

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *11.8.88*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

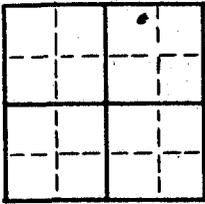
Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... CR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

CDW 10-31-90

* no acct assigned for Smith-White
used P0329, Charles White - 10-31-90



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U 037442A
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 11-6 is located 320 ft. from ^N/_S line and 1650 ft. from ^E/_W line of Sec. 17, 19 68
NE-NW-NE (1/4 Sec. and Sec. No.) 205 (Twp.) 24E (Range) 56M (Meridian)
Agate (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4609 feet.

A drilling and plugging bond has been filed with USGS

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

100' surface # 7" 17# Cement Top-bottom
Brushy basin about 1300'

*Approve in accordance
with Case 107-5*

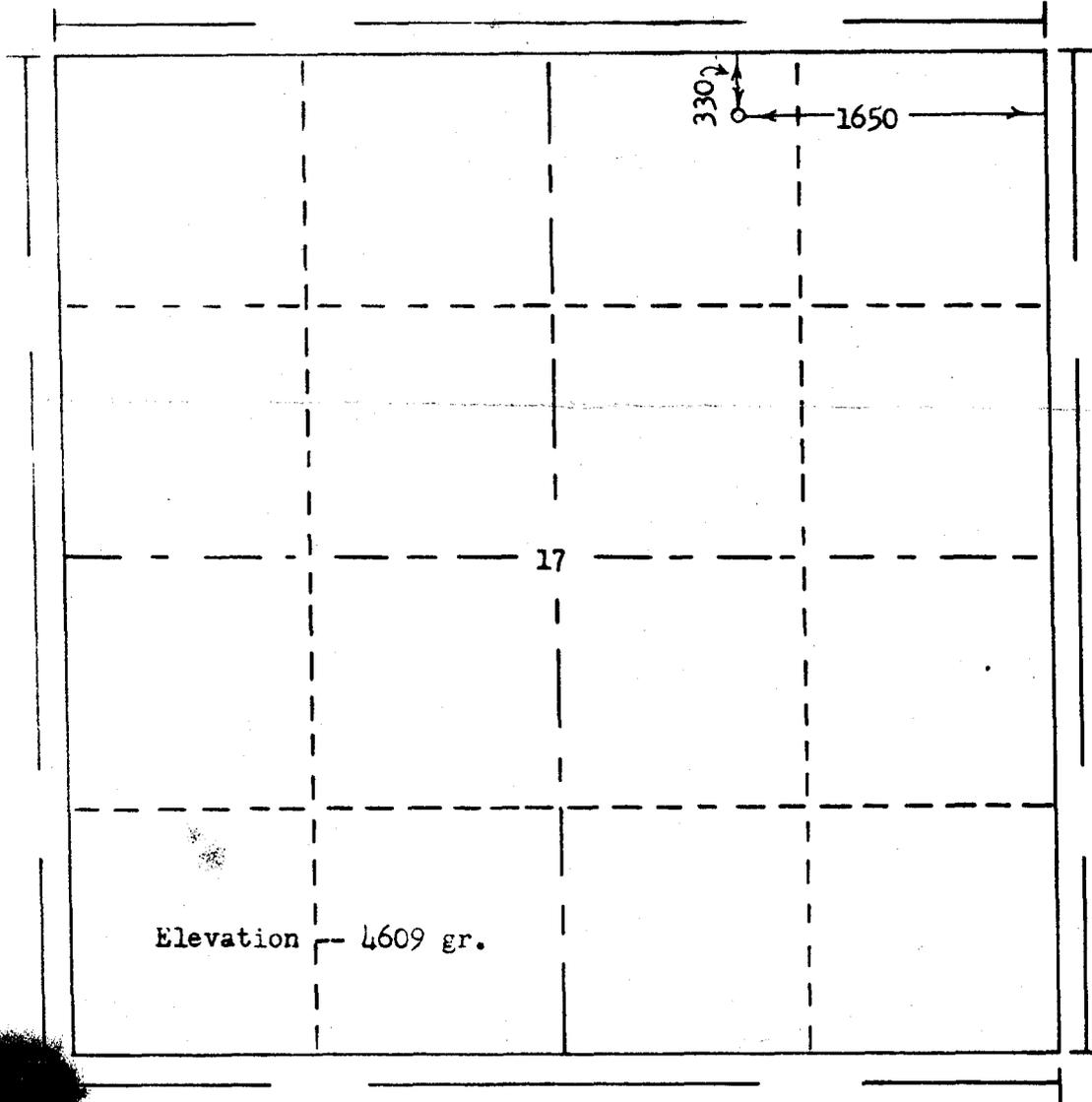
43-019-30023

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Whyte - Agate # 1
Address 661 Highway 50 By C. Whyte
17 St. Jut. Colo 81501 Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

