

Bus, Puta, Ke, Puta, Puta

JUNE 16, 1970

When reports come in on this well,
forward copies to:

KEN HOLTSCLOW
414- 198 West Hastings
Vancouver 3, B.C.

Phone: 684-7741

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter 7-15-69
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Isabelle Thomas

3. ADDRESS OF OPERATOR
P O Box #656 1656

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2340 F.E.L. 990 F.S.L.
 At proposed prod. zone Sec. 13 T. 20 S. R 23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1300

20. ROTARY OR CABLE TOOLS
 10

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
furnished w/ survey plat

22. APPROX. DATE WORK WILL START*
 4/12/69

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/2	7	17.00	96	10-15 Sk

*Well to test Brushy Basin Sand
 Drlg With air and mist pump
 Single ram shuffer Blow-out preventer*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED *Isabelle Thomas* TITLE *Operator* DATE *4/11/69*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9/11/69 - 2:55 (hr. food)

2340' FEL

Esbell Haupt

(Bell)

990' FSL

13

(Thomas #1 Gr.)

20 S 23 E

1300' - Bushy Boxer

sped Mandy
(survey tomorrow)

OK - Rod will send in
our NIP

Ross Jacobs - Diels

I.A.G. Mewar - 322-1105

April 15, 1969

Isabelle Thomas
Box 1656
Grand Junction, Colorado

Re: Well No. Thomas #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890, Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Isabelle Thomas
April 15, 1969
Page 2

The API number assigned to this well is 43-019-30031 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

Ross Jacobs Gov. t. #2

Cisco, Utah
5-29-69

My name is Ross Jacobs, age 32, residing at 4952 So 1575 West, Salt Lake City, Utah. I am employed as a Drilling Superintendent for the Viking Oil Company of Salt Lake City, and have worked for them for a little over a year. About two months ago we started drilling an oil well in the Cisco Springs Area near Cisco, Utah. On 5-27-69, at about 9:30 P.M., I was at the drilling site finishing up with the capping of the well. We had drilled 1150 feet after hitting natural gas, and decided to cap the well. All the drill pipe had been pulled from the hole and layed down. I had lifted the blow out preventer and set it alongside the hole. I stepped off the rig to get a swedge nipple to shut the well off, and while my back was turned, the gas exploded and caught fire. The only explanation I can give that caused the explosion & fire ~~was~~ that a rock shot up through the hole causing a spark that then ignited the natural gas. The gas ignited and shot a flame up the derrick about 30 feet high. I grabbed the fire extinguisher and threw power on the flame and it extinguished the flame. But the wires on the rig became hot and the fire did not remain

extinguished. I used all the power to try to keep the fire out but it started again and I had nothing to extinguish the fire, except a 1600 gallon tank of water. I hooked up the pump and pumped water on the fire. This helped but I could not completely extinguish it. I then started the rig truck and tried to drive it away but it wouldn't move. We hooked the small winch truck ahead of the rig truck and used it to try to pull the rig away but it wouldn't move the rig either. The rig truck wouldn't move because the rear tires were burned completely off with in a matter of minutes. I would say that no more than five minutes passed from the time the fire started until we tried to pull the rig away from the hole. There was a crew of four at the site when the fire occurred. After we found that the rig truck could not be moved I sent two of the crew to get help. About 30 minutes ~~later~~ later, John W. Moore, Shell station in Cisco, came with his winch truck and he moved the 1000 gallon propane tank that was setting near the gas hole. In the meantime, ~~we~~ I moved the dog house, took a

5-29-69

oil supplies, and all ~~the~~ misc. equipment we could get our hands on. I pulled the compressor truck out of the way so it would not get damaged from the intense heat. It took about 5 hours later for a large wrecker truck owned by Mr. Raymond Rose, Cresco Utah to get out to the site to pull the rig away from the gas hole. The rig and rear of the wrecker truck were badly burned out by this time. Every thing was now away from the fire ~~but~~ the hole was still burning. After Rose pulled the wrecker truck away, Rose went back to his place in Cresco to load his Cat on to the truck. We decided to cover the hole with dirt to extinguish the fire. About 5:AM a Forest Service man came with a 250 gallon water truck, so we decided to use the water and air from our air compressor truck to try to put out the fire. It took about a half hour to set up the air compressor and hoses to smother the fire and cool off all hot metal with the water. After about 9 hours from when it started, we extinguished the fire. I have read the above three page statement and it is true & correct to the best of my knowledge.

