

Case 102-5.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *[Signature]*
Approval Letter 8-9-68
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA ✓
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log *[Signature]*
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR....., Lat..... M-L..... Sonic.....
WLog..... CCLog..... Others.....

Attention: PAUL

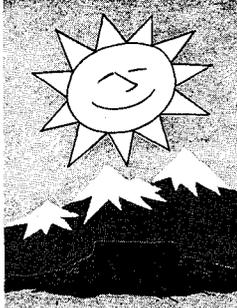
Please fill in existing Bond Number.

also the elw.

*Please send the approval back to
me —*

Charlie

LA COURT MOTOR LODGE



GRAND JUNCTION
COLORADO 81501

Mr. Jack Feight
Utah Oil & Gas Conservation Comm.
1588 West North Temple
Salt Lake City, Utah

August 3, 1968

Dear Jack:

I enclose the Plat and Notices for the drilling of my Eppie C #7.

Rod Huskey will move on next week with his new Failing 2500.

The well is to be drilled under my existing Bond. Paul said he could fill in its number for me. I am to be Operator. Viking is putting up the money for a production interest only. Charlie will be supervising the mud control and the completion which is to be ~~same~~ the same as the existing Eppie C wells. (Setting the pipe through the formation and perforating).

Rod will not move on until your O.K.

Very best,

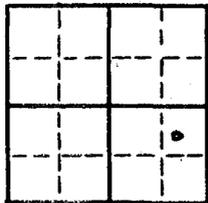
A handwritten signature in cursive script, which appears to read "Ralph P. Capansky". The signature is written over a horizontal line and ends with a large, stylized flourish.

RP/rp
Copy: Eppie Capansky

(SUBMIT IN DUPLICATE)

LAND:

10



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Eppie - C *8-6* 19*68*
 Well No. *18* is located *1936* ft. from *SW* line and *1137* ft. from *E* line of Sec. *8*
SW NE SE 8 T70S R24E 5LM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Field Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is *4606.3* feet.

A drilling and plugging bond has been filed with *Bond # 835198 (affidavit Eppie C Fee #1 well)*

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*100 ft 7" surface, cement top to bottom
Morrison Test - set 4 1/2 cement above
Dacota*

43-019-30014

*This well not 200'
from 1/4 boundary
line - PWB*

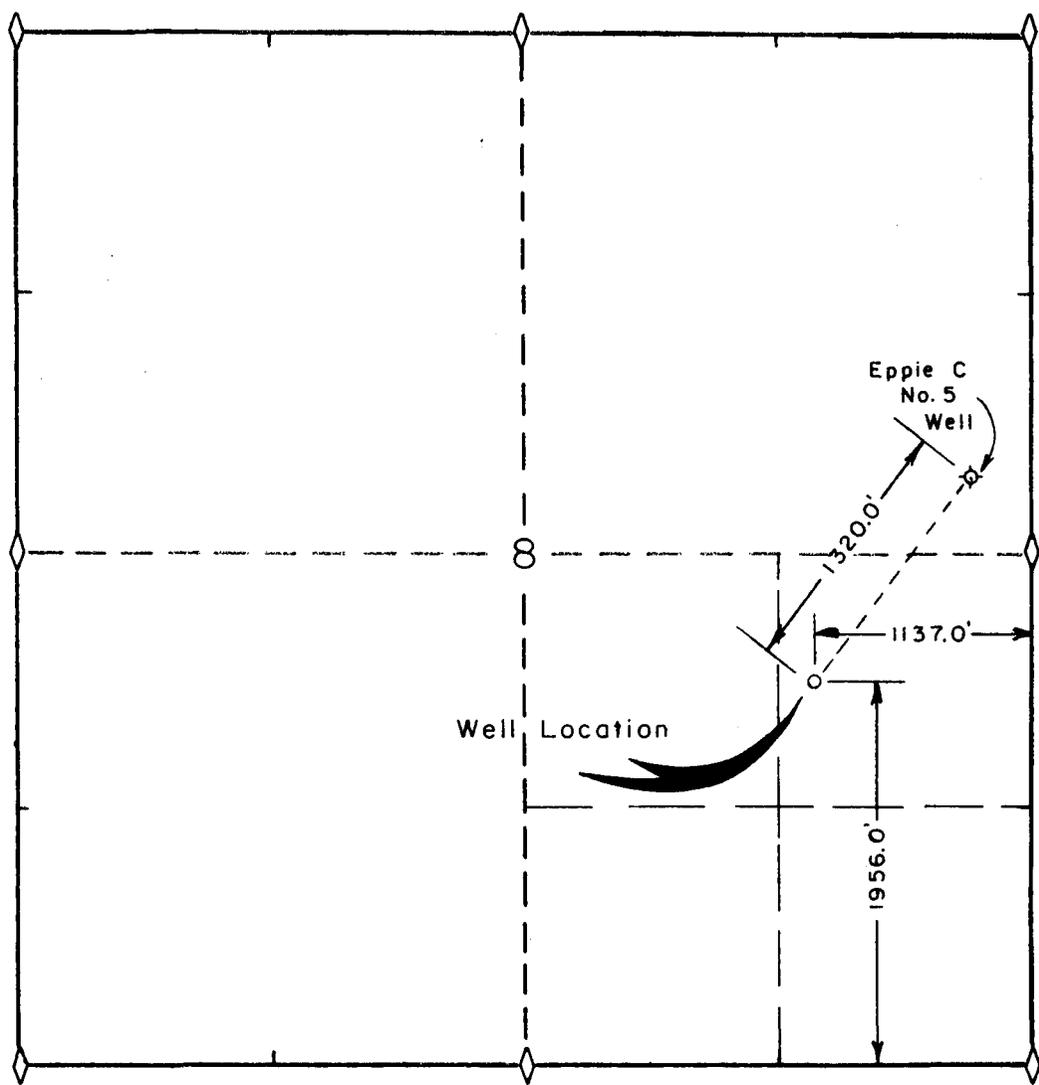
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address.....
By *Raphael Pempelly*
Title *Operator*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

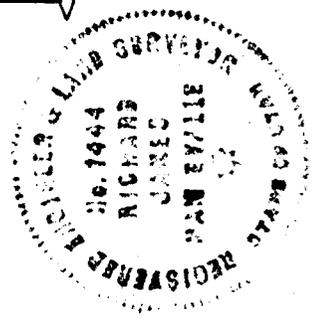
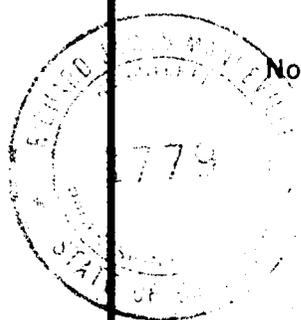
WELL LOCATION
 1956' NSL, 1137' WEL SEC. 8
 T20S R24E SLB & M

N



SCALE 1"=1000'

Note: Elev. of Eppie C no. 7 is 16.3 ft. higher than ground elev. at Eppie C no. 5.



