

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter 9-22-68
Disapproval Letter

[Handwritten initials]
9-22-68

COMPLETION DATA:

Date Well Completed 8-17-69
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log 9-16-69
Electric Logs (No.)

I..... Dual I Lat..... GR-N..... Micro.....
..... Lat..... Sonic.....

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

11-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Stellar Oil Co., A Limited Partnership

3. ADDRESS OF OPERATOR
420 South 560 East, Orem, Utah 84057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
T. 22 S., R. 20 E., S1M, Grand County
Sec. 30: SWSEK SA, SA, SE
 At proposed prod. zone
(N 167' from S line and 238' E of W line of SW₄ corner)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Moab 30 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
See No. 4 Above

16. NO. OF ACRES IN LEASE
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
1200 feet

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4680 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
Surface 10"	8"	Standard	40 ft.
6 1/4"	4 1/2"	Standard	around 1100 ft.

Will use cable tool rig. Star 72

- ① Elvathol due to hole 4' alloy
- ② Spadley in narrow or 1/2" or more
- ③ E-con leaves in 600' radius except for SE 1/4 NE 1/4 (need approval letter from Mr. Charney)
- ④ Recommended 5 strings of 20 surface pipe (100') be used with cement circulated to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed production. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true dip. Give blowout preventer program, if any.

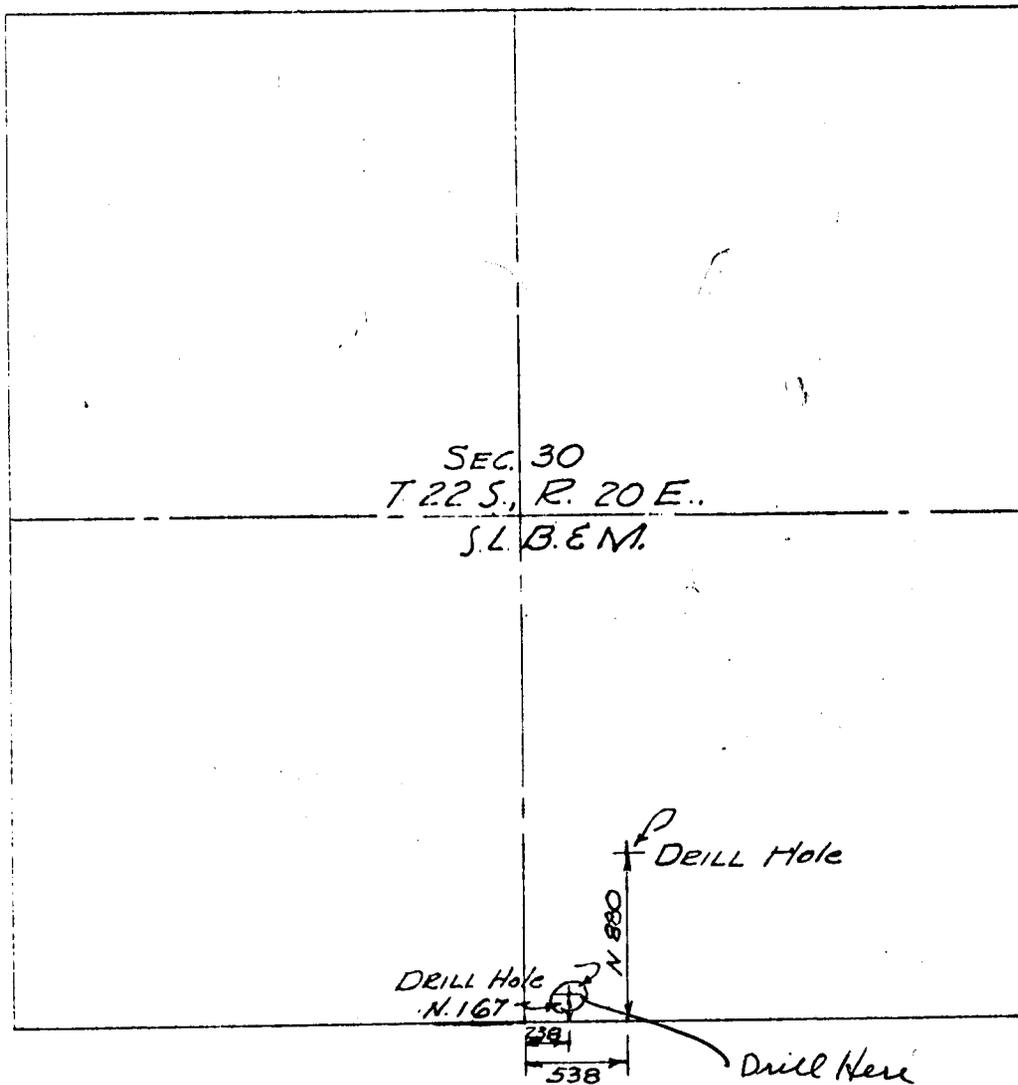
24. SIGNED Eldon Heard TITLE Attorney for General