R. 24 E .



T.
20
S

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from Mr. Whyte
 for Smith - Whyte Venture, Inc.
 determined the location of # 1 White Agate
 to be $\frac{1}{4}$ NE NW NE Section 17 Township 20 S
 Range 24 E of the Salt Lake Meridian
 Grand County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 # 1 White Agate

[Signature]
 Licensed Land Surveyor No. 1771
 State of Utah

[Faint circular stamp]
 12

November 8, 1968

Smith - Whyte Venture, Inc.
661 Hiway 50
Grand Junction, Colorado 81501

Re: Well No. Whyte Agate Federal
#1, Sec. 17, T. 20 S., R. 24 E.,
Grand County, Utah.

Dear Mr. Whyte:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5, on November 2, 1967.

Should you determine that it will be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

CLEON B. FEIGHT, Director
OFFICE: 328-5771
HOME: 466-4455, Salt Lake City, Utah

PAUL W. BURCHELL, Chief Petroleum Engineer
OFFICE: 328-5771
HOME: 277-2890, Salt Lake City, Utah

This approval terminates within 90 days if the well has not been spudded-in within said period.

15

SMITH - WHITE VENTURE, INC.

November 8, 1968

-2-

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30023 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

GLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

16

Smith-Whyte Venture, Inc.
681 Hiway 50
Grand Junction, Colorado 81501

Re: Well No. Whyte Agate Federal #1,
Sec. 17, T. 20 S., R. 24 E.,
Grand County, Utah.
For the months of November and
December, 1968.

Dear Mr. Whyte:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

14

February 17, 1969

Smith-Whyte Venture, Inc.
681 Hiway 50
Grand Junction, Colorado 81501

Re: Well No. Whyte Agate Federal #1
Sec. 17, T. 20 S, R. 24 E,
Grand County, Utah
For the months of: November,
December, 1968; and January,
February, 1969.

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22, (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

sd

Enc. Form OGC-1b

11

June 4, 1969

Smith-Whyte Venture, Inc.
661 Hiway 60
Grand Junction, Colorado 81501

Re: Well No. Whyte Agate Federal #1
Sec. 17, T. 20 S, R. 24 E,
Grand County, Utah

For the Months of: December, 1968;
January thru' April, 1969.

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b



WV

UNITED STATES

SUBMIT IN DUPLICATE

Form approved Budget Bureau No. 42-R355.6

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other instructions on reverse side)

AUG 23 1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

3. NAME OF OPERATOR: Charles Whyte

4. ADDRESS OF OPERATOR: 661 Highway 50 St. Jct. Colo 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE, NW, NE, Sec 17 T20S R24E At top prod. interval reported below 1266 At total depth 1280

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. U-037442A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Agate

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 11-9-68 16. DATE T.D. REACHED 4-11-69 17. DATE COMPL. (Ready to prod.) 5-10-69 18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 4609 19. ELEV. CASINGHEAD 4611

20. TOTAL DEPTH, MD & TVD 1360 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1270 to 1290 Morrison 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Read 8-13-69 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLD SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 1266 to 1280 Jet 1/2 inch 4 to foot 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Shut in TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Charles Whyte TITLE Oper. DATE 6-20-69

COWBOY OIL CO.

Drawer L — Phone 232-7814

POCATELLO, IDAHO 83201

NAME Whyte Agate #1
Ruth G. Spackman, Dispursing Agent
Box 756
ADDRESS Grand Junction, Colorado 81501

Date	Reference	Gallons	Charges	Credits	Balance
				Balance Forward	
JUN 1 1969	17.073	147.02 147.02	319.03		319.03..