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on August 5, 1968.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
VIKING OIL	
EPPIE C NO. 7	
GRAND COUNTY, UTAH	
SURVEYED	J.B.P.
DRAWN	R.W.Q.
Grand Junction, Colo. 8/6/68	

August 9, 1968

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #7,
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah.

Dear Mr. Pumpelly:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause 102-5 dated November 2, 1964. However, this approval is conditional upon a Rider being submitted for Bond No. 835198. Said Bond only covers the NE $\frac{1}{4}$ of Sec. 8. Therefore, the Rider must be made to include the SE $\frac{1}{4}$ of Sec. 8, or a new Bond must be filed with this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771, Salt Lake City, Utah.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Raphael Pumpelly

August 9, 1968

-2-

The API number assigned to this well is 43-019-30014 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

GLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: Charles Whyte
661 Hiway 50
Grand Junction, Colorado 81501



24
UNITED ASIA OIL CO.

RAPHAEL PUMPELLY
PRESIDENT

Mr. Jack Feight, Director
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

August 14, 1968

Dear Jack:

Thank you for your letter of August 9th. granting approval for the drilling of my Eppie C #7 well in the Agate Field.

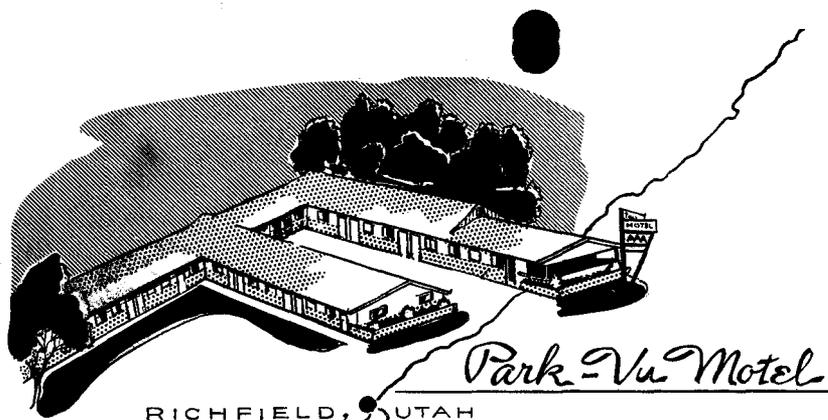
I enclose a Rider issued by The Travelers Indemnity Company which is attached to and forms a part of Bond #835198.

Thank you for giving us the green light to move on.

Very best,

RP/smb

A handwritten signature in cursive script, reading "Raphael Pumpelly", is written over a horizontal line. A large, stylized flourish extends from the bottom of the signature.

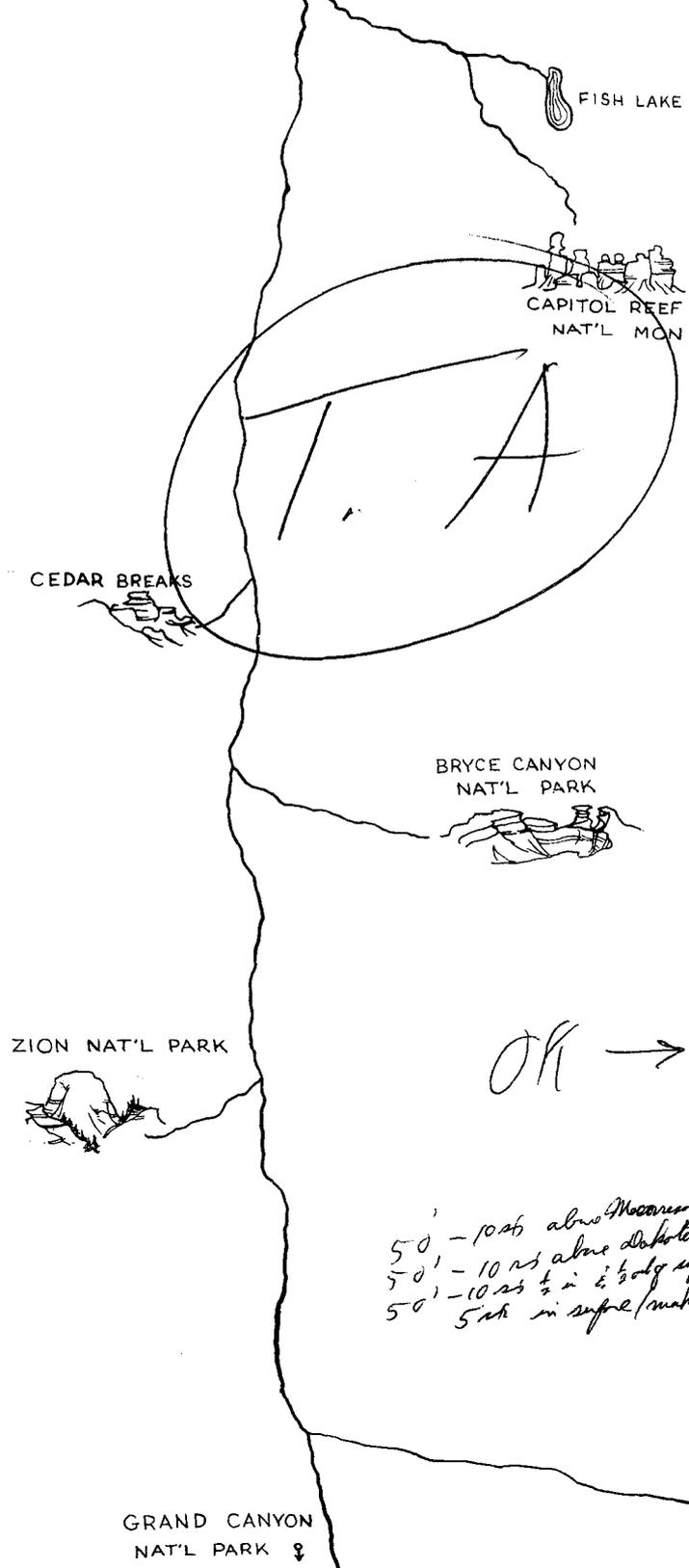


RICHFIELD, UTAH

Park-Vu Motel

PHONE 896-4496

GATEWAY TO CAPITOL REEF NAT'L. MON. & SOUTHERN UTAH PARKS



8/29/68 Grand Junction
 303-243-1440
 A fell Pompey -
 Viking Oil - drilled with air
 then converted to mud
 1670 T.D. - no shows
 in Brushy Basin -
 Wants to I log this
 fall - When drilling another
 well. (End of September)
 Used mud over 30' above
 Brushy Basin