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding certificate No. 1770 certify that this plat of a survey made by me is true and correct to the best of my knowledge and belief.

Date June 16, 1967

George H. Newell
 George H. Newell

Oil and Gas Supervisor
U. S. Geological Survey
P. O. Box 400
Casper, Wyoming

In Re: Stipulation

Dear Sir:

Stellar Oil Co., a Limited Partnership is the owner of U. S. Oil and Gas Lease Utah 0140944-A, and proposes to drill a well on the leased premises to test for oil and gas at a location in the SW $\frac{1}{2}$ SW $\frac{1}{2}$ SE $\frac{1}{2}$ Section 30, T. 22 S., R. 20 E., Salt Lake Mer., Grand County, State of Utah, 167' from South line and 238' from West line of Section 30.

Section 221.20 of the Federal Oil & Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, U.S. Geological Survey. The proposed location is approximately 167' from the South boundary line of the SW $\frac{1}{2}$ SE $\frac{1}{2}$ of Section 30, but is considered to be necessary because of the terrain and the official surveyor's certificate dated June 16, 1967, wherein the most advantageous location was made. . Cost of making location to northeast prohibitive due to cliffs.

Therefore, STELLER Oil Co, lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above described location. In consideration of such consent, STELLER OIL Co., lessee hereby expressly covenants and agrees that he will make no separate assignments of the SW $\frac{1}{2}$ SE $\frac{1}{2}$ and Sec. 30 the NE $\frac{1}{2}$ NE $\frac{1}{2}$ Section 31, T. 22 S., R. 20 E., SL Mer., and that he will keep the two described subdivisions under joint assignment until the above mentioned well has been plugged and abandoned with the approval of the Supervisor.

Very truly yours,

Eldon J. Ward atty

C-R

Division of Oil, Gas, and Mining

September 23, 1968

September 23, 1968

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Well No. Stellar Federal #1,
Sec. 30, T. 22 S., R. 20 E.,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations. However, this approval is conditional upon a letter being furnished this office by the leases of the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 30, and NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 31, T. 22 S., R. 20 E. Further, it is recommended that five (5) strings of 20' surface pipe (100') be used with cement circulated to surface.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

PM

UNION TEXAS PETROLEUM DIVISION

Corporation

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

October 2, 1968

Stellar Oil Company
420 S. 56E
Orem, Utah 84057

Attention: Mr. Card

RE: UTP Lease No. UT 335

Dear Sir:

This letter is to confirm a telephone conversation between myself and Mr. Smoot of Salt Lake City who requested on your behalf to drill a well at a location less than the required 600' from Union Texas Petroleum's Federal Lease 0141293. Your well would be located in the SW SW SE section 30, 22S-22E, Grand County, Utah and would affect Union Texas Petroleum's leases in SE SW 30 and NE NW 31, 22S-20E of the same county.

Your location is acceptable to us providing this meets with the requirements of the State of Utah and the U.S.G.S. and further that you will furnish Union Texas with a copy of all logs on your well and a completion report.

Very truly yours,



Frank Lovett
District Geologist

FL/sg

Plus

Sharon

ELDON J. CARD

420 South 560 East

OREM, UTAH 84057

October 3rd, 1968

Division of Oil & Gas Conservation,
1588 West North Temple
Salt Lake City, Utah.

Dear Sir,

Re: Well No. 1 Stellar #1
Sec. 30, T.22S., R.20E., Grand County.

We have had some delay in starting this well. Firstly to conform to the provision of permission of other lessees where our proposed well is under 600 feet of their property lease.

We phoned Chorney, and a new man in the department said that he would send it forthwith. We finally received a letter from them that they had assigned the lease to Allied Chemical. We got in touch with them and today received the letter of permission to proceed. A Zerox copy of the letter of October 2nd is enclosed for your files.

The other item delaying us was the labor that we had lined up for the job has had to undergo some changes. This is being taken care of hopefully in the next few days. Exact date for starting is indefinite at this point.

Yours truly,

Eldon J. Card
Eldon J. Card.

Encl.1.

January 15, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Well No. Stellar Federal #1,
Sec. 30, T. 22 S., R. 20 E.,
Grand County, Utah.

Gentlemen:

Our records indicate that the above mentioned well has not been spudded-in and that the 90 day period has terminated since approval to drill was given.

In accordance with the Division's Rules and Regulations this office is hereby withdrawing its approval.

If you should decide to drill, it will be necessary to inform this office and re-notice the above location.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:scg

ELDON J. CARD
420 South 840 East
OREM, UTAH 84057

May 15th, 1969

Division of Oil & Gas Conservation,
1588 West North Temple,
Salt Lake City, Utah, 84116

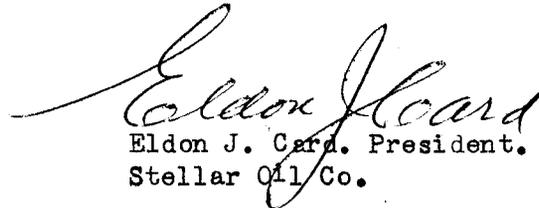
Cleon B. Feight, Director.

Re: Well Stellar Oil No. 1
Sec. 30, T.22S. R. 20 E.
Grand County, Utah.

Further to your conversation of today with Richare P. Smoot. It is the intention of the company to commence drilling about June 10/69.

There is no appreciable change in the drilling program. May we have approval again.

Very truly yours,


Eldon J. Card, President.
Stellar Oil Co.

May 19, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Well No. Stellar Federal #1
Sec. 30, T. 22 S, R. 20 E,
Grand County, Utah

Gentlemen:

Received your letter of May 15, 1969, requesting permission to drill the above mentioned well. Please be advised that the Division has re-noticed your intention and approval is hereby granted to commence operations.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

May 28, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Gentlemen:

Attached is an approved copy of your permit to reenter an abandoned uranium hole on lease Utah 0140944-A and deepen it approximately 200' instead of drilling a 1200' hole at a nearby location as previously approved.

The 40' of surface pipe cemented in the hole does not conform with our normal minimum requirements, but in view of the shallow depth, the short distance to be drilled and the expected low pressure formations, your planned reentry has been approved. However, approval is conditioned upon your installing sufficient blowout prevention equipment to protect the rig and its personnel and to control any blowout of oil, gas, or water that might be encountered, and you are requested to furnish a revised permit or letter with the following information:

1. Formation to be tested and any planned tests (i.e., cores, drill stem tests, electric logs, etc.)
2. Description of blowout preventer or blowout preventer program.
3. Exact location of uranium hole including footage description from nearest section lines or quarter corner.

Please furnish the above information at the earliest possible date and if you have any questions, please contact this office.

Sincerely yours,

Rodney A. Smith

Rodney A. Smith
District Engineer

Attachment

cc: ✓ Utah Oil & Gas Conservation Comm.

June 4, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Well No. Stellar Federal #1
Sec. 30, T. 22 S, R. 20 E,
Grand County, Utah

Gentlemen:

Attached with this correspondence is a photostat copy of a letter dated May 28, 1969, from the U.S. Geological Survey to your organization.

Please be advised that it will be necessary for you to furnish this Division with a copy of your formal answer to Mr. Rodney Smith. This Department and the Industrial Commission are in agreement with the provisions outlined in the U.S. Geological Survey letter, however, we would again strongly emphasize adequate blow-out protection.

Thanking you\$ for your cooperation

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

Schmitt

PI PAB

ELDON J. CARD
420 South 560 East
OREM, UTAH 84057

June 6th, 1969

Rodney A. Smith,
Geological Survey Oil & Gas,
8416 Federal Building,
Salt Lake City, Utah. 84111,

Copy to:
Paul W. Burchell,
State of Utah, Dept. Natural Resources
1588 West N. Temple,
Salt Lake City, Utah.

Gentlemen,

Re: Stellar Oil Well No.1.
Sec. 30, T.22S, R.20 E.
Grand County, Utah.