Pete Jacobs

June 10, 1969

Mrs. Isabelle Thomas
Box 1656
Grand Junction, Colorado

Re: Well No. Thomas Federal #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

It has come to the attention of the Division that a gas leakage had occurred while conducting drilling operations for the above referred to well and resulted in an explosion and fire. Apparently, considerable damage was done to the rig and associated equipment, but fortunately no personnel were injured in the accident.

If the above information is correct, it is imperative that you furnish the Board with a written explanation as to exactly what happened. This material will be forwarded to the Industrial Commission for their consideration.

Thank you for your cooperation with regard to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

**PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER**

PWB:sd
cc: Industrial Commission
Carlyle Gronning

FORM OGC-8-X

FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Thomas # 1
Operator Isabelle Thomas Address 4952 So. 1575W Phone 266 9732
Contractor Jacobs Address " " Phone " "
Location 23 40 FEL 990 FSL Sec. 23 40 T. FEL N R 990 E FSL County, Utah Grand
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>No water encountered hole was air drilled to T.D of 1157</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

Formation Tops:

Mancus 49'
Dakota 1143

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

1588 West North Temple
Salt Lake City, Utah 84116

328-5771
January 12, 1970

Mrs. Isabelle Thomas
Box 1656
Grand Junction, Colorado

Re: Well No. Thomas Federal #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

THOMAS #1

2. NAME OF OPERATOR
ISABELLE THOMAS

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
4952 S. 1575 W S.P.C. UTAH

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

WILDCAT

SEC 13 S.W. 1/4 T20 S. R 23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 13 T20S. R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THOMAS # 2 WELL TEMPORARILY SHUT DOWN UNTIL ARRANGEMENTS WITH US MINE & SMELTING ARE COMPLETED. THEN THOMAS # 2 WILL BE DRILLED & IF THE RESULTS ARE DRY, # 1 WILL BE CASED & FINISHED; WET # 1 WILL BE PLUGGED & ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED

Isabelle Thomas

TITLE

Operator

DATE

FEB 3 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

June 16, 1970

Mr. Ken Holtsclaw
414 - 198 West Hastings
Vancouver 3, B.C.

Re: Isabelle Thomas
Well No. Thomas Federal #1
Sec. 13, T. 20 S., R. 23 E.,

Well No. Thomas Federal #2
Sec. 13, T. 20 S., R. 23 E.,
Grand County, Utah

Dear Mr. Holtsclaw:

Enclosed please find a copy of the letter written on June 16, 1970, with respect to the above wells. When the requested reports are received, copies will be forwarded to you.

There has been nothing filed with this office since February 3, 1970.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

June 16, 1970

Isabelle Thomas
4952 South 1575 West
Salt Lake City, Utah

Re: Well No. Thomas Federal #1
Sec. 13, T. 20 S., R. 23 E.,
Grand County, Utah

Dear Mrs. Thomas:

You are hereby requested to furnish this office with the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well, in accordance with Rule C-5, General Rules and Regulations and Rules of Practice and Procedure.

If this information is not received in this office by July 1, 1970, we will take the necessary legal action required to acquire said reports.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:enp

cc: Ken Holtsclaw
414 - 198 West Hastings
Vancouver 3, B.C.

U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <i>Isabelle Thomas</i></p> <p>3. ADDRESS OF OPERATOR <i>4952 So. 1575 West</i></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>23 40 F.E.L. 990 F.S.L.</i></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <i>U7623</i></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <i>Thomas Fed #1</i></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 13 T20S. R23E</i></p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p> <p>12. COUNTY OR PARISH 18. STATE <i>Grand Utah</i></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to T.D. of 1157, gas was encountered in the Dakota formation at 1157 #2 Thomas well was drilled 300 NW of #1 it is our intention to complete the #2 well so the #1 well will be plugged as to stop the gas from being exposed from the uncased manous shale.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gross Jacobs* TITLE *Driller* DATE *June 23, 1970*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U 7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Thomas Fed # 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec: 13 T20S. R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Isabelle Thomas

3. ADDRESS OF OPERATOR

4952 So. 1575 West

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2340 F.E.L. 990 FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/21/ 69

16. DATE T.D. REACHED

July 20

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1157

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs Run

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 "	17.00	96 ft.	9 5/8	12 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul Jacobs

TITLE

Driller

DATE

June 23, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gravel	0	47	gravel and Boulders
Marcus shale	47	1143	gray shale
Dakota SS.	1143		<p>fine grained SS. has permeability and appears porous at 1157 top of Dakota SS. at 1156 well started making gas approx 100,000 per Day Shut in pressure was 75 P.S.I. at surface</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1970,