Samples - unenclosed.
 OK → Well clean locator - gell
 in hole (55 viscosity)

50' - 1026 above Mancos
 50' - 1025 above Dakota
 50' - 1025 1/2" in i. body surface
 50' 5" in surface/maker

Place cap with valve.
 Dakota - gas
 Mancos - water below
 If logs no shows well
 Contact me for plugging
 Program - MJB

GLEN CANYON DAM

GRAND CANYON NAT'L PARK

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

January 9, 1969

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #7
Sec. 8, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

1588 West North Temple
Salt Lake City, Utah 84116
328-5771
March 13, 1969

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Eppie C. Fee #7
Sec. 8, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

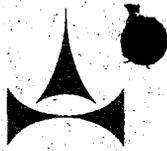
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3



Paris Hilton

March 31
1969

[REDACTED]
[REDACTED]
[REDACTED] Engineer
+
Director of Oil & Gas
1588 West N. Temple
Salt Lake City, Utah

Dear Paul:

I am patting in dutch
with a "Scherre De Rose" for
not filing with you the drilling
record on the Egge (C#), Sec 8,
T20S, R24E.

There were no logs run
on this well - electric or radioactive
- not even a representative
Driller Log.

I did not ~~let~~ let Ross
Jacobs outfit plug the well for
this reason + I definitely plan
to run a Schlumberger E log
- but have been waiting for
Charlie Whyte to finish his well

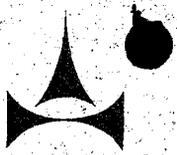


Paris Hilton

That is drilling on the north end of section 17 about directly opposite my section 8. Charlie would have been down to bottom sooner if the weather had not been so bad. When he bottomed we planned to have the Truck from Vernal run E logs on both walls to near the top coat.

I am sorry I did not report this program to you sooner and get your permission to do it this way.

There was gas in the Brushy Basin section of the #7, which was flared. I am very anxious to find the horizon of the Brushy or correlation for a well I will definitely drill this spring in sec. 8. It is possible the gas flared came from the Dakota - but I definitely ~~say~~ ^{saw} some of the Brushy conglomerate



Paris Hilton

turn up in the cuttings
and ~~not find out~~ ~~regrettably~~
This occurred.

On spite of what it
may appear to be - I am not
running my business either
on the Champs Elysee, Place
Pigalle or a snake farm
in Bangkok!!

Am here talking to a
French company that has the
area across the Mekong from
me - trying to get a farmhand?
- which I am afraid they will
give to me - ! ? - it has all the
^{paths & trails} roads, ~~lined~~ on the main structure.

I am after?

My best to you and Jack
and Mia Schereee - who really
belongs in Paris!

Josh Kempell

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CAPANSKY-FEE
2. NAME OF OPERATOR RAPHAEL PUMPELLY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 PASEO MIRAMAR, PACIFIC PALISADES, CA, 90272		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW OF NE OF SE		8. FARM OR LEASE NAME
14. PERMIT NO. API # 43-019-30014	15. ELEVATIONS (Show whether DT, RT, OR, etc.)	9. WELL NO. EPPIE-C# 7
		10. FIELD AND POOL, OR WILDCAT AGATE
		11. SEC., T., R., M., OR S.E. AND SURVEY OR ABBA SEC. 8, T20S-R24E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT ON CLEAN UP AND CORRECTION
OF RULE VIOLATION:

WELL SIGN HAS BEEN PUT UP.

WELL IS SHUT IN INDEFINITELY.

HOLDING TO RUN INDUCTION LOG.

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pumpelly TITLE operator DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

PA

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. Raphael Pumpelly
 550 Paseo Miramar
 Pacific Palisades, CA 90272

Dear Mr. Pumpelly:

RE: Wells in Sec.8. T.20S, R.24E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter:

<u>Well Number</u>	<u>Problem and Corrective Action</u>
Eppie C. Fee #1	Remove bent rods from road and properly dispose.
Eppie C. Fee #5	Clean up oil, trash, and brush immediately around pump jack and wellhead.
Eppie C. Fee #7	Install legal identification.
Martha Eppie Fee #8	Install legal identification.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

John R. Baza
 John R. Baza
 Petroleum Engineer

WM/sb
 cc: D. R. Nielson
 R. J. Firth
 Well files
 9686T-95

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION & SERIAL NO.
Capansky FEE

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER Change of Operator

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Verl ROSE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 26 Loma, Colo 81524

9. WELL NO. Eppie C
#1-2-425

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

AGATE

11. SEC. T. R. M. OR BLK AND SURVEY OR AREA

Sec 8 T20S-R24E

14. API NO.
43-019-15773

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

Change of Operator

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of Operator From Raphael Pumpelly to VerL ROSE.

See enclosed letter

OIL AND GAS	
DRN	RIF
JRS	GLH
DTS	SLS

1-TAS	2-DTS	DTS
3-	MICROFILM	✓
4-	FILE	✓

18. I hereby certify that the foregoing is true and correct:

SIGNED

Verl Rose

TITLE

Operator

DATE

10-4-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED
FEB 11 1969

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

DIVISION OF
OIL, GAS & MINING

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2-TAS	3
3-	MICROFILM
4-	Well FILES

EPPK C 6345

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, '89 By: [Signature]

(signature)

Company 550 Pecos Mountain
Address Pacific Palisade
Calif. 90272

Title: Secretary
Phone: 213/454-1472

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Eppie C. Fee #7
Pumpelly, Raphael Sr.
(Location) Sec 8 Twp 20SRng 24E
(API No.) 43 019 30014 DKTA

Suspense
(Return Date) _____
(To - Initials) _____

Other
FRM (CFI)

1. Date of Phone Call: 1-28-92 Time: 5:00 pm

2. DOGM Employee (name) Vicky *WC* (Initiated Call
Talked to:

Name Marsha Rose (Initiated Call - Phone No. (303) 858-9297
of (Company/Organization) Pumpelly, Raphael Sr.