I regret the delay in answering your letter of May 28th. It was determined that the Star 71 Drill Rig that we have was too small for the job and we have now signed a drilling contract with John W. Moore, of Cisco, Utah and it is anticipated that he will move onto location around the 9th of June.

In answer to your 3 items of your letter:

1. The formation to be tested is the Morrison. We expect to log the well- electric log.
2. The blowout preventer will be the standard Oklahoma Head, quick closing valve for Cable Tool Rigs.
3. In connection with the drilling permit that expired, we had given you information that because of the sheer cliff and closeness of the fault that the hole that we are going into is approximately 167 feet N. of S. boundary of Sec.30 (We have the lease on the adjoining land to the South. The well site is approximately 238 feet east of the center line of Sec.30. (Permission was obtained from Allied Chemicals holders of $W\frac{1}{2}$ of the Section last Sept or October.)

I trust that this is the information that you require.

Yours truly,
Eldon J. Card
Eldon J. Card, President.
Stellar Oil Company.

July 15, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Well No. Stellar Federal #1
Sec. 30, T. 22 S, R. 20 E,
Grand County, Utah

Gentlemen:

It has come to the attention of this Division that Mr. Johnny Moore has commenced drilling operations on the above mentioned well.

It would be appreciated if you could up-date the Division by completing the enclosed forms as a report of operations.

Thank you for your cooperation with regard to this matter.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd
Enclosures

Schmitt

OK

ELDON J. CARD

420 South 560 East
OREM, UTAH 84057

Sirs:

The cementing record is as follows for Stellar Oil Co well #1 plug back. Forty sacks of cement were used. Twenty sacks were placed from 900' back up the hole to shut off the water bearing sands. Fifteen sacks were used to plug the surface casing from 40' back up the hole. Five sacks were used to set the surface marker and seal the top of the hole.


Gordon L. Card

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0140944-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

NONE

9. WELL NO.

STELLER #1

10. FIELD AND POOL, OR WILDCAT

NONE

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

30 - 22S 20E S4M

12. COUNTY OR PARISH 18. STATE

GRAND UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
STELLER OIL CO.

3. ADDRESS OF OPERATOR
420 So 560E OREM UTAH 84057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
T 22 S R 20 E GRAND COUNTY
SEC 30 SW 1/4 SE 1/4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4690 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEK of JULY 20 - 26
CLEANING OUT HOLE AND DRILLING OUT CEMENT PLUGS

WEEK of JULY 27 - AUG 2.
FINISHED CLEANING OUT THE HOLE. RAN CASING TO 1110 FT. STARTED TO DEEPEN THE HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE OFFICER DATE 8-4-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

September 9, 1969

Stellar Oil Company
420 South 560 East
Orem, Utah 84057

Re: Stellar Federal #1
Sec. 30, T. 22 S, R. 20 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

PI
15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Stellar Oil Company

3. ADDRESS OF OPERATOR
420 South 560 East Orem, Utah 84057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface T 22 S. R 20 E. SLM Grand County
At top prod. interval reported below Section 30 SW 1/4 SE 1/4
At total depth N. 167' from S. line 238' from W. line of SW 1/4

5. LEASE DESIGNATION AND SERIAL NO.
U 0140944-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
None

9. WELL NO.
Stellar #1

10. FIELD AND POOL, OR WILDCAT
None

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
30-22S-20 E SLM

12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPudded _____ 16. DATE T.D. REACHED Aug. 17, 1969 17. DATE COMPL. (Ready to prod.) Not productive 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4690 Gr 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD. 1262 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-1110 CABLE TOOLS 1110-1262

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry and Abandoned

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gama Ray

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-7/8	Standard	0-40	9"	N.A.	None
5-1/2	Standard	0-1100	6 1/4"	None (water shut off)	1100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>None</u>		<u>Dry-Abandoned</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>None</u>							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sec. Treasurer DATE 9-15-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
Shinle	N.A.	1185	Hard green and red shale			
Shinarump	1185	Not reached by the bottom of the hole at 1262'	<p>Sirs: This hole was a uranium hole that we deepened to test for oil. The hole was originally drilled by Plateau Drilling Company of Farmington, New Mexico for Stellar Exploration Company and the drillers log of the formations and other information was never received from Carl Harmon, the driller. Several attempts were made to locate this log and Mr. Harmon but they have been unsuccessful.</p> <p>The above formations are in a fault zone and are tilting the East.</p>			

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

APR 18 1969