Agent's address 405 West Mayfield Company Viking

Signed Madelle Thomas

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE	20.8	23e	#1 0		0		0	none	none	Shut down waiting to see results of #2 well

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1940,

Agent's address 405 West Mayfield Company Viking

Signed _____

Phone _____ Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE	20s	23e	#1	0	0		0	0	none	Shut in attempt was made to seal off esc. gas with 20 sxs cement chased wth 500 gal of water well shut in for 24 hrs. still had small leakage

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1970,

Agent's address 405 West Mayfield Company Viking

Signed Walter Thomas

Phone 243-9685 Agent's title operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE	20S	23E	#1	o	o		o	o	none	Comm gas was found in #2 well Op. plans to deeper this well to salt wash formation shut in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1970,

Agent's address 405 W. Mayfield Company Viking

Signed [Signature]

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
sec. 13 SW SE	20s	23e	#1	0	0		0	0	none	waiting on rig shut in

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1970,

Agent's address 405 W. Mayfield Company Viking

Signed Walter Thomas

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 SW SE	20	23e	#1	0	0		0	0	none	Waiting on Rig shut in

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1970,

Agent's address 405 W. Mayfield Company Viking

Signed _____

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 SW SE	20e	23e	1	0	0	0	0	0	None	Waiting on rig shut in

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 71,

Agent's address 405 W. Mayfield Company Viking

Signed [Signature]

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 SW SE	20s	23e	1	0	0		0	0	none	shut in bad weather

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Isabelle Thomas

3. ADDRESS OF OPERATOR
 405 West Mayfield Ave. Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface

2340 F.E.L. 990 F.S.L.

At proposed prod. zone

Sec 13 T. 20 So R 23 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

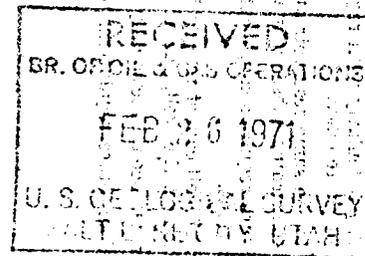
22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/2	7	17:00	96	10-15 ex

Well has been drilled to 1157 with 6 1/2 bit, Operator plans to deepen well down to Salt Wash sand approx. 1557.

Regan B.O.P. and rotating head will be used.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Isabelle Thomas TITLE Operator DATE Feb 26, 1971

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Gerald R. Davis TITLE DISTRICT ENGINEER DATE MAR 5 1971

CONDITIONS OF APPROVAL, IF ANY:

See attached letter

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 71

Agent's address 405 W. Mayfield Company Viking

Signed [Signature]

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 13 SWSE		20s23e	1	0	0		0	0	none	shut in bad weather

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 5, 1971

Mrs. Isabelle Thomas
405 West Mayfield Avenue
Grand Junction, Colorado 81501

Re: Well No. 1 Thomas
SW¹SE¹ sec 13-20S-23E, SLM
Grand County, Utah
Lease Utah 7623

Dear Mrs. Thomas:

Enclosed is your Application for Permit to Reenter and Deepen the referenced well which was approved by this office on March 5, 1971.

Due to the proximity of your well No. 2 which apparently has been completed as a Dakota formation gas well, the production casing in the referenced well should be cemented with sufficient quantity to bring the top of the cement in the casing-hole annulus to at least 1100'. In order to comply with State of Utah spacing rules, the Dakota formation may not be opened to production in the referenced well for so long as the Dakota formation is open to production in your nearby Well No. 2.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Utah Div. of Oil & Gas Cons.

March 10, 1971

Isabelle Thomas
405 West Mayfield Avenue
Grand Junction, Colorado

Re: Thomas No. 1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

It has come to the attention of this office that you plan to re-enter and deepen the above referred to well.

If this is the case, it is requested that you forward the necessary forms for the approval of this Division before any attempt is made to move onto the location or commence operations.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thomas

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW SE Sec 13

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Isabelle Thomas

3. ADDRESS OF OPERATOR
405 West Mayfield ave. Grand Junction, Color.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2340 F.E.L. 990 F.S.L.**
 At proposed prod. zone **Sec 13 T. 20 So R 23 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/2	7	17:00	96	15 sx
6 1/4	4 1/2	9 1/2	1600 ft.	4 3 sx

Well has been drilled to 1157 with 6 1/4 bit, Operator plans to deepen well down to salt wash sand approx. 1557 ft.