3. Topic of Conversation: Until 6-8-90 we carried this well as LA. It was then
changed to SGW per an inspection report. We have never received the completion
report. When I called Mr. Pumpelly regarding this well, he said all his property

4. Highlights of Conversation: had been turned over to Mr. Verl Rose and I should
call him for this information. I called Mr. Rose and he didn't know anything about
this well. He said (and so did Mr. Pumpelly) that the well had not been drilled. It
wasn't part of the package he got from Pumpelly. Our records show the well was
drilled to 1670'. Mr. Rose stated Pumpelly is out of the country a lot but he
would try to get in touch with him to see what this was about. I finally wrote
to Mr. Rose on January 22, 1991, asking if he had been in contact with him. Mrs
Rose called me on the 28th and said they found the well, and it was never completed.
They had not been able to find anyone who knows anything about it, nobody seems to own it
This spring when the weather permits, Mr. Rose plans to go out and plug it. He doesn't
know what else to do. I told Mrs. Rose I would let Frank Matthews (our Petroleum
Engineer) ^{know} and they should call him before they begin plugging.

OPERATOR RAPHAEL PUMPELLY, SR.

OPERATOR ACCT. NO. N 2820

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99998	11205	43-019-30014	EPPIE C FEE #7	NESE	8	20S	24E	GRAND		2-14-91
WELL 1 COMMENTS: *STATUS CHG'D FROM LA TO SGW ON 6-8-90 PER INSPECTION REPORT. (NO WCR HAS BEEN RECEIVED FOR THIS WELL) *ENTITY ADDED 2-14-91 <i>JK</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

L. ROMERO (DOGM)
Signature
ADMIN. ANALYST 2-14-91
Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

Phone No. () _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File EPPIE C FEE #7
(Location) Sec 8 Twp 20S Rng 24E
(API No.) 43-019-30014

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 2-18-93 - Time: 10:27

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to: MARSHA ROSE/WIFE
Name VERL ROSE (Initiated Call - Phone No. (303) 858-9297
of (Company/Organization) (N7285) ROSE, VERL

3. Topic of Conversation: OPERATOR CHANGE FROM RAPHAEL PUMPELLY SR. TO VERL ROSE.
(EFFIE C FEE #7), ALSO REQUEST FOR BOND COVERAGE.

4. Highlights of Conversation: _____
I INFORMED MRS. ROSE THAT THE DIVISION IS CHANGING THE OPERATOR OF THE WELL
FROM RAPHAEL PUMPELLY SR. TO VERL ROSE, SHE STATED THAT THE WELL WAS INCLUDED
IN THE ASSIGNMENT OF THE "CAPANSKY" LEASE, E/1/2 OF SEC. 8, T. 20S, R. 24E, BUT
WAS UNAWARE OF IT'S EXISTENCE. THEY HAVE LOCATED THE WELL, AND PLAN TO PLUG
IT AS SOON AS THE WEATHER PERMITS. I REQUESTED THAT MR. ROSE SUBMIT A SUNDRY
NOTICE, STATING HIS INTENTIONS, OF WHICH MRS. ROSE SAID THEY WOULD. I ALSO
DISCUSSED BONDING FOR THE WELL, NORMALLY \$10,000 IS REQUIRED FOR WELLS OVER 1000'
BUT LESS THAN 3000', MR. ROSE HAS RECENTLY REQUESTED BOND REDUCTIONS FOR (2) OF
HIS WELLS IN THE SAME LEASE AND WAS GRANTED A REDUCTION OF \$2,000 FOR EACH WELL.
CONSIDERING THE RECENT REVIEW BY ADMINISTRATION, FOR BOND REDUCTION, THE DIVISION
WOULD ACCEPT \$2,000 BOND COVERAGE FOR THE EPPIE C FEE #7, TD 1670'.
*THE WELL WILL APPEAR ON MR. ROSE'S MONTHLY PRODUCTION REPORT, HE WILL REPORT
ON IT UNTIL IT IS PLUGGED.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 19, 1993

Mary Jane Gilbert
The Travelers
Surety Division
P. O. Box 1201
Farmington, Connecticut 06034

Dear Ms. Gilbert:

RE: Bond No. 835198 (\$5,000) Issued by The Travelers Indemnity Company, as Surety in behalf of Raphael Pumpelly, as Principal.

In response to your second request dated February 11, 1993, please be advised that the Division is continuing its review of the status of the above referenced bond, and the wells associated with the bond.

The Eppie C Fee #7 well, located in Section 8, Township 20 South, Range 24 East, Grand County, Utah, is the only remaining well covered by bond No. 835198 pursuant to Rider to Bond No. 835198, dated August 14, 1968.

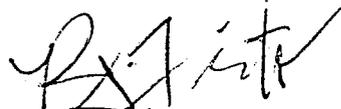
There has been some confusion in regard to the ownership and status of the Eppie C Fee #7 well. However, after further review, the Division has determined that Verl Rose is operator of the Eppie C Fee #7 well pursuant to a Designation of Agent or Operator dated November 15, 1989, covering the E/2 of Section 8, Township 20 South, Range 24 East, Grand County, Utah.

Verl Rose, the new operator of record, has not furnished a replacement bond at this time, therefore, in accordance with Utah Admin. R649-3-1-14.2, Bonding, the division shall not allow liability to cease under an existing bond until the operator has furnished, and the division has approved, an acceptable replacement bond. We will continue to pursue the matter with Verl Rose, operator, to achieve compliance by filing a new bond or conducting operations to plug and abandon the well.

Page 2
The Travelers
Bond No. 835198
February 19, 1993

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lec
Enclosure
cc: Raphael Pumpelly
Verl Rose
Bond File
Correspondence File/lhc

Routing:	
1- LCR	7- LCR
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-89)

TO (new operator) ROSE, VERL
 (address) PO BOX 26
LOMA, CO 81524
 phone (303) 858-9297
 account no. N 7285

FROM (former operator) PUMPELLY, RAPHAEL SR
 (address) 550 PASEO MIRAMAR
PAC PALISADES, CA 90272
 phone (213) 454-1472
 account no. N 2820

Well(s) (attach additional page if needed):

Name: <u>EPPIE C FEE #7/DKTA</u>	API: <u>43-019-30014</u>	Entity: <u>11205</u>	Sec <u>8</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-11-89)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-10-89)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-18-93)*
6. Cardex file has been updated for each well listed above. *(2-18-93)*
7. Well file labels have been updated for each well listed above *(2-18-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-18-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * Current bond # 835198 (\$15,000) The Travelers Indemnity Company * Replaced Sumpeilly

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Reg. # 2,000 2-18-93) * Verl Rose plans to PA ASAP.
- 2. A copy of this form has been placed in the new and former operators' bond files. * Upon completion of routing.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Feb 18 1993. If yes, division response was made by letter dated _____ 19____. * See phone documentation.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. + little late for this - DTS
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

CLIPPING

- 1. All attachments to this form have been microfilmed. Date: Feb 25 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 01 1993

DIVISION OF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.
2. NAME OF OPERATOR Verl Rose		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 26 Loma, Co 81524		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone NW OF NE OF SE		8. FARM OR LEASE NAME
14. API NO. API # 43-019-30014	13. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. EPPIE C #7
		10. FIELD AND POOL, OR WILDCAT AGATE
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T20S, R24E
		12. COUNTY Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____			

APPROX. DATE WORK WILL START _____ DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Plan to plug well in June.

Could you send any drilling reports or any information you have on this well.

We have not been able to find out any thing from anyone on this well.

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose TITLE Operator DATE 2/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6235

Verl Rose
Verl Rose Company
P.O. Box 3761
Grand Junction, Colorado 81502

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Rose:

Rose, Verl Company, as of April 2004, has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

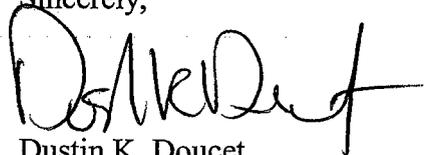
Page 2
April 16, 2004
Verl Rose

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Rose, Verl Company

	Well Name	API	Lease Type	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	11 Years 0 Months
2	Eppie C Fee 4	43-019-15774	Fee	4 Years 10 Months



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 4, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5320

Verl Rose
P.O. Box 26
Loma, Colorado 81524

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Rose:

Verl Rose as of June 2004 you have two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
June 4, 2004
Verl Rose

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

205 24E 08

	Well Name	API	Lease Type	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	11 Years 2 Months
2	Eppie C Fee 4	43-019-15774	Fee	5 Years 0 Months

Attachment A



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6138

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

2DS 24E 8

Re: EPPIE C FEE 7 API 43-019-30014 & EPPIE C FEE 4 API 43-019-15774
Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for
Wells on Fee or State Leases

Dear Mr. Rose:

As of July 2008, you have two (2) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division" or "DOGM") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In April 2004, the Division notified you by certified mail that wells Eppie C Fee 7 (API# 43-019-30014) and Eppie C Fee 4 (API# 43-019-15774) required filing for an extension or a Sundry Notice for plugging and abandonment. In June 2004, another notification by certified mail, that you signed for June 14, 2004, was sent stating again the required actions necessary concerning these wells. The Division has Plug and Abandon Procedures, submitted by you, for each well (Attachment A) on file dated July 1, 2004. To date the Division has received neither response nor report from you showing the accomplishment of the P&A. DOGM feels more than sufficient time has passed for the plugging to be performed. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation will be issued.



Page 2
September 2, 2008
Mr. Rose

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

VERL ROSE

Agate Field

3. ADDRESS OF OPERATOR

P.O. Box 26 Loma Colo 81524

9. WELL NO.

Eppie C. #7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

T 20 S R 24 E

10. FIELD AND POOL, OR WILDCAT

At proposed prod. zone

SW NE SE Sec 8

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA

14. API NO.

4301930014

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4606

12. COUNTY

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, list subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: 12.30.2008

Initials: VS

* Must be accompanied by a cement verification report.

This well was drilled to the Morrison, no shows cemented 4 1/2 casing to above the Dakota, never logged or perforated (capped)

18. I hereby certify that the foregoing is true and correct

SIGNED

Verl Rose

TITLE

Operator

DATE

9-29-08

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

REQUEST DENIED

Utah Division of Oil, Gas and Mining

Instructions On Reverse Side

Date: 12/23/08

By: Verl Rose

* see attached letter

RECEIVED

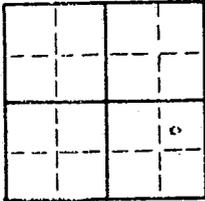
OCT 09 2008

DIV. OF OIL, GAS & MINING

(SUBMIT IN DUPLICATE)

LAND:

10



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Eppie - C *8-6* 19*68*
 Well No. *18* is located *1936* ft. from *SW* line and *1137* ft. from *EW* line of Sec. *8*
SW NE SE E T70S *R24E* *5LM*
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Field *Grand* *Utah*
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is *4606.3* feet.

A drilling and plugging bond has been filed with *Bond # 535198* filed on *Eppie C* #1 well

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

100 ft 7" surface, cement top to bottom
Morrison Test - set 4 1/2 cement above
Daecota

43-019-30014

This well not 200' from 1/4 boundary line - OWP

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address.....
By *Raphael Pumpelly*
Title *Operator*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

December 23, 2008

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated July 31, 2008.

Dear Mr. Rose:

This correspondence is in response to your two (2) sundries dated September 29, 2008 (received by the Division on 10/09/2008) addressing wells Eppie C #7 (43-019-30014) & Eppie C #4 (43-019-15774) operated by Verl Rose Company (Verl Rose).

Due to insufficient evidence the Division of Oil, Gas and Mining (the Division) is unable to grant extended SI/TA status for the Eppie C #7. As requested in our July 31, 2008 correspondence, the Division requires the anticipated length of time the well is expected to remain shut-in (R649-3-36-1.2) and an explanation of how any submitted information proves well integrity. Also, for continued shut-in status a plan of how the well fluid and pressures will be monitored and reported in the future should be provided. Please submit your plans to produce or plug the Eppie C #7 to the Division within 30 days of this notice or a Notice of Violation will be issued.

