

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief PMB
Copy N I D to Field Office _____
Approval Letter 2-19-68
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) NR
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

6-19-72 Re-entry By Ute Production
Company

Well Originally Drilled by Billy Green
in February, 1968 -

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Billy J. Green

3. ADDRESS OF OPERATOR
P.O. Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface **1055' from So. line and 1715' from East line of Sec 19 NE 1/4 SW 1/4 SE 1/4 of Sec 19**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 1/2 Miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **1055' from So. Property line.**
 (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
319.5

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
55' N.W. of UTI Fed. # 1X

19. PROPOSED DEPTH
1050'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4521.4'

22. APPROX. DATE WORK WILL START*
2/13/68

5. LEASE DESIGNATION AND SERIAL NO.
U - 2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Green # 3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 19, T20S-R-24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	23.40	61'	8 sacks
6 3/4"	5 1/2"	17	1000'	25 sacks
4 3/4"	Open Hole			

Will drill 55' N.W. of UTI Fed. # 1X
 Will drill 9" hole to 61', set 7 5/8" pipe, circulate cement to top. Drill 6 3/4" hole to 1000'. Run 5 1/2" casing to bottom, cement w/25 aks. Will drill 4 3/4" hole to 1050'. Will drill w/Air. Will have Valves on lines and rotating head.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Billy J. Green TITLE Owner DATE 2/17/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

February 19, 1968

Billy J. Green
P. O. Box 1601
Grand Junction, Colorado

Re: Well No. Federal Green #3,
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah.

Dear Mr. Green:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Billy J. Green

-2-

February 19, 1968

The API number assigned to this well is 43-019-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

February 20, 1968

Mr. Billy J. Green
P. O. Box 1601
Grand Junction, Colorado

Re: Well No. Federal Green #3,
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah.

Dear Mr. Green:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this well not being completed as a gas well within the same pool as the Shut-In gas well Pumpelly-Stava #30-81, NE NE NE of Sec. 30, T. 20 S., R. 24 E., Grand County.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-3-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Mr. Billy J. Green

February 20, 1968

-2-

The API number assigned to this well is 43-019-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney A. Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Please disregard our letter of February 19, 1968, this letter is to replace said letter.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Billy J. Green

3. ADDRESS OF OPERATOR
Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1055' from S. Line and 1715' from E. Line of Sec 19 NE 1/4, SW 1/4, SE 1/4 T 20 S R 24 E**
 At top prod. interval reported below **None**
 At total depth **1062'**

14. PERMIT NO. **43-019-30002** DATE ISSUED **2/20/68**

5. LEASE DESIGNATION AND SERIAL NO.
U - 2177
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None
 7. UNIT AGREEMENT NAME
None
 8. FARM OR LEASE NAME
Federal
 9. WELL NO.
Green # 3
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec19-T20S-R-24E

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUNDED **2/13/68** 16. DATE T.D. REACHED **3/6/68** 17. DATE COMPL. (Ready to prod.) _____
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4521.4'** 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD **1062'** 21. PLUG, BACK T.D., MD & TVD **980'** 22. IF MULTIPLE COMPL., HOW MANY* _____
 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23.40	61'	9"	8 sacks	None
5 1/2"	14	1020'	6 3/4"	30 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Billy J. Green** TITLE **Owner** DATE **3/16/68**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U - 2177
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1968,

Agent's address Billy J. Green Company _____

Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242 - 1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE¼ SW¼ SE¼	20	24E	# 3	None	None	No	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U - 2111
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 68,

Agent's address Billy J. Green Company _____
Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242 -1660 Agent's title owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE 1/4 SW 1/4 SE 1/4	20	24E	#3	None	None	No	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U - 2177
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1968.

Agent's address Billy J. Green Company

Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242-1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE¼ SW¼ SE¼	20	24E 24E	#3	None	None	No	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE U - 2177
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1968,

Agent's address Billy J. Green Company _____

Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242-1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE¼ SW¼ SE¼	20	24E	#3	None	None	None	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U. 2177
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1968,

Agent's address Billy J. Green Company _____

Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242-1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE¼ SW¼ SE¼	20	24E	#3	None	None	None	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
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DIRECTOR
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CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

August 30, 1968

Mr. Billy J. Green
Box 1601
Grand Junction, Colorado

Re: Well No. Green Federal #3,
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc There were no logs run on Green Federal #3,
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah.

Billy J. Green
By *R. D. Stoddard*
R. D. Stoddard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U - 2177
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Aug. thru Dec., 1968, Semi - annual report

Agent's address Billy J. Green Company _____

Box 1601, Grand Junction, Colorado Signed Billy J. Green

Phone 242-1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE¼ SW¼ SE¼	20	24E	#3	None	None	No	None	None	None	Operations suspended

NOTE.—There were No runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U - 2177
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan. - June, 1969,
Semi-Annual Report

Agent's address Billy J. Green Company _____

Box 1601 Grand Junction, Colorado Signed Billy J. Green

Phone 242 --1660 Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE½ SW½ SE½	20	24E	#3	None	None	No	None	None	None	Operations suspended

FILE

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Schmitt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July-December, 1969.

Agent's address Billy J. Green Company _____

P.O. Box 1601, Grand Junction, Colo. Signed Billy J. Green

Phone 242-1660 Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
19 NE 1/4 SW 1/4 SW 1/4	20	24E	#3	None	None	No	None	None	None	Operations Suspended

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

June 16, 1972
Call from Bill Bush

Gave verbal approval to re-enter Billy Green Federal #3 well in Sec. 19, T. 20 S, R. 24 E, Grand County, and perforate the Cedar Mountain Formation between 891-895 feet to test the potential of said formation.