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 29 1970
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY
RECEIVED
APR 27 1970
CASPER, WYOMING

*check #1352
deposited 8/12/69
July 24*

TERMS: NET DUE AND PAYABLE 10TH OF MONTH FOLLOWING PURCHASE. LEGAL RATE OF INTEREST CHARGED ON PAST DUE ACCOUNTS.

EXPLANATION OF SYMBOLS

A - REGULAR P - ETHYL H - STOVE OIL V - DIESEL FUEL DS - DISCOUNT
CS - CASH DM - JOURNAL ENTRY CM - CREDIT MEMO MY - MISC.

PAY LAST AMOUNT IN THIS COLUMN

4

COWBOY OIL CO.

2700 South 5th - Drawer L - Phone 232-7814
POCATELLO, IDAHO 83201

"MARKETERS IN CRUDE OIL, PLANT PRODUCTS, PETROLEUM PRODUCTS"

FREIGHT BILL

No. 17073

DATE 6-21 1969

OUR ORDER NO. 17074 YOUR ORDER NO.

SHIPPED FROM Cisco Utah

F.O.B. No Salt Lake City

TERMS 30

~~From Pocatello Idaho to Casper Wyoming~~
ADD. White Agate #1
Grand County Utah
VIA 4/2-4/3 A Bob

DESCRIPTION	QUANTITY	PRICE	AMOUNT
ETHYL Agate #1			
REGULAR			
STOVE OIL			
DIESEL Truck 3800			
FURNACE OIL Trailer 2500			
NO. 6 FURNACE			
CRUDE 6300	6300		
CONDENSATE			

U.S. GEOLOGICAL SURVEY
RECEIVED
APR 29 1970
CASPER, WYOMING

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 29 1970
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

5

7 1960)

Budget Bureau No. 42-R361.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. 037442-A

LESSEE'S MONTHLY REPORT OF SALES AND ROYALTY

Lessee Charles E. Whyte U. S. GEOLOGICAL SURVEY Month June, 1969

Location Seventeen 20 South 24 East S1M
(Section) (T.) (R.)

Field Agate County Grand State Utah

Following are ALL runs and sales made this month.
(If no runs or sales of any products were made, state NONE under the appropriate heading)

OIL						GAS		
Tank No.	Date	Net Barrels Run	Gravity	Price Per Barrel	Value	Sales in 1,000 Cu. Ft. @ 10 oz. and 14.4¢	Price per 1,000 Cu. Ft.	Value
	21	147.2		2.17	319.03			
						TOTAL	AVERAGE	TOTAL
						None		
						PURCHASER OF ABOVE GAS		
GASOLINE						BUTANE AND OTHER LIQUID PRODUCTS		
						Sales in Gallons	Price Per Gallon	Value
						TOTAL	AVERAGE	TOTAL
						None		
						PURCHASER OF ABOVE GASOLINE		
						Sales in Gallons	Price Per Gallon	Value
						TOTAL	AVERAGE	TOTAL
						None		
						PURCHASER OF ABOVE BUTANE OR OTHER LIQUID PRODUCTS		
		TOTAL BARRELS RUN		AVERAGE PRICE	TOTAL VALUE	TOTAL	AVERAGE	TOTAL
		147.2		2.17	319.03	None		
						PURCHASER OF ABOVE OIL		
<u>Cowboy Oil Co.</u>						<u>Pocatello, Idaho 83201</u>		

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 29 1970
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NUMBER OF OIL PRODUCING WELLS AFFECTING ROYALTY COMPUTATIONS one

ROYALTY				
Product	Sales	Royalty Rate	Royalty Quantity	Royalty Value
OIL (Barrels)	319.03	12.5		39.88
GAS (1,000 Cu. Ft.)	None			
GASOLINE (Gallons)	None			
BUTANE and Other Liquid Prod.	None			
TOTAL VALUE OF ROYALTY				39.88

*Where applicable state "None"

ACKNOWLEDGMENT

I have read and examined the statements made hereon and find them true, accurate, and complete.

(Signature and title of officer authorized to sign for lessee)

Charles Whyte

(Lessee or Operator)

The United States Criminal Code, 18 U. S. C. 1001, makes it a criminal offense to make a willfully false statement or representation to any Department or Agency of the United States as to any matter within its jurisdiction.