It is also the Division's understanding Verl Rose intends to return the Eppie C #4 to production in Fall of 2008 which has since passed. Please send the Division supporting documentation within 30 days showing the current status of Eppie C #4 so the Division may update its records.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. LEASE DESIGNATION & SERIAL NO
Capansky Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
VERL ROSE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

9. WELL NO
Eppie C. # 7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL OR WILDCAT

At proposed prod. zone

11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA
Sec 8-T209 R24E

14. WELL NO
43-019-30014

12. ELEVATIONS (Show whether OF RT. OR SLT)

12. COUNTY Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) * SITA

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

APPROX DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report

I will start work on This well as soon as i can on completion of work on # 4. I intend to Test This well for Volume and pressure for possible compression and sale of gas

18. I hereby certify that the foregoing is true and correct
SIGNED Verl Rose TITLE owner DATE 3-21-09

(This space for Federal or State office use)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

COPY SENT TO OPERATOR

RECEIVED

Date. 4.22.2009

MAR 26 2009

(3/89)

DATE: 4/16/09
BY: [Signature]
Valid through 9/1/09

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4276

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

Subject: **THIRD NOTICE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Rose:

2DS 24E 8

This correspondence is in response to your letter dated January 21, 2009 (received by the Division of Oil, Gas and Mining on 1/26/2009) addressing wells Eppie C #7 (43-019-30014) & Eppie C #4 (43-019-15774) operated by Verl Rose Company (Verl Rose). The content discussed in your letter does not meet nor fully address the requirements of Rule 649-3-36 for the non-compliance issue of these wells.

The information requested by the Division of Oil, Gas and Mining (Division) in all previous correspondence with you has not been addressed in any of your prior communications to the Division. Due to the lack of well integrity information that you have failed to provide on the above listed wells, along with a specific length of time wells are anticipated to be shut-in, the Division is still unable to grant extended SI/TA status for the Eppie C #7 and Eppie C #4 wells.

Mr. Rose, outlined below is the specific documents that need to be provided by you to the Division in order to bring the listed wells out of non-compliance status. Failure to submit the required information will result in a Notice of Violation being issued for these wells.



R-649-3-36

- 1.1.2 The length of time the well is expected to be shut-in or temporarily abandoned and,
- 1.1.3 An Explanation and supporting data, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

An MIT is the Divisions preferred method for showing well integrity.

3. After Five (5) years period of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

Please provide the Division with requested documentation within 30 days of this notice.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well File
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	40 Years 5 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 8 Months

RECEIVED

JAN 26 2009

ATTACHMENT A

DIV. OF OIL, GAS & MINING

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

Mr. Doucet

1-21-09

The reason Mr Pumpelly never completed # 7 was he did not own the well. This well was owned by Robert T. Capansky. Mr Capansky wanted to hold the well for his son Mark, along with adjoining acreage. When I took over from Rafe I tried several times to make some kind of deal with The Capansky's, to no avail. In the early 1990's Ted transferred to Mark all of the 99 year lease. In late 2002 Mark got cancer. This prompted Ted to sell the lease to me. I bought the lease in mid 2003. Since that time I have been very active in trying to either sell or bring in outside money to do an enhanced recovery project on the Agate field.

Verl Rose

970-858-9297

AGREEMENT

This Agreement ("Agreement") is made effective this 5th day of July, 2008, by and between VERL ROSE, P.O. Box 26, Loma, Colorado 81524 ("ROSE"), and DANIEL M. WRIGHT, P.O. Box 363, Lovelock, Nevada 89419 ("WRIGHT"), collectively, "the Parties."

I. RECITALS

A. The Parties contemplate possibly entering into a joint venture regarding oil and gas production on certain land located in Section 8, Township 20 South, Range 24 East, in Grand County, Utah ("the Property").

B. Prior to entering any joint venture agreement regarding oil and gas production on the Property, WRIGHT wishes to explore the Property to determine its potential for oil and gas production.

NOW THEREFORE, in consideration of the mutual promises and covenants contained herein, other good and valuable consideration, the sufficiency of which is hereby acknowledged, and the recitals above where are hereby incorporated, it is agreed:

II. AGREEMENT

1. At his sole expense, WRIGHT shall conduct, or cause to be conducted, seismic exploration of the Property to determine the Property's potential for oil and gas production.

2. ROSE shall not enter into negotiations or execute any agreement with any third party regarding the Property for a period of ninety (90) days following the effective date of this Agreement, or for a period of thirty (30) days after ROSE's receipt of the results of the seismic exploration of the Property conducted by WRIGHT, whichever comes sooner.

3. If the results of the seismic exploration of the Property are favorable, WRIGHT shall provide ROSE with copies of all documentation regarding such results.

4. Nothing in this Agreement shall be construed as a promise or obligation on the part of WRIGHT or ROSE to negotiate or enter into a joint venture agreement regarding the Property should either party chose not to do so.

5. All promises and performances owed between the Parties are set forth in this Agreement. No other promise, performance, or obligation shall be owing between the parties unless reduced to writing and executed by both ROSE and WRIGHT.

I intended to use Dan's rig while he had it here in the area to do the work on #4 - #7 wells. When the price of oil dropped this rig went to a standstill till spring, 09

6. This Agreement is a binding legal document that may be enforced according to its terms, including by way of an action for specific performance, injunctive or declaratory relief, and/or damages. In the event any legal action is filed to enforce the terms of this Agreement, the prevailing party shall be entitled to recover its reasonable attorney fees and costs incurred in that action, in addition to any other appropriate relief.

7. Colorado law governs this Agreement. Jurisdiction and venue for any dispute arising from this Agreement shall be exclusively in the District Court of Mesa County, Colorado. WRIGHT and ROSE hereby submit to personal jurisdiction in Mesa County, Colorado.

8. This Agreement may be executed in counterparts, all of which taken together shall constitute one Agreement, and either Party may execute this Agreement by signing any such counterpart. Copies of the Agreement containing signatures that are transmitted by telefax will be deemed acceptable for purposes of implementation of this Agreement.

EFFECTIVE as of the date first written above.

VERL ROSE


Verl Rose

DANIEL M. WRIGHT


Daniel M. Wright

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

1-A

This is the instructions to write the agreement between Rafe and I. There is no mention of #7

September 18, 1990

Mr. Don Jordan
Williams, Turner & Holmes
200 N. Sixth St.
Grand Junction, CO 81502

Dear Don:

I enclose the data on the Agate Field I spoke to you about last week.

My enclosed letter to Verl Roge of August 8, 1989 covers my plan to deliver to Verl my interest in the lease in East Half of Section 8, T20S-R24E from Eppie Capansky - in return for Verl plugging wells #1 and #5 plus assigning to my son, Raphéy, a 2-1/2 royalty against all existing and future production from the lease.

My assignment to Verl which I am asking you to draw up will include whatever interest I may own in all existing production equipment now on the lease.

In my letter of August 8, 1989, I also required that Verl become qualified to take out his own bond on wells #2 and #4. You will see from the enclosed that he has done this and plugged the #1 and #5 wells to the satisfaction of the State Oil & Gas Board.

Verl has been producing from Eppie C #2 for the past few months and has paid my son the royalty due on this production.

Verl plans to try to produce from the #4 well when he receives my assignment. Per my instructions to him in my letter of August 8, 1989, he is to contact Bill Maxeiner, Pauline Stava and Bill Bush.

Verl and I have both notified Ted Capansky of this change over.

I am anxious to have Verl include with his royalty checks each month a receipt from the Crude Buyer for the oil shipped.

1-B

Mr. Don Jordan
September 17, 1990

p. 2

Now that Verl has acquired his own bonds and will be the owner-operator of the lease, I want to be sure that in this assignment to him I will be free from any liability of any kind for any and all activities that have to do with the lease.

I look forward to phoning you shortly after you receive this.

A handwritten signature in cursive script, appearing to read "Bob Stump". The signature is written in dark ink and is positioned above a horizontal line.

P.S. Please give my best to Andy -- and to yourself.

2-A

E 459375 B 0594 P 277
Date 28-JAN-2003 10:28am
Fee: 13.00 Check
MERLENE MOSHER, Recorder
Filed By PL
For ROBERT T CAPANSKY
GRAND COUNTY CORPORATION

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS;

That I, MARK A. CAPANSKY, of 926 South Hollingsworth Road., Woodstock, Virginia, 22664 hereinafter called the ASSIGNOR, in consideration of the sum of Eleven (\$11.00) Dollars and other valuable consideration paid by ROBERT T. CAPANSKY, of 3820 Cohen Dr., Zellwood, Florida 32798, hereinafter called the ASSIGNEE, do hereby sell, assign, transfer, and set over to the Assignee all my right, title, and interest in and to that certain ASSIGNMENT Of an Oil AND Gas Lease > dated the 9th day of February, A..D. 1967, by and between EPIE N. CAPANSKY AND ROBERT T. CAPANSKY, AND RECORDED ON THE 20TH DAY OF February, 1967, in > the Office of the Grand County Recorder, Moab, Utah, in Book 142, Pages 34 - 35, and to the property described in said Lease Agreement which property is situated in Grand County, State of Utah, to-wit;

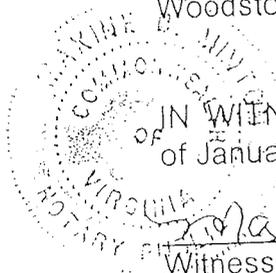
All of Section 8, township 20 South, Range 24 East, Salt Lake Meridian; NW 1/4, SW 1/4., W 1/2 SE 1/4, SW 1/4 NE 1/4, SE 1/4 SE 1/4, Section 18, Township 20 South, Range 24 East, Salt Lake Meridian; N 1/2 NW 1/4 Section 14, and S 1/2 SW 1/4 of Section 11, all in Township 18 South, Range 24 East, Salt Lake Meridian; containing in all 1,280 acres more or less.

And the assignor hereby appoints the assignee to be his true and lawful attorney, irrevocably, for him and in his name and stead. and do all acts and things necessary or proper to accomplish the purpose of the Lease Agreement.

Mark A. Capansky
MARK A. CAPANSKY
926 South Hollingsworth Road
Woodstock, Virginia 22664

Robert T Capansky

WITNESSES:
1-17-2003 Donald L Chance



IN WITNESS WHEREOF, the Assignor has set his hand and seal this 17th day of January, A. D. 2003

Maxine B. Minton
Witness Signature

Maxine B. Minton
Printed Name

This is the return to Robert T. Capansky, after Mark A. Capansky, was diagnosed with cancer.

2-B

1 Aug 2003

Hi Verl,

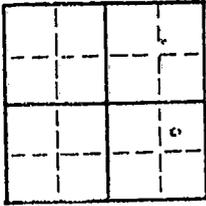
Well I'm back from going up to see Mark. He's as good as could be expected, but he's not doing well. The cancer has spread and he has five more Cemo Therapy's, once a week and also eighteen more radiation treatments, every day. Don't remember when you were born, but he was born in 1946. I just can't believe that someone that young can be hit with such a problem.

Verl I'm beginning to gather paper work and I'll piece-meal it to you as I find it. 45 years are hard to keep track of, but I'll supply you with all I can find as I find it. The first paperwork I'm looking for is the paperwork from Giant Industries concerning the correct percentage of royalties and to the proper people. I'll write them and keep you posted of and correspondence I receive.

That mess of Section 11 is going to be a problem for you, and of course it's your choice as to how far you want to go with it. Dispersion now is as follows, 11 ½ % to Holtz Inc., 5 % to Capansky, and 83 ½ % to whoever got the lease from Bill Bush. My last check some where around a \$100.00, But there's no way knowing if that was for when.

Sincerely,

Ted



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Eppie - C *8-6* 19*68*
 Well No. *78* is located *1956* ft. from *N* line and *1137* ft. from *E* line of Sec. *8*
SW 1/4 SE T70S R24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ugate field Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is *4606.3* feet.

A drilling and plugging bond has been filed with *Bond # 535198* filed on *Exp. & Fee #1 well*

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

100 ft 7" surface, cement top to bottom
Morrison Test - set 4 1/2 cement above
Dakota

this well not 200'
from 1/4 boundary
line - OP

Rate told me they pushed
The cement with mud to above
The Dakota Then copped the
well

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
 Address.....
 By *Ronald Pempely*
 Title *Operator*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

**NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT**

To the following operator:

Name: Verl Rose Company

Well(s) or Site(s): 1. EPPIE C FEE 4 API #: 43-019-15774

→ 2. EPPIE C FEE 7 API #: 43-019-30014
20S 24E 8

Date and Time of Inspection/Violation: March 27, 2009

Mailing Address: Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with you, Mr. Rose, requesting required documents and action per R649-3-36. The Division notified you with a first notice by certified mail on April 16, 2004 to your Grand Junction address (followed by a certified letter to your Loma address June 4, 2004) about these wells' non-compliance issues. A second notice was sent to you September 2, 2008. You responded in December 2008 with Sundry Notices requesting SI/TA extension without necessary engineering documentation to support your request. The wells were not returned to production. Later in January you sent a letter explaining the history of the well and your interest in finding some investors to help revitalize the field.

Verl Rose Company
September 28, 2009
Notice of Violation

The above listed wells then had a third notice sent out via certified mail on February 25, 2009 to Verl Rose Company. In that notice it was made clear that if this issue was not addressed within 30 days of receipt of the letter, a Notice of Violation would be issued for the wells. Over 180 days have passed and our records do not show any production from these wells. To date the Division has not seen any further correspondence on this matter. Our records show nothing has been done to move these wells out of violation status.