Regan B.P.O. and rotating head will be used. ✓

Hole will be air drilled from 1157 to 1600 ft td.

If commercial oil or gas production is not found, in zones below the ~~del~~ota sand stonewell will be plugged and abenedened.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Isabelle Thomas Operator March 18, 1971

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

March 25, 1971

Isabelle Thomas
405 West Mayfield Avenue
Grand Junction, Colorado

Re: Thomas Federal No. 1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted in accordance with the Order issued in Cause No. 2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771.

This approval terminates within 90 days if re-entry and deepening operations have not commenced.

Very truly yours;

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.6

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1971,

Agent's address 405 W. Mayfield Company Viking #1

Signed Thomas Hansen

Phone 243-9685 Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 13 SW SE	20s	23e	1	0	0		0	0	none	getting spec. equip. todo job ready Work to start Apr 15, 1971

Thomas Hansen #1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 21, 1971

Viking Oil Company
405 West Mayfield Avenue
Grand Junction, Colorado

Re: Thomas Federal #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1971, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and reports on Wells"), or on company forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

~~Is~~ sec 13 T305 R23E

will be
degraded
on P&A
after #2

← Thomas #1 Fed
Re-Completion
→ Thomas #2 Fed

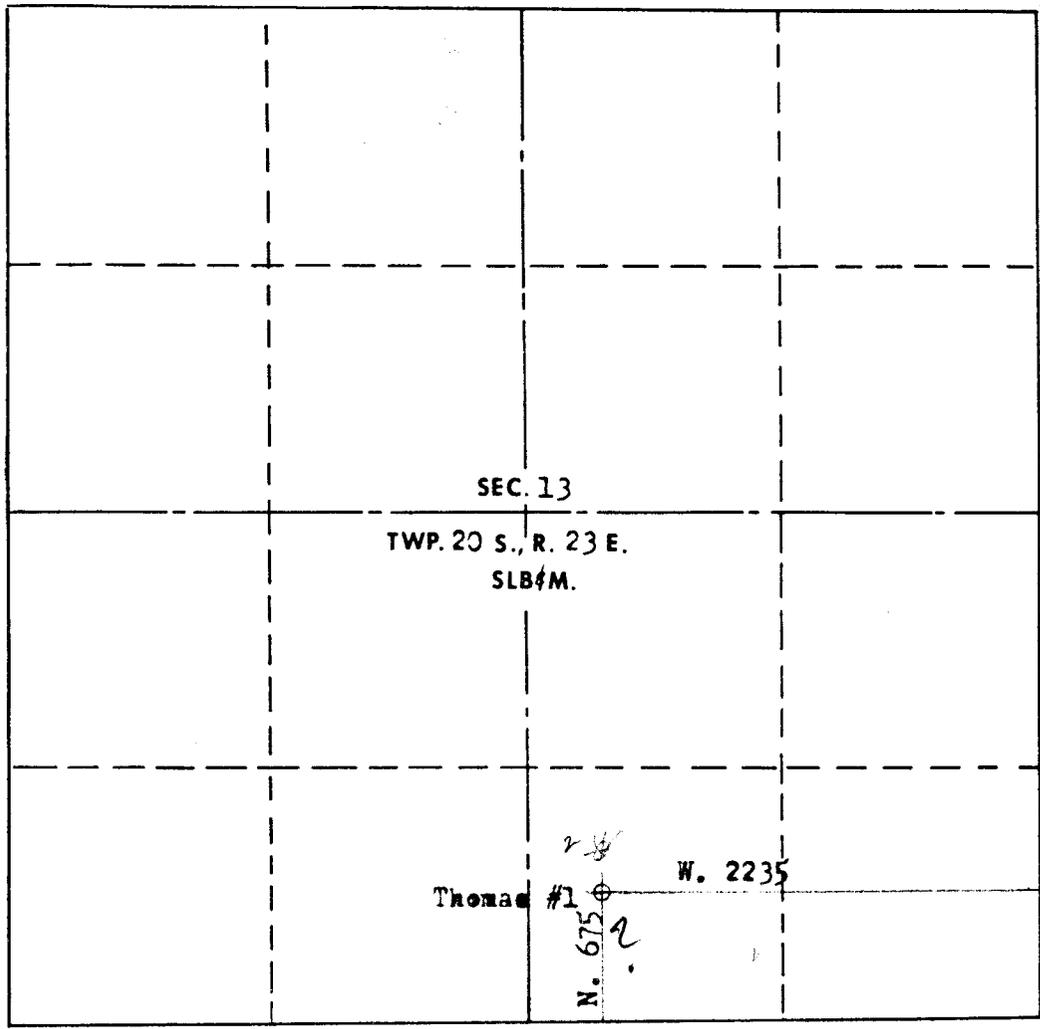
2
Ross Jacobs
* Call Jerry Danz

I gone V. A. to
more on #2 Fed

6/15/72

Will send in Papers tomorrow

PWP



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

THOMAS #1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

? 675 FEET NORTH OF THE SOUTH LINE AND 2235 FEET WEST OF THE EAST LINE OF SECTION 13, T. 20 S., R. 23 E. SLB&M.
Ground Line Elevation 4644

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE July 8, 1972

George H. Newell
 GEORGE H. NEWELL

4

ORNL APPROVAL TO P&A

[Signature]

Isabella Thomas

Ross Jacobs.

1

675' FSL 2235' FEL

13

203

23E

U 7623

Unit: None

Utah

None

Fresh water: None Noted

TD. 1365

Casing

7" 96 12SX

Plugs

1200' up 20 SX.

150 up 20 SX

Tops

Maverick 67'
Dakota 1143'

Morrison 1268'

Gas zone in upper 10' of

Dakota.

[Signature]

8-16-72

9:00

==

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Thomas U-7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Goal Resources</p> <p>3. ADDRESS OF OPERATOR 125 East 300 South Room 201 Provo, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p style="text-align: center;">2235 Feet from the east line and 675 feet from the South line.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Thomas</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T 20S, R 23 E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4644 ground</p>	<p>12. COUNTY OR PARISH Grand</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Participating with Isabell Thomas on wells drilled on this lease. See all reports, etc., filed by her and Ross Jacobs.

No other activity during the month of July 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlon R. Jacobs TITLE Vice-President DATE 24 August 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PN

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Thomas U-7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Goal Resources

3. ADDRESS OF OPERATOR
125 East 300 South Room 201 Provo, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Thomas: 2235 ft. from the east line and 675 ft. from so. line
Goal: 621 ft. from south line and 350 ft. from east line.

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Thomas-4644 / Goal-4323

5. LEASE DESIGNATION AND SERIAL NO.
Goal Resources ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thomas / Goal Resources

9. WELL NO.
#1 / #1

10. FIELD AND POOL, OR WILDCAT
Field / Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T 20S, R 23E
Sec. 30, T 21 S, R 24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Participating with Isabelle Thomas on wells drilled on her lease. See all reports, etc., filed by her and Ross Jacobs.

Work started on Goal Resources #1 in Sec. 30, T21S, R24E. See Application for Permit to Drill dated 25 April 1972.

No other activity during the month of ~~July~~ August 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Ross Jacobs TITLE Vice-resident DATE 19 Sept 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME THOMAS

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SE SEC. 13 T-20S R-23E

12. COUNTY OR PARISH 18. STATE GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR ISABELLE THOMAS

3. ADDRESS OF OPERATOR 2467 Commerce Blvd. GRAND Jct. Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2340 FEL, 990 FSL
SEC. 13, T-20S, R-23E GRAND COUNTY.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AFTER RIG BURNED (OCT. 1969), LOCATION WAS CLEANED AND WELL WAS PLUGGED AND ABANDONED. (NOV. 1969)

CEMENTED:
10 SACKS AT SURFACE
100' TO 200'
1050' TO 1157'

NOT ACCURATE. SUBSTANTIAL FILE INFO SUPPORTING SIEDIP ACTIVE AS LATE AS 1977.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____
BY: _____

RECEIVED
AUG 19 1982

DIVISION OF OIL, GAS & MINING
5-4-87

18. I hereby certify that the foregoing is true and correct
SIGNED J. Collins TITLE Controller DATE OCT. 17, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4-29-87

NORM -

PLEASE HELP!!!

ORIGINAL PLUG & ABANDON 11-69

THE 3-29-77 (see yellow post-it) says
the well was producing substantial
daily quantities.

THEN THE '82 Sundry shows PA'd
Nov 1969.

Please check & verify accuracy
of PA date.

Ada and I need a clue as to
next action.

Vicky

PLEASE CHECK FOR FIELD INSP. REPORT. THE
11-69 PEA DATE IS OBVIOUSLY IN ERROR, AND
FILE EVIDENCE SUGGESTS THE WELL SHOULD
BE ON THE TAD.

[Signature]
5-4-87