This form to be properly prepared and filed IN DUPLICATE with the supervisor on or before the 6th day of the succeeding month. Sales may be itemized on any other convenient form and attached to this report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-037442-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Assoc

9. WELL NO.

Agate #1

10. FIELD AND POOL, OR WILDCAT

Agate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17-20S-24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Sterling Smith

3. ADDRESS OF OPERATOR
Box 756 Grand Jcr. Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW $\frac{1}{4}$; NE $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has not produced anything but Salt water and lease has expired. The plugging will be done as follows. a cement plug will be pumped down, 1320Ft to 1200 Ft. A 10 foot cement plug inside 4 $\frac{1}{2}$ casing at surface. Well is loaded with salt water the annular space between 4 $\frac{1}{2}$ and 7 casing will be filled with cement. All material will be removed from property and all pits will be filled in, and leveled off to conform with original lay of land. A dry hole marker will be set.

Plugging operation will be done on March 22 & 23 1976

18. I hereby certify that the foregoing is true and correct

SIGNED Sterling Smith TITLE Partner Smith Associates DATE April 1, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-037442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Assoc

9. WELL NO.

Agate No, 1

10. FIELD AND POOL, OR WILDCAT

Agate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17-20S-24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A Cement plug has been pumped down from 13 20 feet to 1200 feet (120 Feet). Acement plug 10Ft set at surface . well loaded with ~~XXXX~~ salt water, and cement set between 4½ and 7 inch casing.

A dry hole marker set.

all pits have been filled in, all mtl has b en removed from property and land has been leveled to conform with lay of land.

Plugging was done on ~~XXXX~~ march 22 and 23 1976

Clean up and restoration was ~~XXXX~~ completed on Sept 29 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

Sterling Smith

TITLE

OPERATOR

DATE

Nov. 19, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MDAHL Additions

API 4301930023 Prod. Zone Mrsn Sec. 17 Township 20S Range 24E Qr-Qr NW1/4

Entity _____

Well Name Whyte Agate Federal #1

Operator Smith - Whyte

Field 20S Greater Cisco

Confidential Flag _____ Confidential Expires _____ Alt. Addr. Flag _____

Application to Drill, Deepen or Plug Back

18. Type of Well (OW/GW/OT) OW 5. Lease No. U-037442A

4. Surface Location 330 F#L, 1650 F#L 7. Unit Name _____

Production Zone Loc. Same 19. Depth 1300' Proposed Zone Brushy Basin

21. Elevation 4609 DF APD Date 68-11-06 Auth. Code _____

Completion Report Information

15. Spud Date 68-11-09 17. Completion Date. 69-04-11 20. Total Depth 1360'

24. Production Internals 1270-1290 Mrsn

4. Bottom Hole same 33. Date Prod. 69-06-10 Well Status PA

24 hr. Oil 12 24 hr. Gas ∅ 24 hr. wtr. 6 GORatio _____

API Gravity 38°

Well Comments

Last operator, Smith-Whyte

No plugging report or approval.

*Write BLM
Ser Reports since 1970
Sundries for status
Plugging Reports & Approvals*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No.: Whyte Agate Federal #1 - Sec. 17, T. 20S., R. 24E.,
Grand County, Utah - Lease #037442-A
Operator of Record: Smith-Whyte

Our records indicate that the above listed well is still producing, although we have not received any sundry notices or plugging reports on this well since March of 1970.

Any additional information such as copies of reports submitted after March of 1970, would be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-40053)
(U-037442-A)

RECEIVED

MAY 21 1985

State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

MAY 23 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Pam Kenna

Re: Request for Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) Tricentrol Resources
Well No. Nancy Federal 3-12
Sec. 3, T. 38 S., R. 25 E.
Lease U-40053

We are in the process of rescinding this APD.

- 2) ~~Smith Whyte~~
Well No. Whyte Agate Federal 1,
Sec. 17, T. 20 S., R. 24 E.
Lease U-037442-A

We are enclosing two Sundry Notices in reference to this well.

- 3) Chuska Energy Company
Well No. 44-6
Sec. 6, T. 41 S., R. 24 E.
Lease NOG-8308-1033

We are returning your request. This well is handled by the Bureau of Land Management, Farmington Resource Area, Caller Service 4104, Farmington, NM 87499.