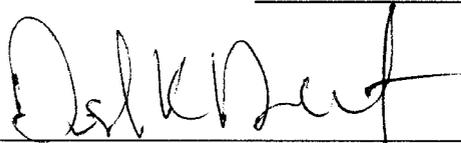
Action: For the well subject to this notice, Verl Rose Company shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2009

Date of Service Mailing: September 28, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 3478



Division's Representative

Operator or Representative
(If presented in person)

cc: Well Files
Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator):
 N7285- Rose, Verl
 PO Box 26
 Loma, CO 81524
 Phone: 1 (970) 858-9297

TO: (New Operator):
 N6800- Linn Bros. Oil & Gas, Inc.
 PO Box 416
 Fruita, CO 81521
 Phone: 1 (970) 858-3733

WELL NAME	CA No.			Unit:	N/A			WELL TYPE	WELL STATUS
	SEC	TWN	RNG		API NO	ENTITY NO	LEASE TYPE		
Eppie C Fee 2	8	20S	24E	4301915773	9656	Fee	OW	S	
Eppie C Fee 4	8	20S	24E	4301915774	9657	Fee	OW	S	
Eppie C Fee 7	8	20S	24E	4301930014	11205	Fee	OW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/22/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/22/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/29/2012
- Is the new operator registered in the State of Utah: Business Number: 6849865-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/29/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/29/2012
- Bond information entered in RBDMS on: 8/29/2012
- Fee/State wells attached to bond in RBDMS on: 8/29/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 013-04
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/29/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: fee (private)
2. NAME OF OPERATOR: LINN BROS. OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 416 CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956 FNL 1137 FEL		8. WELL NAME and NUMBER: Eppie C Fee 7
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 8 20S 24E S		9. API NUMBER: 4301930014
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> FLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: N7285
Rose, Verl
P.O. Box 26
Loma, CO 81524
970-858-9297

New Operator: N6800
Linn Bros. Oil & Gas, Inc.
P.O. Box 416
Fruita, CO 81521
970-858-3733

Timina Cam Shupe
Timina Cam Shupe
Personal Representative for the Estate
of Verl Rose

Gene A. Linn
Gene A. Linn
Secretary

Bond # 013-04

TAIOW entity # 11205

NAME (PLEASE PRINT) Gene A. Linn TITLE Secretary, Linn Bros. Oil & Gas, Inc.
SIGNATURE Gene A. Linn DATE 8/15/12

(This space for State use only)

APPROVED

AUG 29 2012

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING
Rachel Medina
Engineer Tech

RECEIVED

AUG 22 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS				5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
				7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416			8. WELL NAME and NUMBER: Eppie C Fee #7
3. ADDRESS OF OPERATOR: Fruita CO 81521-0416	PHONE NUMBER: 9708583733		9. API NUMBER: 4301930014	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956' NSL 1137' WEL			10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW NE SE Sec 8 T20S R24E			COUNTY: Grand	STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>check to see if well is capable of production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

When rig is available, we will look at the Dakota formation and decide if the well is worth producing. At that time if it not viable or feasible to produce it, we will submit a plan to either deepen the well into the Morrison or plan to P and A the well.

COPY SENT TO OPERATOR
Date: 9-19-2012
Initials: KS

NAME (PLEASE PRINT) Gene A. Linn TITLE Secretary
SIGNATURE *Gene A. Linn* DATE 08/20/2012

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/17/2012
BY: *Dick K. [Signature]*
*Decision should be made by October 31, 2012
(See Instructions on Reverse Side)

RECEIVED
AUG 22 2012

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above. The Division requires Linn to put up full cost bonding for the wells in violation above per R649-3-4. It is also mandatory that Linn submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Linn shall fulfill full cost bonding requirements for each well. Linn shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 1, 2013

Date of Service Mailing: March 19, 2013

Certified Mail No.: 7010 1670 0001 4810 3935



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: Fruita CO 81521-0416 PHONE NUMBER: 9708583733		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956' NSL 1137' WEL COUNTY: Grand		8. WELL NAME and NUMBER: Eppie C Fee #7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW NE SE Sec 8 T20S R24E STATE: Utah		9. API NUMBER: 4301930014
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>check to see if well is capable of production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

When rig is available, we will log the well to see if there is any production potential in either the Dakota or the Morrison. At that time if there is gas or oil production we will complete the well and put it into production. If the log shows no ne we will P & A the well.

COPY SENT TO OPERATOR

Date: 6.26.2013

Initials: KS

NAME (PLEASE PRINT) Gene A. Linn TITLE Vice President/Secretary
SIGNATURE [Signature] DATE 04/22/2013

(This space for State use only)

6/19/2013
Dorlene
* 90 days work from date of submittal (See Instructions on Reverse Side)

APR 29 2013



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 23, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0310

Mr. Gene Linn
Linn Bros Oil & Gas Inc
PO Box 416
Fruita, CO 81521

43 019 30014
Eppie C Fee 7
8 20S 24E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2016, Linn Bros Oil & Gas Inc has five (5) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first 3 wells listed have been previously noticed and have been shut in longer than 5 years.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Linn Bros Oil & Gas Inc
August 23, 2016

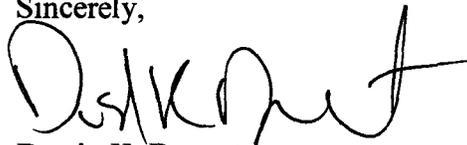
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	48 year(s) 0 month(s)
2	Eppie C Fee 4	43-019-15774	Fee	48 year(s) 0 month(s)
3	Eppie C Fee 2	43-019-15773	Fee	6 year(s) 1 month(s)
4	Eppie C Fee 5	43-019-15775	Fee	1 year(s) 8 month(s)
5	BO-TX 2-36	43-019-30747	ML-27233	1 year(s) 8 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	8. WELL NAME and NUMBER: EPIE C FEE 7
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521	9. API NUMBER: 43019300140000
PHONE NUMBER: 970 261-2884 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956 FSL 1137 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 08 Township: 20.0S Range: 24.0E Meridian: S	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well will be plugged when Well Pluggers is available to do the job, as I told Dustin on the phone. It may be April 2017 because they are backed up with work until December 2016. Once I get a plugging procedure from Red Anthony I will forward it.

Approved by the
 October 13, 2016
 Oil, Gas and Mining

Date: _____

By: Dustin Duff

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	