompt attention to the above matter will be very helpful.

Sincerely,

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1982

Mr. Dyke Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Government #8
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

Dear Mr. Lansdale,

I sent you a letter on August 9, 1982, of which I received no reply. It stated exactly this:

" The status of the above well according to the records of this office is under location abandoned-well never drilled, because we recieved no information for a substantial period of time. I have well history information that states that the above location as a Shut In Gas Well, since 1969. According to this information, we need a Well Completion Form OGC-3, filed with this office, since obviously this location is not abandoned."

This office requires that when a well is drilled in Utah, such as the above, General Rules and Regulations and Rules of Practice and Procedure require the operator to submit spud notice, monthly updates of the current operations on the well and a Well Completion Form submitted when the well is completed.

I have no records of Lansdale submitting this information on the above well. I need this information completed. I have enclosed forms for your convenience.

**If I do not receive this information within fourteen days, this file will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action to be taken against you for your delinquency.

Oct. 29th

Thank you for your immediate cooperation to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf

Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

2nd NOTICE

A. Lansdale
P. O. Box 68
Garden Grove, CA 92642

Re: Well No. Lansdale Government # 8
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

Gentlemen:

This office has never received a Well Completion for this well.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Clean B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

*The court have ordered the
Lansdale estate into receivership
and Ken Stone (714-759-4017)
is assigned to the receivership.
It is a large and proddy decision.
It estate which will probably
leave us with a wild
report for months or years.
Stone will send etc.*

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Government # 8
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

*Spencer
6-16*

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office



SECURITY PACIFIC NATIONAL BANK

TRUST & FINANCIAL SERVICES DEPARTMENT • PHONE (714) 759-4024
550 NEWPORT CENTER DRIVE, SUITE 250, NEWPORT BEACH, CALIFORNIA
MAILING ADDRESS: P. O. BOX 1760, NEWPORT BEACH, CALIFORNIA 92660

June 17, 1983

Norman C. Stout
Administrative Assistant
UTAH Division of Oil Gas & Mining
4241 State Office Building
Salt Lake City, Utah

Re: Well No. Lansdale Government #8
Sec. 27, T 18 S, R 25 E - Grand County Utah

Dear Mr. Stout:

Thank you for the enlightening conversation on the telephone June 16, 1983 concerning the delinquency of filing of Well Completion Report and Log for the above Well.

As I discussed with you, this Bank has been appointed and is currently acting as Receiver/Trustee for all assets of A. Lansdale. A copy of the Court Order is attached for your information.

We have been proceeding with all possible diligence in the marshalling of assets in this matter, however, Mrs. Lansdale's records were in total disarray. We estimate her estate to be in the eight figures and involves approximately 300 items including Federal leases, royalty interests, working interests, partnerships, operator, etc.

A thorough search was conducted after our telephone conversation and I have succeeded in finding the Well Log for the subject well. A search is continuing for the Well Completion Report and all will be forwarded immediately when found.

I do request that your Department reconsider the penalty on the apparent violations as we are greatly handicapped by the sheer volume and disarray encountered in trying to get this large estate under control. The delinquency should not occur again.

Sincerely,

Kenneth L. Stone
Senior Trust Officer &
Assistant Manager

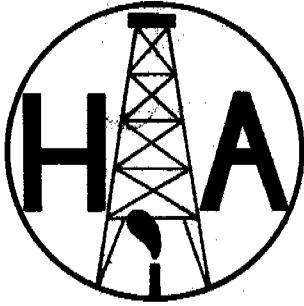
KLS/at

Enclosures

RECEIVED

JUN 20 1983

DIVISION OF
OIL GAS & MINING



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601 Ph. (307) 234-6186

August 5, 1983

Utah Geological & Mineral Survey
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Attention: Sandy Bates

Gentlemen:

Enclosed herewith is a completion report for the A. Lansdale Government #8, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27, T. 18 S., R. 25 E., Grand Co., Utah. This report is filed subsequent to your letter of request to Mr. Ken Stone, Security Pacific National Bank, Newport District Trust Office, 550 Newport Center Drive, Suite 250, Newport Beach, CA 92660.

If further information is needed, please contact me at 1720 South Poplar, Suite 5, Casper, Wyoming 82601.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker

Enclosure

RECEIVED
AUG 08 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-6868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. Gov't

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Bitter Creek

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 27-T18S-R25E.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Nitrogen & Helium

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
A. Lansdale, c/o Trust Dept., Kenneth L. Stone

3. ADDRESS OF OPERATOR
Security Pacific National Bank
P. O. Box 1760, Newport Beach, CA 92660

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,880'/west line; 2,080'/south line Sec. 27
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDED 6-25-69 16. DATE T.D. REACHED 7-5-69 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,857' GR. 19. ELEV. CASINGHEAD 4,859'

20. TOTAL DEPTH, MD & TVD 1,540' 21. PLUG, BACK T.D., MD & TVD 1,270' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> 24. ROTARY TOOLS 0 - T.D. 25. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1,020' - 1,056' Morrison sds. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	98'	8 1/4"	15 sx.	None
4 1/2"	9.5#	1,380'	6 1/4"	140 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. PERFORATION RECORD (Interval, size and number)

1,018' - 1,026' Morrison sd.
1,038' - 1,050' " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-11-69	20	0.75	->				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20 Psig	SI 165 Psig	->	-	46.6	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
GSI L. R. Robinson

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED ER. Haymaker TITLE Agent for A. Lansdale DATE Aug. 5, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Alluvium	0'	25'	Gravel				
Mancos	25'	560'	Dark Gray Marine Shale	Dakota	560'		
Dakota	560'	810'	Sandstone, Coal, Shale	Morrison	810'		
Morrison	810'	1,370'	Variegated Shales & Sandstone	Entrada	1,370'		
Entrada	1,370'	T.D.	Sandstone				

WELL HISTORY

STATE: Utah
COUNTY: Grand
OPERATOR: A. Lansdale
WELL NUMBER: No. 8
LEASE: Lansdale-Federal
WELL LOCATION: 2080 FSL, 1880 FWL, NEXSW¼ of
Section 27, T 18 S, R 25 E
ELEVATION: 4857 Ground
SPUD DATE: June 21, 1969
COMPLETION DATE: June 30, 1969 as a Shut-in Helium
and Flammable Gas Well
PRODUCING FORMATION: Morrison formation: (Lower Brushy
Basin sand)
FIELD NAME: West Bitter Creek
LOGS RUN: Electrical-Induction; Gamma-Caliper;
Formation-Density
TOTAL DEPTH: 1398 feet
PLUG BACK: 1340 feet
DEEPEST FORMATION TESTED: Entrada sandstone
SURFACE CASING: 7" at 95' with 18 sacks cement
PRODUCTION CASING: 4½" at 1350' with 50 sacks cement
PERFORATED INTERVAL: 1018'-1026' and 1038'-1050' with
2 shots per foot
STIMULATION: None needed
INITIAL POTENTIAL: About 1 million cubic foot. The
lower stray sand 1038'-1050' is
making some salt water and will
have to be plugged off.

THICKNESS OF PRODUCTIVE FORMATION: 14'-water free & 18' with spray of water. Total 32 feet

AVERAGE POROSITY:

1018 - 1032 = 16%

1038 - 1056 = 18%

AVERAGE WATER SATURATION:

1018 - 1032 = 30%

1038 - 1056 = 35%

ACTUAL WELL HEAD PRESSURE:

165 psig.

PRESENT STATUS:

Shut-in

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& GAS & MINING

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

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Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

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MAR 18 1985

DIVISION OF OIL
& GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME U-6868	
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Lansdale	
14. PERMIT NO. 43-019-30037		9. WELL NO. Gov't #8	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4857 CR		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA NW 1/4 Sec. 27, T18S, R25E	
		12. COUNTY OR PARISH 13. STATE	

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JUL 05 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plans</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was completed in the Brushy Basin section of the Morrison formation as a natural gas well with helium. It's estimated Initial Potential was 1,000 Mcf/d. It has never been produced since it was drill and will continue to be carried as a shut-in natural gas and helium well.

See the attached letter. ¹⁰⁵

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland TITLE Operator DATE 7-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DAYMON D. GILILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

July 2, 1985

Bureau of Land Management
Moab District
P.O. Box 970
Moab, Utah 84532

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Attn: Mr. Tom Hare

Re: Economic viability of Harley
Dome and West Bitter Creek
Helium Project

Gentlemen:

At the present time negotiations are being conducted with three separate entities for the construction of a gas processing plant. It is anticipated that the primary products of this plant would be pipeline quality natural gas, liquid hydrocarbons, nitrogen and instrument quality helium.

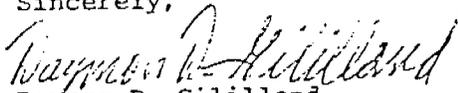
Management personnel of the electric utility serving the area are encouraging us to build an electric co-generation facility by assuring us they will purchase the power at their avoided cost. It is our plan to use the waste heat generated by the co-generation plant in the gas processing facility and thereby greatly increasing the overall efficiency of the project.

Numerous well qualified chemical engineers, geologist, petroleum engineers and other professionals have assured us that this project is economically sound. Not one single qualified person has advised us to the contrary.

Attached are Sundry Notices concerning our plans for the wells located on the following leases: U-6868, U-6821, U-0146256, U-31802. As you know these are Harley Dome and West Bitter Creek leases. Also enclosed are Sundry Notices for wells located on U-03759 and U-010847. Should you require anything additional to satisfy the requirements of the outstanding INC's, please advise.

Your cooperation in our joint effort in this matter is greatly appreciated. It is my intention to get everything in good order, have the BLM's recognition of such and to keep it in full compliance with your rules and regulations as well as those of the Department of Interior and the Bureau of Mines.

Sincerely,


Daymon D. Gililland

cc: K. Stone, Security Pacific National Bank
Division of Oil, Gas & Mining, State of Utah
BLM, Moab Grand Resource Area

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFER TO LEASE AND LEASE FOR OIL AND GAS

Serial No.

UTU69951

The undersigned (reverse) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Name PETRO-X CORPORATION
Street 1709 SOUTH WEST TEMPLE
City, State, Zip Code SALT LAKE CITY, UTAH 84106 84115

UTAH STATE OFFICE
RECEIVED
ACCOUNTS UNIT
92 JUN 24 AM 11:00
DEPT OF THE INTERIOR
BUR OF LAND MGMT

2. This application/offer/lease is for: (Check only One) PUBLIC DOMAIN LANDS ACQUIRED LANDS (percent U.S. interest)

Surface managing agency if other than BLM: _____ Unit/Project _____

Legal description of land requested: _____ *Parcel No.: 180 *Sale Date (m/d/y): 5/27/92

*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

T. Meridian R. State County

18 SOUTH 25 EAST SLB&M UTAH

SECTION 26: SW, SWSE
SECTION 27: ALL 43-019-30037/#8

Amount remitted: Filing fee \$ 75.00

Rental fee \$ 1260.00

Total acres applied for 840.0
Total \$ 1,335.00

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:

T. 18 S. R. 25 E. Meridian Salt Lake State Utah County Grand

This lease embraces the land, acreage,
and rental described in Item 2.

Total acres in lease _____
Rental retained \$ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except helium) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease:

Noncompetitive lease (ten years)

Competitive lease (five years)

Other _____

THE UNITED STATES OF AMERICA

by [Signature]
Chief Minerals (Signing Officer)

Adjudication Section
(Title)

JUL 16 1992
(Date)

EFFECTIVE DATE OF LEASE AUG 1 1992

Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0155

UTU-69951

3104
BLM Bond No. UT0823
(UT-942)

NOV 13 1992

DECISION

Obligor:	:	Bond Amount:	\$25,000
Petro-X Corporation	:		
1709 South West Temple	:	Bond Type:	Statewide
Salt Lake City, UT 84115	:		Oil and Gas
	:		
	:	BLM Bond Number:	UT0823

Bond Rider Accepted

Oil and gas lease UTU-69951 was issued July 16, 1992, to the above obligor. At the time of issuance, UTU-69951 contained a well which had not been properly plugged and abandoned. The well, Lansdale No. 8, is located in the SW Sec. 27. On October 30, 1992, this office received from Petro-X Corporation a rider, in the form of a statement, to the above personal bond. The rider states that the obligor accepts and assumes all previous liability for this well as regards the eventual plugging and abandonment of the well and reclamation of the well site.

The rider has been examined and is accepted retroactively.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

bc: Moab District
U-922 (Attn: Al McKee)

3120 (U-065)

Moab District
P.O. Box 970
Moab, Utah 84532

Memorandum

To: State Director, Utah (U-942)
From: Assistant District Manager, Mineral Resources
Subject: Notice of Competitive Lease Sale for Oil and Gas

The list of oil and gas parcels being considered for lease sale on February 24, 1991 was reviewed for unplugged wells. It has been determined that five exist within the following parcels:

- UT 209 SWNE Sec. 3, T. 21 S., R. 23 E. 43-019-15597/#3 (Petro-X Corp. eff. 3-4-92)
Well No. 3 *UTU 69423*
- ✓ UT 237 NWSW Sec. 27, T. 18 S., R. 25 E. 43-019-30037 (Petro-X eff. 8-1-92)
~~Well No. 8~~ *UTU 69951*
SWSE Sec. 33, T. 18 S., R. 25 E. 43-019-20247/#1 (Mountain Energy eff. 3-24-93)
Well No. 1 *UTU 69726*
SWNW Sec. 35, T. 18 S., R. 25 E. 43-019-30017/#15 (Mountain Energy eff. 3-24-93)
Well No. 15 *UTU 69726*
- UT 238 NWSW Sec. 3, T. 19 S., R. 25 E. 43-019-30003/#4 (Mountain Energy eff. 5-1-93)
Well No. 4 *UTU 70176*

The following lease stipulation is recommended for the above parcels:

This oil and gas lease contains one or more unplugged wells. The successful bidder, or their operator, shall post an oil and gas bond immediately upon issuance of the lease. The lessee/operator shall assume full liability for operation of the wells.

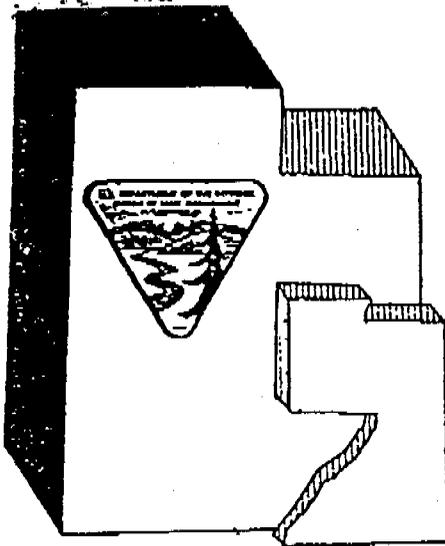
If you have any questions, please contact Marie Ramstetter of my staff.

MRamstetter:mr:12/23/91

pm

/S/ WILLIAM C. STRINGER

Acting



FAX TRANSMITTAL
MOAB DISTRICT OFFICE

TO: Lisha

FROM: Vivian

SUBJECT: leave U 69951 # 8

NUMBER OF PAGES: 2
(Including Cover Sheet)

DATE: 9/9/93

TIME: 10:25

FAX MACHINE NO.: _____

COMMENTS:

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
or 7/24/93
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 928 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930909 Btm/Moab Approved eff. 8-1-92 through S.F. Btm "Competitive Lease Sale".
 No formal doc. in Moab office.

930921 Btm/S.F. Rec'd add'l info. "Lease Assignment & Bond Acceptance".

RECEIVED

NOV 04 1992

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1564-104
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

This form for proposals to drill or to deepen or reentry to a well or to a new reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Section No.

U-69951

6. If Lease, Allotment or Tract Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Landsdale 600 #8
43-019-30037

9. API Well No.

GREATER CIRCLE

10. Field and Pool, or Exploratory

11. County or Parish, State
GARLAND, UT

SUBMIT IN TRIPLICATE

Other

Corporation

WEST Temple, SLC, UT 84115

(T, P, M., or Survey Description)

1880 FWL

T185 R25E

APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REASON

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Name
- New Casing
- Non-Productive Well
- Water Shut Off
- Conversion of Well
- Disposal

(Note: Recompletion includes proposed work)

(State all pertinent details, and give pertinent dates, including estimated date of starting and the vertical depths for all markers and zones pertinent to this work.)

REPERATE UPPER BENCH IN Dakota forma
690'-715' (GROSS ZONE)

1880 STONY SAND IN Dakota 690'-715'

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-4-92

BY: J.A. Matthews

Title

Date

Date

RECEIVED

NOV 04 1992

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-69951

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Landsdale 600 #8

2. Name of Operator
PETRO-X CORPORATION

9. API Well No.
43-019-30037

3. Address and Telephone No.
1709 SO WEST TEMPLE, SLC, UT 84115

10. Field and Pool, or Exploratory Area
GREATER C15 CO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2880 PSL 1880 FWL
Sec 27, T18S R25E

11. County or Parish, State
GARMO, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

① PERFORATE UPPER BENCH IN Dakota formation
FROM 570' - 606' (GROSS ZONE)

② PERFORATE STRAY SAND IN Dakota 690' - 715'
(gross total)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-4-92
BY: JAN Matthews

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

NOV 04 1992

Recommendations:

DIVISION OF
OIL, GAS & MINING

Fed #1

1. Perforate additional zones in the Morrison formation from 990' - 1000'. This zone showed significant gas readings from a flow test.
2. Perforate additional zones in the upper Dakota formation from 820' - 880' (gross zone, details to be worked out). This zone indicates a high potential with good resistivity and excellent porosity of nearly 15%.

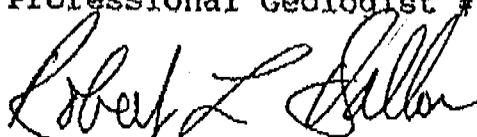
Ambra 21-1

1. Evaluate lab tests on fluid from perfs @ 1083' - 1093'. This zone correlates with perforated interval in the Harley Fed #1 and shows good resistivity and porosity of 16%.
2. Consider stimulation of above interval, possibly a Nitrogen frac job.

Lansdale #8

1. Perforate upper bench in Dakota formation from 570' - 606' (gross zone, details to be worked out).
2. Perforate stray sand in Dakota formation 690' - 715' (gross zone). This sand correlates with perforated interval in the Ambra 21-1 well. It shows very good resistivity and averages 15% porosity.

Robert L. Ballou
Professional Geologist # 629



RECEIVED

NOV 04 1992

Recommendations;

DIVISION OF
OIL, GAS & MINING

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1. Perforate additional zones in the Morrison formation from 990' - 1000'. This zone showed significant gas readings from a flow test.
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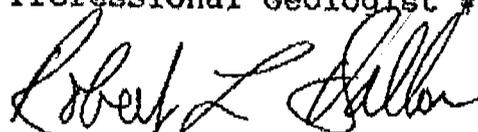
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Robert L. Ballou
Professional Geologist # 629



well file 43-019-30037



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532

3160
(U-69951)
(UT-062)

Mr. Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

FEB 25 2002

Re: Operator Status
Lansdale No. 8 Well
Lease U-69951
Grand County, Utah

Dear Mr. Christensen:

It is the intent of this correspondence to clarify points brought forth in your letter of January 18, 2002. Fundamentally, you assert that neither you nor your companies are responsible for operating the Lansdale No. 8 well, the only well on oil and gas lease U-69951.

By way of historic review, the lease was issued effective August 1, 1992, to your company, Petro-X Corporation (Petro-X). The Lansdale No. 8 well was already in existence at the time the lease was issued. By decision of the BLM Utah State Office, November 13, 1992, a rider to the Petro-X bond (UT0823) extending coverage to the well was accepted. The rider states in part, "...the obligor accepts and assumes all previous liability for this well as regards the eventual plugging and abandonment of the well and reclamation of the well site." Petro-X, as lessee and operator, immediately proposed to recomplete the well, further establishing their role as operator.

Petro-X assigned lease U-69951 to UPET Co. effective September 1, 1994. Effective the following month, October 1, 1994, UPET Co. assigned the lease to Austin Gas Gathering Corporation (Austin Gas), Austin Gas remains lessee.

This office received a letter dated September 6, 1994, signed by you, both as President of Petro-X and as Manager of UPET Co. The letter states your concurrence with the self-certification of Austin Gas as operator of record of this and other properties. However, there is no indication in our files that Austin Gas ever proposed to operate this well/lease.

In summary, records indicate that Petro-X has been the operator of the Lansdale No. 8 well since lease U-69951 was issued. Although the Petro-X bond which covered these operations was attached in the bankruptcy proceeding, the liability for the proper disposition of the well remains with Petro-X.

We hope this clarifies our position on the status of this well. As there seems to be little interest in operating the property, we anticipate issuing an order in the near future, for the interested parties to take appropriate action to either plug or initiate production on the well.

Sincerely,

/s/ William Stringer

Assistant Field Manager
Division of Resources

cc: State of Utah, Division of Oil, Gas and Mining

bc: UT-062, EJones
EJones:mm:2/22/02 christensen.69951.chop



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

Dean Christensen
 2160 Panorama Way
 Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

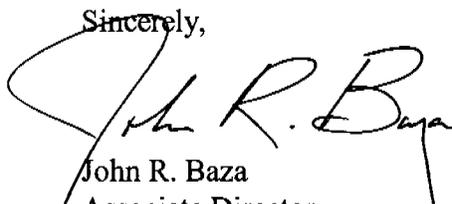
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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 Salt Lake City, Utah 84114-5801
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Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

William C. Stringer, Field Manager
 Resource Management
 Bureau of Land Management
 82 East Dogwood, Suite M
 Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

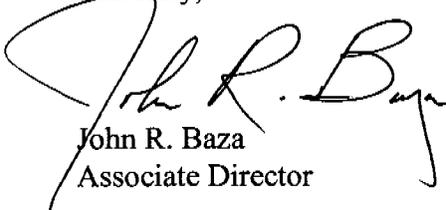
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Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



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 DEPARTMENT OF NATURAL RESOURCES
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Michael O. Leavitt
 Governor
 Robert L. Morgan
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 Lowell P. Braxton
 Division Director

December 11, 2002

LaVonne Garrison
 School and Insitutional Trust Lands Administration
 675 East 500 South, Suite 500
 Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

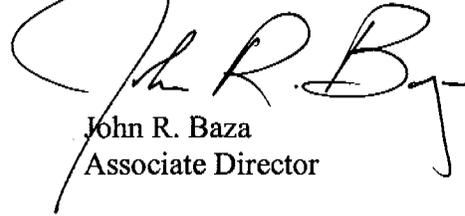
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Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU82575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lansdale 8

9. API Well No.
43-019-30037

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Kenneth K. Farmer**

3a. Address
P. O. Box 2885, Casper, WY 82602

3b. Phone No. (include area code)
307-262-0248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,880' FWL 2,080' FSL Sec 27-T18S-R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator is planning to plug and abandon the Lansdale 8. Attached is a wellbore diagram, plug and abandon procedure, and a reclamation plan.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kenneth K. Farmer** Title **Owner**

Signature *Joseph M. Rockelle for Kenneth Farmer* Date **Dec. 17, 2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Production Engineer** Date **1/21/2016**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGAM** Federal Approval Of This **Action is Necessary**

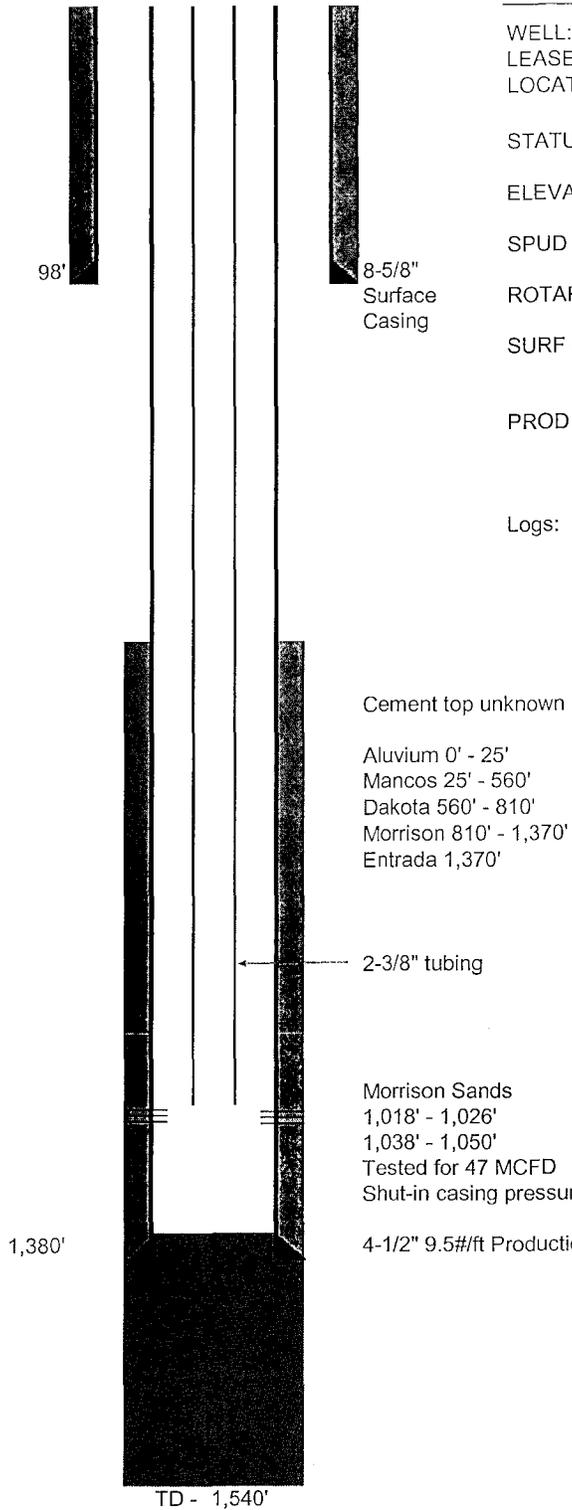
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plug and Abandon Well

Kenneth Farmer

WELL: Lansdale 8 **FIELD:** Harley Dome
LEASE: Fed: Lease UTU82575
LOCATION: NE SW SEC 27 T18S R25E, Grand Co, Utah
 1880' FWL & 2080' FSL
STATUS: **Currently shut in. Plan to plug and abandon well**
ELEVATION: GR: 4,857' **API NO:** 43-019-30037
SPUD DATE: 6/25/1969 **COMP DATE:** 8/11/1969
ROTARY TD: 1,540' **PBTD:** 1,270'
SURF CSG: 7" 23#/ft @ 98', Cemented with 15 sx.
 (8-1/4" bit/hole size)
PROD CSG: 4-1/2" 9.5#/ft @ 1,380' (6-1/4" bit/hole size)
 Cemented with 140 sacks Class G

Logs: Electrical-Induction; Gamma-Caliper; Formation-Density



Prepared by: Joe Rochelle
 Date: 12/15/2015

PLUG & ABANDON PROCEDURE

Lansdale 8 NE SW Sec 27-T18S-R25E Grand County, Utah Lease UTU82575

Directions: Well is located 20 miles NW of Mack, CO. Take I-70 to Westwater Exit 225. Go ¼ mile North to Tee. Turn right, go 2.2 miles to Harley Dome Plant (on right). Turn left and go 3.0 miles to Harley 21-1. Proceed one more mile to the Lansdale 8 location in the SW of Section 27.

Well Data:

Total depth: 1,540'

GR elevation: 4,857'

Morrison Sands Perforations 1,018' – 1,026' and 1,038' – 1,050'

Well tested for 47 MCFD 20 psi flowing tubing pressure Shut-in casing pressure 165 psig

Casing Data:

Surface: 8-5/8" 24#/ft set @ 98'. Cemented with 15 sx

Production: 4-1/2" 10.5#/ft set @ 1,380'. Cemented with 140 sacks

Tubing: 2-3/8" tubing at approximately 1,000'

NOTE The BLM Moab Office must be notified at least 24 hrs prior to starting any of the plugging operations.

Cement Slurry Properties

Slurry Yield and Type: 1.15 cu-ft/sk Class G

Slurry Weight: 15.8 ppg

Mixing Water Required 4.96 gal/sk

Thickening Time: 2 hours 30 minutes

Comprehensive Strength: 4,000 psi in 24 hours

Equipment

Cement Pump Truck: 400 hp recirc mixers

Bulk Truck: Freightliner

Backhoe: John Deere 310 J

Wireline Truck: FMC

Welder: Miller

Vac Truck: 80 or 120 bbl tankers

Prep Location

1. Comply with all conditions of approval. Call BLM in Moab.
2. Verify OD of tubing head and valves. Check pressure on well. Bleed pressure off well into an open tank. Have rig anchors tested.
3. Accessible lease road and a source of fresh water will be needed.
4. Dig out around casing and wellhead. No reserve pit is needed.

Rig up and plug well

1. Hold Job Safety Analysis. Review work plan. Discuss concerns. Have copy of BLM permit on location.
2. Move in and rig up Eagle Well Services completion rig, catwalk, and pipe racks. Monitor pressure on well. If necessary, pump 10 barrels water down tubing and 10 barrels down casing. Trip out of hole with 2-3/8" tubing. Lay tubing down.
3. Rig up cementers, establish injection rate into production perforations at 1,018' – 1,050'.
4. Mix and pump 60 sacks cement. Displace cement down to 800' with 4-1/2" wiper plug using water as spacer fluid. Wait on cement 4 hours..
5. Open surface valve. Rig up wireline truck. Run in hole and perforate casing @ 120'.
6. Rig up cementers. Establish circulation up annulus. Mix and pump 30 sacks cement around to surface.
7. Rig down cementers. Cut off wellhead 4' below ground level. Top off 4-1/2" casing and 8-5/8" casing as needed. Ensure a 100' cement plug inside 4-1/2" casing. If needed, spot a 5 sack cement into annulus between 4-1/2" casing and 8-5/8" casing. Return fluids generated by the plugging process will be hauled to an approved disposal facility.
8. Weld on dry hole plate with legals. Backfill cellar. Remove rig anchors. Legals:
Operator: Kenneth Farmer
Lansdale 8
NE SW Section 27 T18S R25E
Grand County, Utah
Federal Lease UTU82575.
9. Reclaim location and access road (as appropriate) per BLM specifications.

Reclamation plan for the Lansdale 8 in Sec 27-18S-R25E Grand County, Utah

- a) A "Notice of Intent to Abandon" will be submitted to the BLM, and final BLM recommendations for surface reclamation will be followed.
- a) During the reclamation of the site and access road (as appropriate), the operator will push fill material into the cuts and up over the back slope to approximate the original topography. No depressions will be left that trap water or form ponds. Following the plugging of the well, all trash and debris will be removed from the well site and taken to a certified landfill.
- b) The location and a short access road will be landscaped to original or similar topography.
- c) All disturbed areas shall be seeded with the seed mixture (or a BLM recommendation) as listed below. It is recommended that the seeding be done during the months of September or October following plug and abandonment. Seeding shall be completed within one year time of final abandonment and repeated until a satisfactory stand, as determined by the Authorized Officer, is obtained. Evaluation of growth will not be made before completion of the two growing seasons after seeding.

The seed mixture was chosen based on discussion with BLM Moab Office. The following seed mix will be used for final reclamation activities:

Seed mixture:

<u>Grasses</u>		
<u>Oryzopsis hymenoides</u>	Indian ricegrass	1.0 lbs/acre
<u>Hilaria jamesii</u>	Curlygrass	1.0 lbs/acre
<u>Forbs</u>		
<u>Sphaeralcea</u>	<u>Globemallow</u>	1.0 lbs/acre
<u>Shrubs</u>		
<u>Atriplex confertifolia</u>	<u>Shadscale</u>	1.0 lbs/acre
<u>Ceretooides lanata</u>	<u>Winter fat</u>	1.0 lbs/acre
<u>Total</u>		5 lbs/acre

If broadcast method is utilized, the seed mixture shall be doubled.

Should any of the above prescribed seed species be unavailable at the time of seeding operations the Authorized Officer shall be contacted to allow for the approval of a change in seed mixture.

- d) A "Notice of Intent to Abandon" and a "Subsequent Report of Abandonment" will be submitted for abandonment approval. A "Final Abandonment Notice" will be submitted when the rehabilitation is complete and the new vegetation is established.
- e) An above-ground tubular metal dry-hole marker will be erected over the drill-hole location upon cessation of plugging operations. The marker will be inscribed with the operator's name, well number, well location ($\frac{1}{4}$, $\frac{1}{4}$, section, township, range, etc.) and federal lease number. Upon request of the surface owner, the casing may be cut-off four (4) feet below reclaimed ground surface (or below plow depth) with a metal plate affixed to the top providing the same well information as stated above. This monument must consist of a piece of pipe and not less than four (4) inches in diameter and ten (10) feet in length, of which four (4) feet shall be above the general ground level and the remainder being imbedded in cement. The top of the pipe must be closed by a welded or screw cap, cement or other means.



RECEIVED

DEC 23 2015

DIV. OF OIL, GAS & MINING

December 17, 2015

Bureau of Land Management, Moab Field Office
82 East Dogwood
Moab, Utah 84532

Lease UTU82575 Terminated
Plug and Abandon Wells Remaining on Lease

Lansdale No. 8, API #~~49-007-21405~~

Section 27, T 18S R23E

Grand County, Utah

43-019-30037

Harley 21-1, API #43-019-31072

Section 21, T 18S R23E

Grand County, Utah

Dear Ms. Ransel,

Please find attached Form 3160-5 to plug and abandon the Lansdale 8 and the Harley 21-1. Also attached is a wellbore diagram, procedure, and reclamation plan for each well. The plugging work is planned for the summer of 2016.

If you have any questions or need more information, please contact me at 307-234-3571.

Yours truly,

A handwritten signature in cursive script that reads "Joseph M. Rochelle".

Joseph M. Rochelle, PE for

Kenneth K. Farmer

P. O. Box 2885

Casper, WY 82602

Attachments:

Form 3160-5

Plug and Abandon Procedure

Wellbore diagram

Reclamation plan

cc: Utah Oil and Gas, 1594 West North Temple, Salt Lake City, Utah 84116



ALLEN & CROUCH PETROLEUM ENGINEERS

February 1, 2016

Bureau of Land Management, Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED

FEB 08 2016

DIV. OF OIL, GAS & MINING

Lease UTU82575 Terminated
Plug and Abandon Wells Remaining on Lease

Lansdale No. 8, API #~~49-007-21405~~

Section 27, T 18S ~~R23E~~ *43-019-30037*

Grand County, Utah *R25E*

Harley 21-1, API #43-019-31072

Section 21, T 18S R23E

Grand County, Utah

Dear Ms. Ransel,

Please find attached a revised Form 3160-5 to plug and abandon the Lansdale 8 and a revised Form 3160-5 to plug and abandon the Harley 21-1. Also attached is a wellbore diagram, procedure, and reclamation plan for each well. The plugging work is planned for the early summer of 2016.

The procedures were revised based on guidance from Erik Jones with your office. The changes involved using a cement retainer, spotting 9 lb/gal mud in well, and cutting off the casing 4' below ground level.

If you have any questions or need more information, please contact me at 307-234-3571.

Yours truly,

Joseph M. Rochelle

Joseph M. Rochelle, PE for

Kenneth K. Farmer
P. O. Box 2885
Casper, WY 82602

Attachments:
Form 3160-5
Plug and Abandon Procedure
Wellbore diagram
Reclamation plan

cc: Utah Oil and Gas, 1594 West North Temple, Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Kenneth K. Farmer

3a. Address
 P. O. Box 2885, Casper, WY 82602

3b. Phone No. (include area code)
 307-262-0248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 820' FWL 660' FSL Sec 21-T18S-R25E

5. Lease Serial No.
 UTU82575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Harley Dome 21-1

9. API Well No.
 43-019-31072

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator is planning to plug and abandon the Harley Dome 21-1. Attached is a wellbore diagram, plug and abandon procedure, and a reclamation plan.

RECEIVED
 FEB 08 2016
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Kenneth K. Farmer

Signature *Joseph M. Rochelle for Kenneth Farmer* Title Owner
 Date 2/1/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title *Det. Engineer* Date *3/29/16*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOGUM* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG & ABANDON PROCEDURE

Harley Dome 21-1 SW SW Sec 21-T18S-R25E Grand County, Utah Lease UTU82575

Directions: Well is located 20 miles NW of Mack, CO. Take I-70 to Westwater Exit 225. Go ¼ mile North to Tee. Turn right, go 2.2 miles to Harley Dome Plant (on right). Turn left and go 3.0 miles to Well 21-1. Well is on right side (east) of road.

Well Data:

Total depth: 1,640'

GR elevation: 4,956'

Dakota Perforations 1,083' – 1,093'

Well produced 3,700 MCF.

Casing/Tubing Data:

Surface: 8-5/8" 24#/ft set @ 162'. Cemented with 75 sx Class G

Production: 4-1/2" 10.5#/ft set @ 1,372'. Cemented with 105 sacks Class G

Tubing: 2-3/8" tubing at approximately 1,294'

NOTE **The BLM Moab Office must be notified at least 24 hrs prior to starting any of the plugging operations.**

Cement Slurry Properties

Slurry Yield and Type: 1.15 cu-ft/sk Class G

Slurry Weight: 15.8 ppg

Mixing Water Required 4.96 gal/sk

Thickening Time: 2 hours 30 minutes

Comprehensive Strength: 4,000 psi in 24 hours

Equipment

Cement Pump Truck: 400 hp recirc mixers

Bulk Truck: Freightliner

Backhoe: John Deere 310 J

Wireline Truck: FMC

Welder: Miller

Vac Truck: 80 or 120 bbl tankers

Prep Location

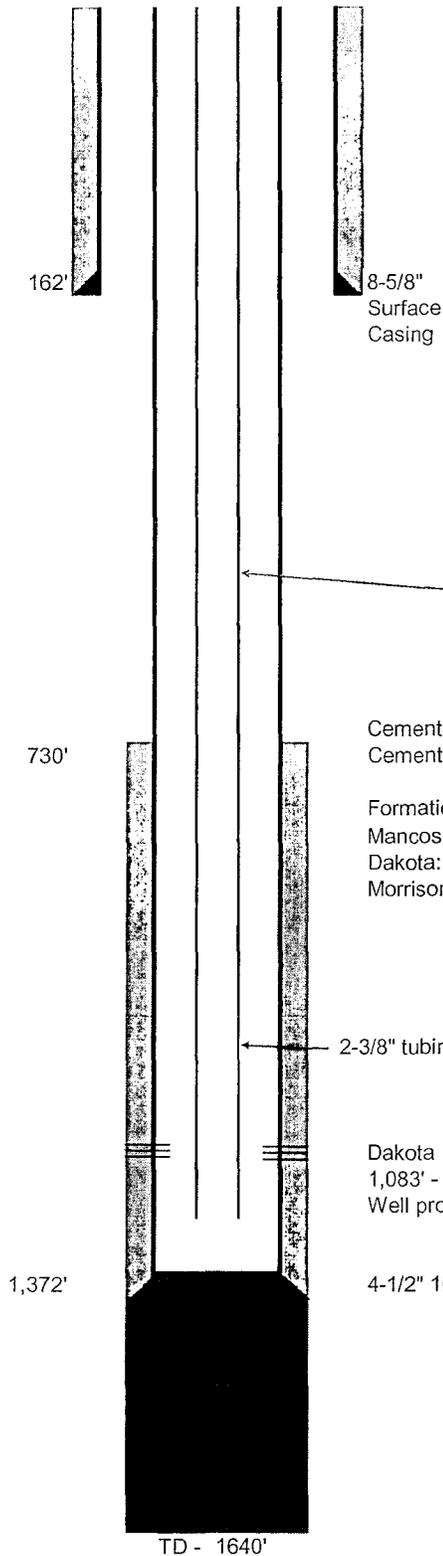
1. Comply with all conditions of approval. Call BLM in Moab.
2. Verify OD of tubing head and valves. Check pressure on well. Bleed pressure off well into an open tank. Have rig anchors tested.
3. Accessible lease road and a source of fresh water will be needed.
4. Dig out around casing and wellhead. No reserve pit is needed.

Rig up and plug well

1. Hold Job Safety Analysis. Review work plan. Discuss concerns. Have copy of BLM permit on location.
2. Move in and rig up Eagle Well Services completion rig, catwalk, and pipe racks. Monitor pressure on well. If necessary, pump 10 barrels water down tubing and 10 barrels down casing. Trip out of hole with 2-3/8" tubing.
3. Trip in hole with cement retainer on tubing. Set retainer at approximately 800'. Rig up cementers, establish injection rate down tubing into production perforations at 1,083' – 1,093'.
4. Mix and pump 30 sacks cement. Displace cement and squeeze perforations. Sting out of retainer and reverse any cement out of tubing. Fill casing with 9 lb/gal mud. Wait on cement 4 hours..
5. Open surface valve. Rig up wireline truck. Run in hole and perforate casing @ 180'.
6. Rig up cementers. Establish circulation up annulus. Mix and pump 35 sacks cement around to surface.
7. Rig down cementers. Cut off wellhead 4' below ground level. Top off 4-1/2" casing and 8-5/8" casing as needed. Ensure a 100' cement plug inside 4-1/2" casing. If needed, spot a 5 sack cement into annulus between 4-1/2" casing and 8-5/8" casing. Return fluids generated by the plugging procees will be hauled to an approved disposal facility.
8. Weld on dry hole plate with legals. Backfill cellar. Remove rig anchors. Legals:
Operator: Kenneth Farmer
Harley Dome 21-1
SW SW Section 21 T18S R25E
Grand County, Utah
Federal Lease UTU82575.
9. Reclaim location and access road (as appropriate) per BLM specifications.

Plug and Abandon Well

Kenneth Farmer



WELL: Harley Dome 21-1 **FIELD:** Harley Dome
LEASE: Fed: Lease UTU82575
LOCATION: SW SW SEC 21 T18S R25E, Grand Co, Utah
 820' FWL & 660' FSL
STATUS: **Currently shut in. Plan to plug and abandon well**
ELEVATION: GR: 4,956' **API NO:** 43-019-31072
SPUD DATE: 7/26/1983 **COMP DATE:** 8/15/1983
ROTARY TD: 1,640' **PBTD:** 1,372'
SURF CSG: 8-5/8" 24#/ft @ 162', Cemented with 75 sx Class G
 (11" bit/hole size)
PROD CSG: 4-1/2" 10.5#/ft @ 1,372' (6-3/4" bit/hole size)
 Cemented with 105 sacks Class G
Electric logs: Dual Induction, Compensated Neutron, Cement Bond

2-3/8" tubing @ 1,294'

Cement top at 730'
 Cement bond log run by Gearhart Wireline on August 15, 1983

Formation tops
 Mancos Shale: surface
 Dakota: 922'
 Morrison: 1174'

2-3/8" tubing @ 1,294'

Dakota
 1,083' - 1,093'
 Well produced 3,700 MCF

4-1/2" 10.5#/ft Production casing at 1,372' cemented with 105 sacks Class G

Prepared by: Joe Rochelle
 Date: 12/12/2015

Reclamation plan for the Harley Dome 21-1 in Sec 21-18S-R25E Grand County, Utah

- a) A “Notice of Intent to Abandon” will be submitted to the BLM, and final BLM recommendations for surface reclamation will be followed.
- a) During the reclamation of the site and access road (as appropriate), the operator will push fill material into the cuts and up over the back slope to approximate the original topography. No depressions will be left that trap water or form ponds. Following the plugging of the well, all trash and debris will be removed from the well site and taken to a certified landfill.
- b) The location and a short access road will be landscaped to original or similar topography. The original APD, written in 1983, stated “The new access road will be constructed approximately 75 feet in length from an existing road to the south side of the well pad. The width will be 16’ travel surface, 24’ disturbed width, scraped only on the surface”.
- c) All disturbed areas shall be seeded with the seed mixture as listed below. It is recommended that the seeding be done during the months of September or October following plug and abandonment. Seeding shall be completed within one year time of final abandonment and repeated until a satisfactory stand, as determined by the Authorized Officer, is obtained. Evaluation of growth will not be made before completion of the two growing seasons after seeding.

The seed mixture was chosen based on discussion with BLM Moab Office. The following seed mix will be used for final reclamation activities:

Seed mixture:

<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1.0 lbs/acre
Hilaria jamesii	Curlygrass	1.0 lbs/acre
<u>Forbs</u>		
Sphaeralcea	Globemallow	1.0 lbs/acre
<u>Shrubs</u>		
Atriplex confertifolia	Shadscale	1.0 lbs/acre
Ceretooides lanata	Winter fat	1.0 lbs/acre
<u>Total</u>		5 lbs/acre

If broadcast method is utilized, the seed mixture shall be doubled.

Should any of the above prescribed seed species be unavailable at the time of seeding operations the Authorized Officer shall be contacted to allow for the approval of a change in seed mixture.

- d) A "Notice of Intent to Abandon" and a "Subsequent Report of Abandonment" will be submitted for abandonment approval. A "Final Abandonment Notice" will be submitted when the rehabilitation is complete and the new vegetation is established.
- e) An above-ground tubular metal dry-hole marker will be erected over the drill-hole location upon cessation of plugging operations. The marker will be inscribed with the operator's name, well number, well location ($\frac{1}{4}$, $\frac{1}{4}$, section, township, range, etc.) and federal lease number. The casing should be cut-off four (4) feet below reclaimed ground surface (or below plow depth) with a metal plate affixed to the top providing the same well information as stated above. The top of the pipe must be closed by a welded or screw cap, cement or other means.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Kenneth K. Farmer**

3a. Address
P. O. Box 2885, Casper, WY 82602

3b. Phone No. (include area code)
307-262-0248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,880' FWL 2,080' FSL Sec 27-T18S-R25E

5. Lease Serial No.
UTU82575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lansdale 8

9. API Well No.
43-019-30037

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator is planning to plug and abandon the Lansdale 8. Attached is a wellbore diagram, plug and abandon procedure, and a reclamation plan.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kenneth K. Farmer

Title **Owner**

Signature *Joyce M. Rochelle for Kenneth Farmer*

Date **2/1/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title **Pet. Engineer**

Date **3/29/2016**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG on**

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG & ABANDON PROCEDURE

Lansdale 8 NE SW Sec 27-T18S-R25E Grand County, Utah Lease UTU82575

Directions: Well is located 20 miles NW of Mack, CO. Take I-70 to Westwater Exit 225. Go ¼ mile North to Tee. Turn right, go 2.2 miles to Harley Dome Plant (on right). Turn left and go 3.0 miles to Harley 21-1. Proceed one more mile to the Lansdale 8 location in the SW of Section 27.

Well Data:

Total depth: 1,540'

GR elevation: 4,857'

Morrison Sands Perforations 1,018' – 1,026' and 1,038' – 1,050'

Well tested for 47 MCFD 20 psi flowing tubing pressure Shut-in casing pressure 165 psig

Casing Data:

Surface: 8-5/8" 24#/ft set @ 98'. Cemented with 15 sx

Production: 4-1/2" 10.5#/ft set @ 1,380'. Cemented with 140 sacks

Tubing: 2-3/8" tubing at approximately 1,000'

NOTE The BLM Moab Office must be notified at least 24 hrs prior to starting any of the plugging operations.

Cement Slurry Properties

Slurry Yield and Type: 1.15 cu-ft/sk Class G

Slurry Weight: 15.8 ppg

Mixing Water Required 4.96 gal/sk

Thickening Time: 2 hours 30 minutes

Comprehensive Strength: 4,000 psi in 24 hours

Equipment

Cement Pump Truck: 400 hp recirc mixers

Bulk Truck: Freightliner

Backhoe: John Deere 310 J

Wireline Truck: FMC

Welder: Miller

Vac Truck: 80 or 120 bbl tankers

Prep Location

1. Comply with all conditions of approval. Call BLM in Moab.
2. Verify OD of tubing head and valves. Check pressure on well. Bleed pressure off well into an open tank. Have rig anchors tested.
3. Accessible lease road and a source of fresh water will be needed.
4. Dig out around casing and wellhead. No reserve pit is needed.

Rig up and plug well

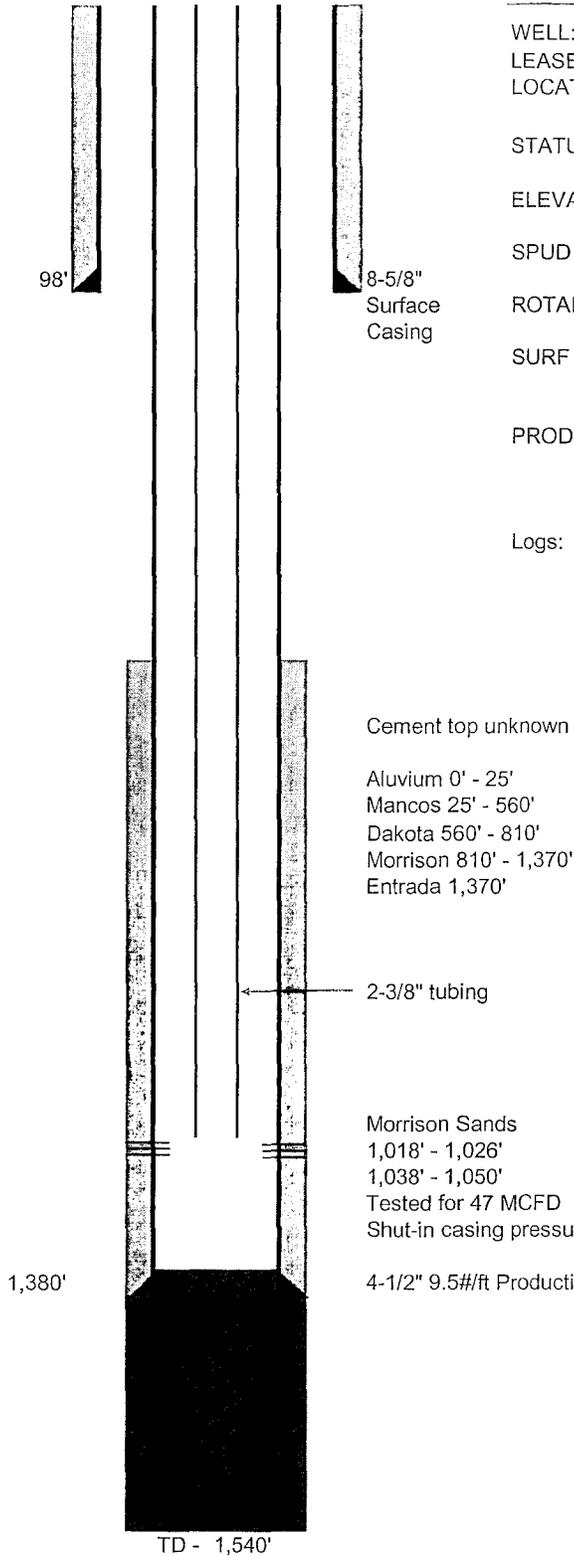
1. Hold Job Safety Analysis. Review work plan. Discuss concerns. Have copy of BLM permit on location.
2. Move in and rig up Eagle Well Services completion rig, catwalk, and pipe racks. Monitor pressure on well. If necessary, pump 10 barrels water down tubing and 10 barrels down casing. Trip out of hole with 2-3/8" tubing. Lay tubing down.
3. Trip in hole with cement retainer on tubing. Set retainer at approximately 800'. Rig up cementers, establish injection rate down tubing into production perforations at 1,018' – 1,050'.
4. Mix and pump 30 sacks cement. Displace cement and squeeze perforations. Sting out of retainer and reverse any cement out of tubing. Fill casing with 9 lb/gal mud. Wait on cement 4 hours..
5. Open surface valve. Rig up wireline truck. Run in hole and perforate casing @ 120'.
6. Rig up cementers. Establish circulation up annulus. Mix and pump 30 sacks cement around to surface.
7. Rig down cementers. Cut off wellhead 4' below ground level. Top off 4-1/2" casing and 8-5/8" casing as needed. Ensure a 100' cement plug inside 4-1/2" casing. If needed, spot a 5 sack cement into annulus between 4-1/2" casing and 8-5/8" casing. Return fluids generated by the plugging procees will be hauled to an approved disposal facility.
8. Weld on dry hole plate with legals. Backfill cellar. Remove rig anchors. Legals:
Operator: Kenneth Farmer
Lansdale 8
NE SW Section 27 T18S R25E
Grand County, Utah
Federal Lease UTU82575.
9. Reclaim location and access road (as appropriate) per BLM specifications.

Plug and Abandon Well

Kenneth Farmer

WELL: **Lansdale 8** FIELD: Harley Dome
 LEASE: **Fed: Lease UTU82575**
 LOCATION: NE SW SEC 27 T18S R25E, Grand Co, Utah
 1880' FWL & 2080' FSL
 STATUS: **Currently shut in. Plan to plug and abandon well**
 ELEVATION: GR: 4,857' API NO: 43-019-30037
 SPUD DATE: 6/25/1969 COMP DATE: 8/11/1969
 ROTARY TD: 1,540' PBTD: 1,270'
 SURF CSG: 7" 23#/ft @ 98', Cemented with 15 sx.
 (8-1/4" bit/hole size)
 PROD CSG: 4-1/2" 9.5#/ft @ 1,380' (6-1/4" bit/hole size)
 Cemented with 140 sacks Class G

Logs: Electrical-Induction; Gamma-Caliper; Formation-Density



Cement top unknown
 Aluvium 0' - 25'
 Mancos 25' - 560'
 Dakota 560' - 810'
 Morrison 810' - 1,370'
 Entrada 1,370'

2-3/8" tubing

Morrison Sands
 1,018' - 1,026'
 1,038' - 1,050'
 Tested for 47 MCFD 20 psi flowing tubing pressure
 Shut-in casing pressure 165 psig. Helium and gas.

4-1/2" 9.5#/ft Production casing at 1,380' cemented with 140 sacks

Prepared by: Joe Rochelle
 Date: 12/15/2015

Reclamation plan for the Lansdale 8 in Sec 27-18S-R25E Grand County, Utah

- a) A “Notice of Intent to Abandon” will be submitted to the BLM, and final BLM recommendations for surface reclamation will be followed.
- a) During the reclamation of the site and access road (as appropriate), the operator will push fill material into the cuts and up over the back slope to approximate the original topography. No depressions will be left that trap water or form ponds. Following the plugging of the well, all trash and debris will be removed from the well site and taken to a certified landfill.
- b) The location and a short access road will be landscaped to original or similar topography.
- c) All disturbed areas shall be seeded with the seed mixture (or a BLM recommendation) as listed below. It is recommended that the seeding be done during the months of September or October following plug and abandonment. Seeding shall be completed within one year time of final abandonment and repeated until a satisfactory stand, as determined by the Authorized Officer, is obtained. Evaluation of growth will not be made before completion of the two growing seasons after seeding.

The seed mixture was chosen based on discussion with BLM Moab Office. The following seed mix will be used for final reclamation activities:

Seed mixture:

<u>Grasses</u>		
<u>Oryzopsis hymenoides</u>	Indian ricegrass	1.0 lbs/acre
<u>Hilaria jamesii</u>	Curlygrass	1.0 lbs/acre
<u>Forbs</u>		
<u>Sphaeralcea</u>	<u>Globemallow</u>	1.0 lbs/acre
<u>Shrubs</u>		
<u>Atriplex confertifolia</u>	<u>Shadscale</u>	1.0 lbs/acre
<u>Ceretooides lanata</u>	<u>Winter fat</u>	1.0 lbs/acre
<u>Total</u>		5 lbs/acre

If broadcast method is utilized, the seed mixture shall be doubled.

Should any of the above prescribed seed species be unavailable at the time of seeding operations the Authorized Officer shall be contacted to allow for the approval of a change in seed mixture.

- d) A "Notice of Intent to Abandon" and a "Subsequent Report of Abandonment" will be submitted for abandonment approval. A "Final Abandonment Notice" will be submitted when the rehabilitation is complete and the new vegetation is established.
- e) An above-ground tubular metal dry-hole marker will be erected over the drill-hole location upon cessation of plugging operations. The marker will be inscribed with the operator's name, well number, well location (1/4, 1/4, section, township, range, etc.) and federal lease number. The casing should be cut-off four (4) feet below reclaimed ground surface (or below plow depth) with a metal plate affixed to the top providing the same well information as stated above. The top of the pipe must be closed by a welded or screw cap, cement or other means.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 02 2016

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU82575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lansdale Government 8

9. API Well No.
43-019-30037

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Kenneth K. Farmer**

3a. Address
P. O. Box 2885, Casper, WY 82602

3b. Phone No. (include area code)
307-262-0248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,880' FWL 2,080' FSL Sec 27-T18S-R25E NWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Lansdale 8 was plugged and abandoned on April 15, 2016. The work was witnessed by Lee Oliver with the BLM Moab, Utah office.

A cast iron cement retainer (CICR) was set at 813'. Mix and pump 30 sacks of cement on top of CICR. Unable to pump into the Morrison perfs from 1,018' - 1,050'. Tag top of cement at 350'. Perforate 4-1/2" casing at 135'. Mix and pump 30 sacks cement down 4-1/2" casing and up 7" x 4-1/2" annulus to surface.

Dig out surface pipe and cut casing off. Weld on dry hole marker plate and cover up. Report of plugging operations is attached.

Clean up and level location. Location and reclamation complete. Vegetation has been established. Well site is ready for final inspection.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kenneth K. Farmer** Title **Owner**

Signature *Joe Rochelle for Ken Farmer* Date **April 28, 2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAILY WORK REPORT

WELL PLUGGERS, INC.
(970) 250-4118

P.O. BOX 304
LOMA, CO 81524

Well Pluggers, Inc.

No. No 6667

Date 4-15-16

Customer Ken Farmer State UT

Well / Lease Land Lonsdale #8 Field Harley Dome

Work Order No. _____ Time _____ To _____ Area _____ Rig No. #1

START FINISH

HOURS	DESCRIPTION
	Set CICR at 813'
	Mix & Pump 30.sks on top of CICR. Could not pump into Perfs.
	Tag TOC at 350'
	Perf 4 1/2" casing at 135'
	Mix & Pump 30.sks cement down 4 1/2' & up 7" X 4 1/2" Ann. to surface.
	Dig out surface pipe & cut casing off. Weld on D'HM Plate & cover up.
	Plugging Witnessed by Lee Oliver, Moab, UT BLM

TOOL BOX SAFETY MEETING TOPIC:

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tool x. \$ _____
Crew Travel x. \$ _____	Light Plant x. \$ _____
Mud Pump x Tank \$ _____	Swab Cups # @ \$ \$ _____
Power Swivel x \$ _____	Swab Cups # @ \$ \$ _____
J.U. Head x \$ _____	Oil Svc. Rbr. # @ \$ \$ _____
Blow-out Preventer x \$ _____	TBG Wiper Rubber # @ \$ \$ _____
Flanges x \$ _____	Rod Wiper Rubber # @ \$ \$ _____
Tool Pusher \$ _____	Permit (# _____) @ \$ \$ _____
Mud Tank x \$ _____	Other \$ _____
Power Rod Tongs x \$ _____	Other \$ _____
Fuel _____ Gals. @ _____ Per Gal. \$ _____	Other \$ _____
Pipe Dope @ _____ Per Trip \$ _____	Other \$ _____
Paint @ _____ Per Trip \$ _____	Other \$ _____
Stripper Rubber # @ \$ \$ _____	Colorado Sales Tax x _____ % \$ _____
	Total Charges \$ _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR:			
DERRICKMAN:			
FLOOR HAND:			
FLOOR HAND:			



ALLEN & CROUCH
PETROLEUM ENGINEERS

April 28, 2016

Bureau of Land Management, Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED

MAY 02 2016

DIV. OF OIL, GAS & MINING

Lease UTU82575 Terminated
Plug and Abandon Wells Remaining on Lease

Lansdale No. 8, API #49-007-21405
Section 27, T 18S R23E
Grand County, Utah

Harley 21-1, API #43-019-31072
Section 21, T 18S R23E
Grand County, Utah

Dear Mr. Jones

Please find attached a subsequent report Form 3160-5 to plug and abandon the Lansdale 8 and a subsequent report Form 3160-5 to plug and abandon the Harley 21-1. The wells have been plugged and abandoned. The plugging work was witnessed by Lee Oliver with the BLM Moab, Utah office. Vegetation has been established. The plugging and reclamation is complete. The well sites are ready for final inspection.

If you have any questions or need more information, please contact me at 307-234-3571.

Yours truly,

Joseph M. Rochelle, PE for

Kenneth K. Farmer
P. O. Box 2885
Casper, WY 82602

Attachments:
Form 3160-5
Report of plugging operations

cc: Utah Oil and Gas, 1594 West North Temple, Salt Lake City, Utah 84116