The hole is cased to total depth and Mr. Bush will call for abandonment procedures if no hydrocarbons are found.

I also advised him to contact Mr. Gerald Daniels of the U.S.G.S. and receive his approval for same work and to send in a "Notice of Intent to Re-Enter" as soon as possible.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U 2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Ute Production Co. William J. Stava

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR

Box # 1743 Grand Junction, Colorado

9. WELL NO.

Green # 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1055' from South line & 1715 from East line
Sec. 19 T 20 S - R 24 E - Grand County, Utah.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19 T20S R24E

14. PERMIT NO.

43-019-30002

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4521.4'

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Perforate

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plan to perforate the 5 1/2" casing from 891 to 896 feet and run production tests.

APPROVED IN ACCORDANCE WITH THE VERBAL APPROVAL GRANTED BY MR. BURCHELL TO MR. BILL BUSH ON JUNE 16, 1972.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 6-19-72

BY CB Feight

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Stava

TITLE President

DATE 6-16-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

November 29, 1972

Ute Production Company
Box 1743
Grand Junction, Colorado

Re: Federal Green #3 - Re-Entry
Sec. 19, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of June thru' November, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

UTE Production Company

P.O. BOX 1743

GRAND JUNCTION, COLORADO 81501

December 12, 1972

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Federal Green #3
Re-entry
Sec 19, T.20S, R24E
Grand County, Utah

Gentlemen:

Enclosed please find our "Monthly Report of Operations" for the months July through December 1972.

Kindly accept our apology for the tardiness of this report.

Very truly yours,



Wm. J. Stava,
President

sf

Encl: 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R3566
Salt Lake City

LAND OFFICE _____
LEASE NUMBER U-2177
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Gravel Pile

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru Dec., 19 72,

Agent's address P.O. Box 1743 Company Ute Production Co.
Grand Junction, Colorado 81501 Signed [Signature]

Phone 303/242-5111 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWSE Sec 19	20S	24E	3	0	0	0	0	0	0	Temporarily Suspended

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
D-2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
GREEN #3

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
*Sec. 19
T20S - R24E*

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *DRY HOLE*

2. NAME OF OPERATOR
UTE PRODUCTION Co. William SPAVA

3. ADDRESS OF OPERATOR
Box 1743 - GRAND JUNCTION, COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
*1055' FROM SOUTH LINE X
1715' FROM EAST LINE*

14. PERMIT NO. *43-019-30002* 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4521.4

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by pumping 10 sacks of cement from 850 ft to 930 ft. (Coring perforated zone @ 895 to 905 ft.)

I will set a surface plug with 5 sacks of cement & erect the dry hole marker.

I will pump mud between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED *William Spava* TITLE *President* DATE *4-15-73*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PHP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

GREEN #3

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19
T205 - R24E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTE Production Co. William STAVA

3. ADDRESS OF OPERATOR
Box 1743 - GRAND JUNCTION, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1055' FROM SOUTH LINE
At top prod. interval reported below 1715' FROM EAST LINE
At total depth NE 1/4 - SW 1/4 - SE 1/4

14. PERMIT NO. 43-009-30002 DATE ISSUED 2-20-68

15. DATE SPUDDED 2-13-68 16. DATE T.D. REACHED 3-6-68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4521.4 GR.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1062'

21. PLUG, BACK T.D., MD & TVD 980'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
895-905' - Perforated but too small amount of gas to measure.

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	23.40	61'	9"	8 sacks	NONE
5 1/2	14	1020	6 3/4"	30 sacks	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Perforated from 895 to 905'
4 1/2" x

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION NONE	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED William Stava TITLE President DATE 4-20-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

4

PMB

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

April 23, 1973

Mr. William J. Stava
Ute Production Company
P.O. Box 1743
Grand Junction, Colorado 81501

Re: Well No. 3 Green-Federal
SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 19-20S-24E, SLM
Grand County, Utah
Lease U-2177

Dear Mr. Stava:

Enclosed is your copy of the Notice of Intention to Abandon the referenced well which was approved by this office on April 23, 1973.

This approval is conditioned that you also place at least 5 sx at the surface in the 5 1/2" - 7 5/8" annulus. Also, there is some surface clean-up and rehabilitation work to be done at this location and the nearby (within 300') abandoned well locations. Please contact the Bureau of Land Management office at Moab concerning surface rehabilitation.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Oil & Gas Engineer

cc: Casper
State Div. O&G Cons. ✓
BLM, Moab

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

PHB

5. LEASE DESIGNATION AND SERIAL NO. U-2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME FEDERAL

9. WELL NO. GREEN #3

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T20S R24E

12. COUNTY OR PARISH GRAND 18. STATE UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR DTE Production Co. William STOVA

3. ADDRESS OF OPERATOR Box 1743 - GRAND Junction, CO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1055' from South Line
1715' from East Line

14. PERMIT NO. 43-019-30002 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4521.4

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by pumping 10 sacks of cement from 850 to 930 ft. (Covering perforated zone @ 895 to 905 ft.)

I pumped 5 sacks in surface & erected marker. Mud was pumped between cement plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

William Stova

TITLE

President

DATE

4-29-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: