

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB REPORT  abd

*Original Fed #9 well plugged + abandoned - same API No.*

DATE FILED 10-18-79

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-21705A INDIAN

DRILLING APPROVED 10-30-79

SPUDED IN  
COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED 2-1-84 Location abandoned - well never drilled

FIELD 3/86 GREATER CISCO AREA

UNIT

COUNTY GRAND

WELL NO FEDERAL NO 9A

*20414  
API 43-019-30443*

LOCATION 635' FT. FROM (W) (S) LINE. 1955' FT. FROM (E) (N) LINE SW SE 1/4 - 1/4 SEC

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				21S	23E	4	VUKASOVICH DRILLING CO

15

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

2. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

3. NAME OF OPERATOR  
 VUKASOVICH DRILLING INC.

4. ADDRESS OF OPERATOR  
 3964 South State, Salt Lake City, Utah 84107

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 635' FSL & 1955' FEL, Sec. 4, T. 21 S, R. 23 E,  
 At proposed prod. zone: **SW SE**

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 Miles North of Cisco, Utah

7. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINK, FT. (Also to nearest drlg. unit line, if any)  
 635'

8. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 35.5

9. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4452.1' GR

10. NO. OF ACRES IN LEASE  
 440

11. PROPOSED DEPTH  
 1050' *Dakota*

12. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

13. ROTARY OR CABLE TOOLS  
 Rotary

14. APPROX. DATE WORK WILL START\*  
 Aug., 1979

5. LEASE DESIGNATION AND SERIAL NO.  
 U-21705

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 J. Vukosovich

9. WELL NO.  
 JV 9A

10. FIELD AND POOL, OR WILDCAT  
 Cisco Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 3, T. 21 S, R. 23 E

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	8 5/8"	20#	150'	Cemented to Surface
7 7/8"	7"	23#	990'	150' above highest hydrocarbon or water zone encountered

Mancos "A" Zone 934'  
 Dakota 1004'

REMARKS: This well to be drilled 25' East and 25' South of the original Vukosovich #9 well. This proposed location will remain on the originally approved site. The Operator will complete the well as an open hole completion into the Dakota Formation. Geological control is based upon the log data from the original well. The Operator will not log this hole but will rely upon original well data. The formation sand has proven to be so fragile that the introduction of any drilling and/or cement fluids will in the opinion of the Operator, preclude the possibility of any potential hydrocarbon production. See attached completion data and well control data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED BH Austin TITLE Agent DATE 7/3/79  
*Phone 303 858 7716*

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

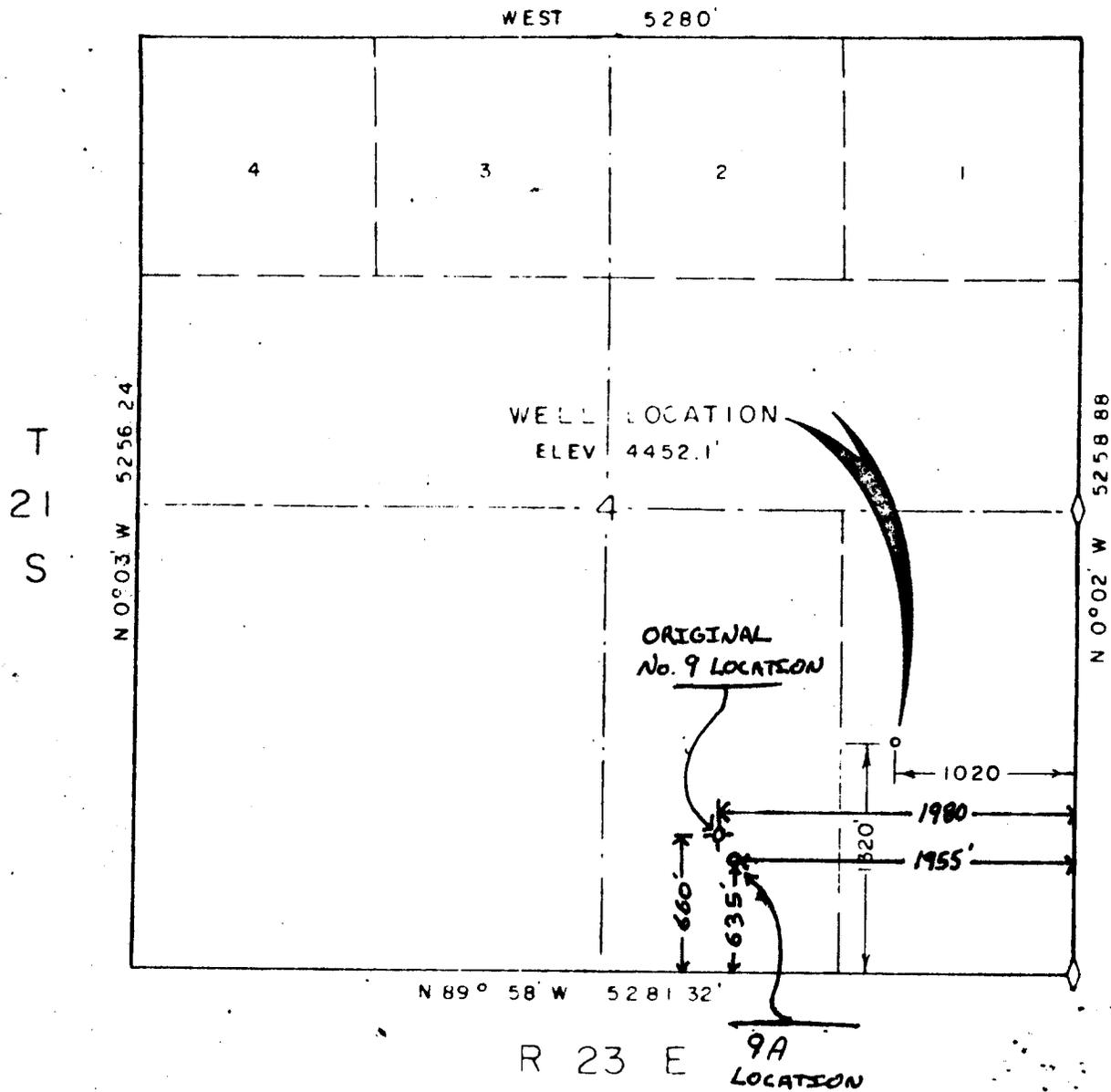


See Instructions On Reverse Side

WELL LOCATION  
 E 2 SE 4 SECT 14 4  
 T 21 S R 23 E SLB 8M



Scale 1" = 1000'



**NOTE**

Location to be 100 by 100'  
 Topography - Flat  
 Vegetation - Sparse, desert type

UPDATED 6/29/79  
 by B.H. HASTINGS

I, Richard J Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 10, 1973.

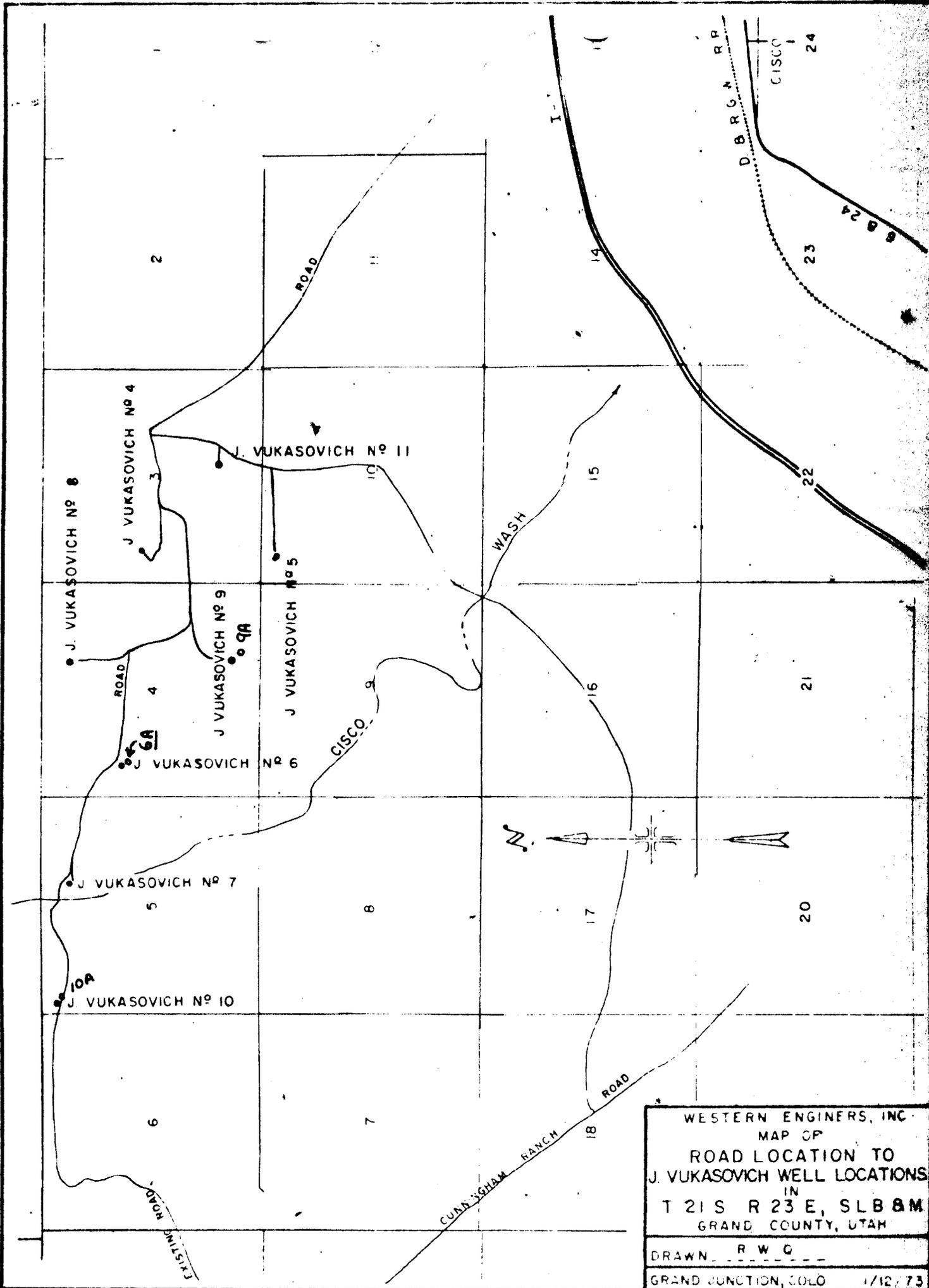
*Richard J Mandeville*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC WELL LOCATION
J VUKASOVICH NO. 9A
GRAND COUNTY UTAH
SURVEYED J.B.P. DRAWN R.W.O.
GRAND JUNCTION, COLO. 4/2 73

## SUPPLEMENTARY WELL CONTROL AND COMPLETION DATA:

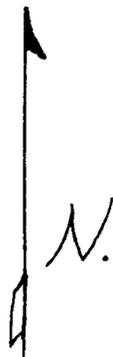
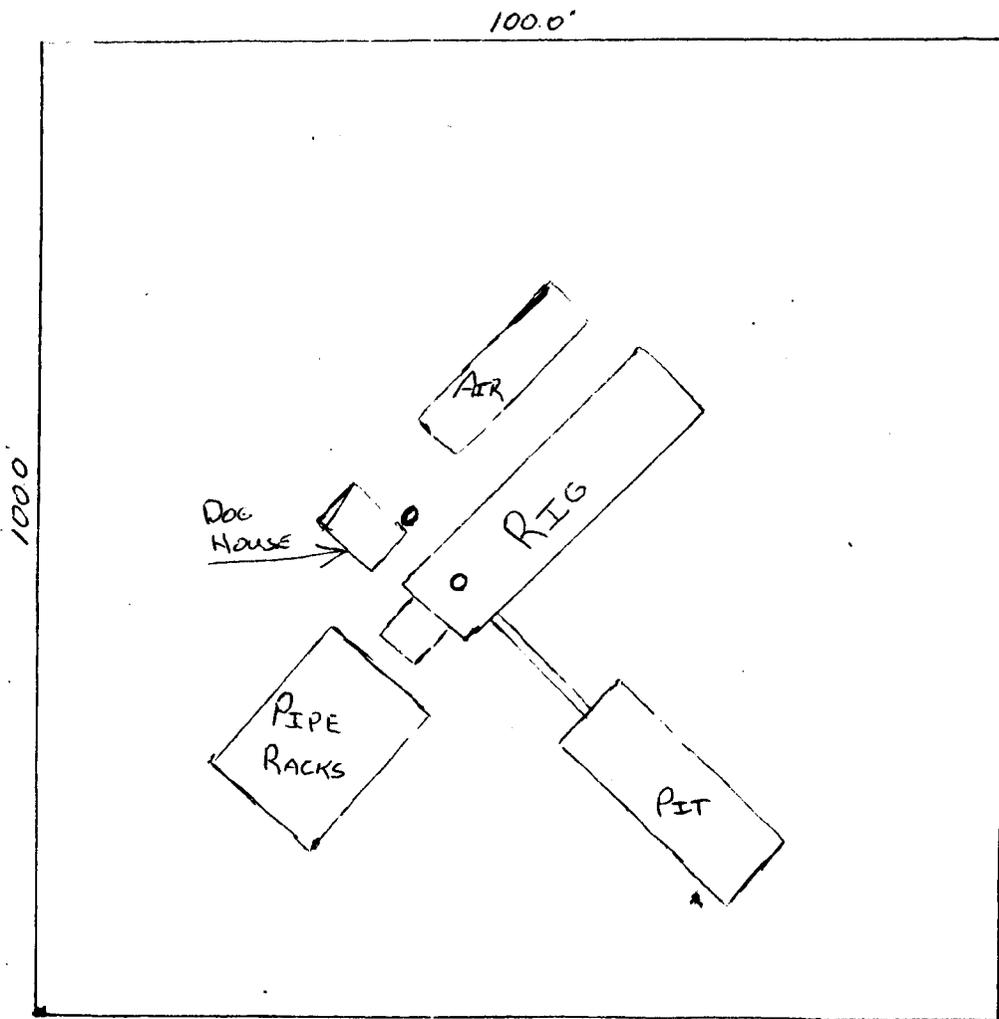
Due to the previous results of drilling approximately twenty five wells in the immediate vicinity of Cisco, Utah, the Operator now concludes that the introduction of any fluids into potentially commercial hydrocarbon zones will preclude the successful development of those encountered hydrocarbons. The operator therefore submits the following drilling proposal as a potentially successful answer to our previous lack of success:

- a. Drill to a point approximately five (5) feet above the highest previously encountered commercial natural gas zone, set and cement a 7" production string of casing. Allow a twelve (12) hour hardening time and then drill through the 7" casing with a 6 1/4" bit into the zone of gas, which was previously encountered.
- b. The Operator will then remove the drill string from the hole through the Shaffer, 8" - 3000# BOP which is a bladder type BOP. Any excess of gas pressure will be relieved through two 2" fill and kill lines which will be welded to the 7" casing string below the BOP. This gas will be vented directly into the presently installed gas line, which will preclude any open flame or loss of the resource. This gas can be metered. As a further protection and surface control measure, the BOP will be set on top of a full opening 8" valve, which will remain in place and become a part of the well head. This 8" valve will give the Operator the ability to maintain the well in a live status, venting the encountered gas through the 2" fill and kill valves, with the 8" valve closed, while the BOP, and Rotating head is being removed from the 7" casing. Once the BOP and Rotating head have been removed, the Operator will install a well head with stripping rubbers which has a 2000 psi working pressure. Once the well-head is in place, the operator will be able to strip the tubing and production nipple into the well, with no loss of gas or threat of gas to the rig floor.
- c. No electric logs will be run since adequate logs were run on the previously drilled well.
- d. The only surface disturbance will be a reserve pit to catch the drill cuttings and air mist returns. All garbage and waste materials will be buried. Any drill fluids will be hauled from the site. Access and drill pad will be the existing access and drill pad for Vukasovich Well #9.



WESTERN ENGINEERS, INC.  
 MAP OF  
 ROAD LOCATION TO  
 J. VUKASOVICH WELL LOCATIONS  
 IN  
 T 21 S R 23 E, SLB 8 M  
 GRAND COUNTY, UTAH  
 DRAWN R W G  
 GRAND JUNCTION, COLO 1/12/73

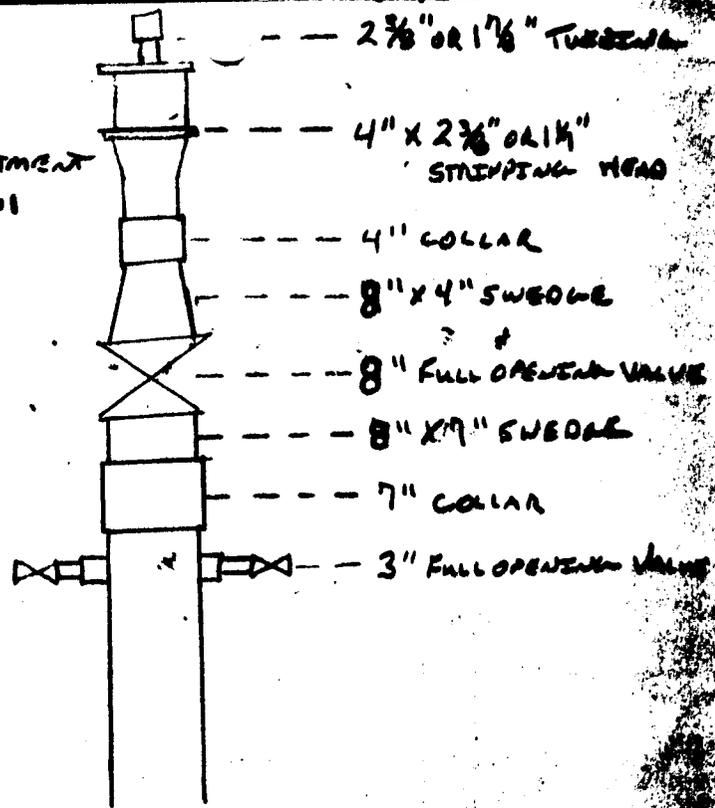
T  
21  
S



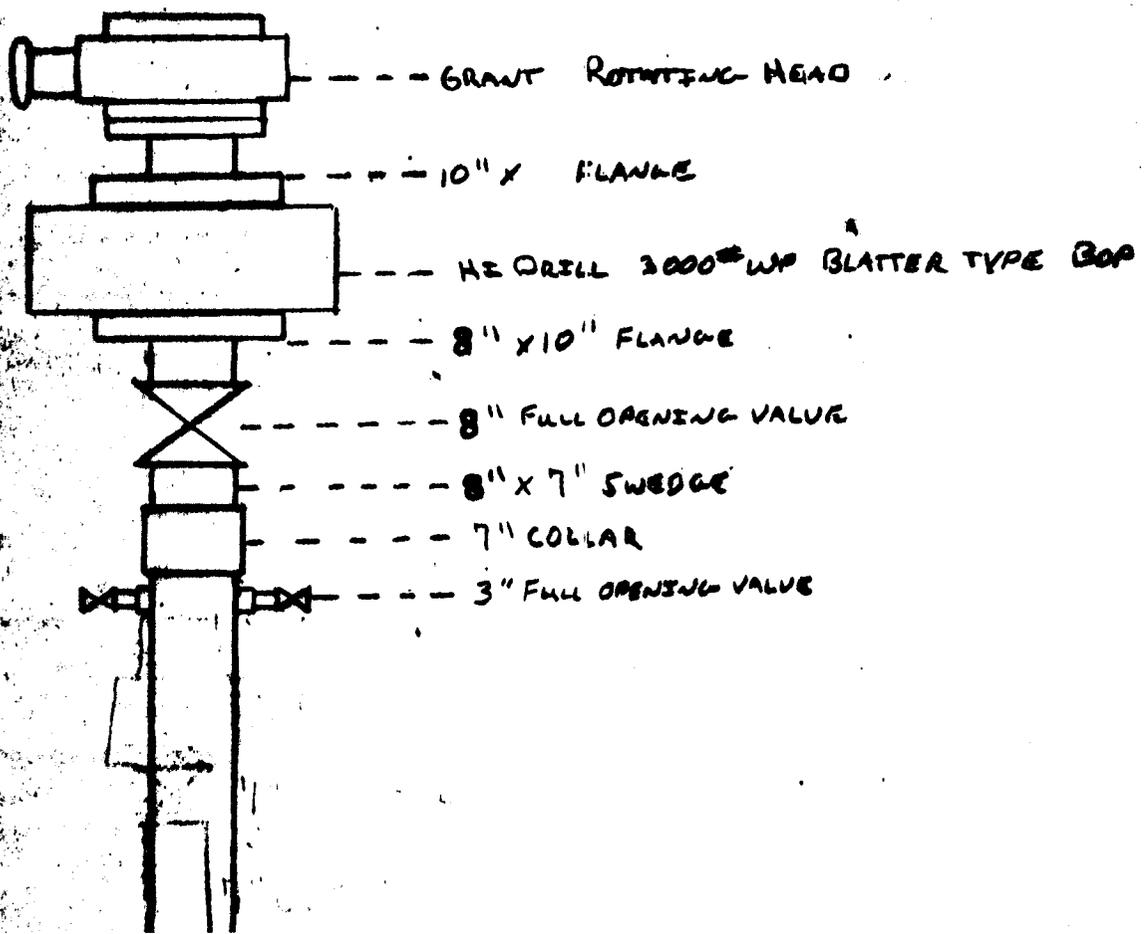
R 23 E

SITE LAYOUT  
VUKASOVICH No. 9A  
GRAND COUNTY, UTAH

SURFACE EQUIPMENT  
"COMPLETION"



SURFACE EQUIPMENT  
"DRILL DRILLING"



## 7-Point Completion

### 1. Casing :

Operator will set 150' of 9 5/8", 32.5# #1 Grade (New) as the surface casing, into the mancos shale. This casing will be cemented back to the surface. A string of 7" 23.5# new #1 grade will be cemented into place to a point determined to be approximately 15-20' above the zone of opportunity. This casing will be cemented into place to a point approximately 150-200' above the highest water or hydrocarbon zone encountered in the hole.

### 2. Casing head and Flanges :

A larking 4½" stripping head will be flanged to a nipple which will be screwed into the 8½" gate valve which is to be attached to the 7" casing. (See schematic and other data attached)

### 3. Intermediate Casing:

No required.

### 4. Blowout Preventer:

A hydrill 10" 3000 psi stripping and bladder type bop will be utilized. This BOP is capable of closing blind and will allow the operator to strip up to 9 5/8" casing into the well bore. Two (2) fill and kill nipples will be welded into the surface casing below the BOP and Grant Rotating head, which will be set on top of the BOP.

### 5. Auxillary Equipment:

A 3½" sub with a 2" valve will be stubbed into the drill pipe for testing and cementing.

### 6. Bottom Hole Pressure:

Due to the operators experience in drilling shallow wells in the immediate area, experience has proven that no well has had a bottom hole pressure in excess of 800 psi. However, the Operator is prepared to handle up to 3000 psi.

### 7. Drilling Fluids:

The operator will drill surface hole with gel based drilling mud. Compressed air will be utilized as a circulating medium until water or oil is encountered, which is sufficient to preclude continued operations with air. In the event that a fluid medium is necessary, a salt based polymer will then be utilized. 100 barrels of salt water will be located on the site, but will not be mixed until such time as is determined by the driller on Tower.



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -  
RETURN RECEIPT REQUESTED

Mr. Michael Phifer  
Vukasovich Drilling  
2750 El Camino Real West  
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Vukasovich Well #25 SW SW (10-21S-23E) Abandoned

1. No record of this site being plugged and abandoned. Oral to plug was issued on 6/8/73. Did not inspect this site.
2. If this well has not been plugged and the site restored, then this work has to be done.
3. Need to submit "Notice to Abandon".
4. Need to submit "Subsequent Report of Abandonment".

Lease No. U-21705-AVukasovich Well #9 SW SE (4-21S-23E) G.S.I.

1. No well sign.
2. No production equipment left on site.
3. It appears this well needs plugged and the area and access road restored.
4. Access road has washed out - can't drive to site.
5. Need status report.

Lease No. U-010847Vukasovich Well #11 SW SE (3-21S-23E) G.S.I.

1. Need to either start producing or plug this well and restore the location and access road.
2. Need status report.

Vukasovich Well #4 SW NW (3-21S-23E) G.S.I.

1. Need to clean up junk and trash.
2. Need to either start producing or plug this well and restore the location and access road.
3. Need status report.

Lease No. U-22683Vukasovich Well #18 NW SE (31-20S-23E) P.G.W.

1. Junk and trash needs cleaned up.
2. Large mud pit needs filled in, contoured and seeded.
3. Access road needs upgraded.
4. Areas not required for production need to be restored.
5. Need status report.

Vukasovich Well #19 NE NE (31-20S-23E) Abandoned

1. Road washed out to this well - can't drive to it. Did not inspect.
2. If well has not been plugged, it needs to be.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

Vukasovich Drilling, Inc  
3964 South State Street  
Salt Lake City, Utah 84107

Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight  
Director

October 18, 1979

RE: Vuk 10a, 9a, & 6a

Mr. Feight:

Application is herewith made for permission to re-drill the above referenced wells. The original wells were capable of commercial gas production but were damaged to such a degree during completion, that they are now incapable of producing.

The operator herewith agrees to properly plug and abandon the other existing well.

Sincerely,

*Dean H. Christensen*  
Dean H. Christensen  
Agent

*mat a Redrill*

*od as a replacement well*

*7*



VUKASOVICH DRILLING, INC.  
3964 South State  
Salt Lake City, Utah 84107

U. S. Geological Survey  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Attn: Mr. E. W. Guynn  
District Engineer

18 October 79

RE: Vukasovich 10A, 9A, 6A

Reference the attached well applications, the proposed well locations will remain on the originally approved drill pads. No additional surface disturbance will occur.

The originally submitted drilling program for the requested operations will be followed. The 7-point completion and new exhibits are attached.

Gas gathering facilities presently exist to each of the well sites, which will enable the operator to save all gas which may be discovered. New meter calibrations will be completed for each well by Northwest Pipeline personnel. The USGS will be notified prior to the calibrations so that USGS may have a representative present.

The drilling program attached was successful on the redrilling of the Vukasovich \*8A, and 4A wells. Both of these wells originally discovered production, but became uncommercial due to the completion methods which were utilized.

Sincerely,

  
Dean H. Christensen  
Agent

CC: Division of Oil, Gas, & Mining



October 30, 1979

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Federal #6, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal #9, Sec. 4, T. 21S, R. 23E., Grand County, Utah  
Well No. Federal 10, Sec. 5, T. 21S, R. 23E., Grand County, Utah

Approval to drill replacement wells for the above referenced wells is hereby granted.

However, the original well at each location must be plugged and abandoned prior to producing each replacement well.

If you have any questions, please contact me.

The API numbers for the new wells are the same as the old original-  
Federal #6A 43-019-30128; Federal #9A 43-019-30143; Federal 10A  
43-019-30141.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b.m

cc: USGS

July 10, 1981

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Federal No 9A  
Sec. 4, T. 21S, R. 23E  
Grand County, Utah

Well No. Federal No. 10A  
Sec. 5, T. 21S, R. 23E  
Grand County, Utah

Gentlemen:

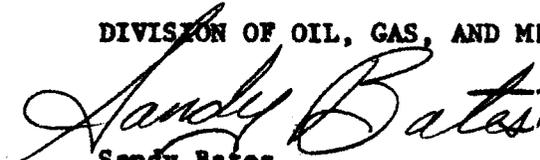
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates  
Clerk-Typist

/lm



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Federal No. 9A  
Sec. 4, T. 21S, R. 23E  
Grand County, Utah

Well No. Federal No. 10A  
Sec. 5, T. 21S, R. 23E  
Grand County, Utah

SECOND NOTICE ON BOTH THE ABOVE

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 19, 1982

Vukasovich Drilling, Inc.  
3964 South State Street  
Salt Lake City, Utah 84107

RE: Failure to comply with the General Rules and Regulations and  
Rules of Practice of the Division of Oil, Gas and Mining

Gentlemen:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Vukasovich Federal 4A well, the Vukasovich 5A well, the Federal 9A well and the Federal 10A well, all situated in Grand County, Utah.

Be advised that if accurate status reports of all activities and operations and well logs on the aforementioned wells is not received by May 31, 1983 I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium of all your future drilling applications and operations.

Perhaps, up to this point, you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can of any assistance, please do not hesitate to contact me.

Sincerely,

Carolyn Priscoll  
Special Assistant Attorney General

CD/as



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

AUGUST 25, 1983

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

PETRO X CORPORATION  
4668 Holladay Blvd., Suite # 111  
Salt Lake City, Utah 84117

Concerning WELL NUMBER PETRO X # 9-2, Sec.9, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1983-AUGUST 1983),

AD CO COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER FEDERAL # 27-2, Sec.27, T.20S R.21E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (JUNE 1980-OCTOBER 1982) and (DECEMBER 1982-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

VUKOSOVICH DRILLING CO.  
3964 SOUTH STATE STREET  
Salt Lake City, Utah 84107

Concerning WELL NUMBER J.V. # 4-1, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1983-AUGUST 1983).

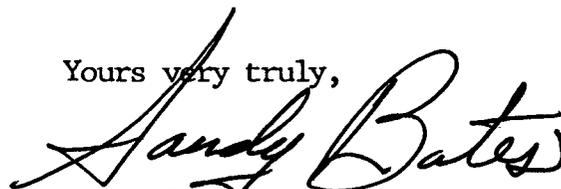
Concerning WELL NUMBER J.V. # 4A, Sec.3, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1973-MARCH 1973) AND (MAY 1973- SEPTEMBER 1976) AND (NOVEMBER 1976-APRIL 1979) AND (JULY 1979-NOVEMBER 1979) AND (MARCH 1980-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 9A, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (DECEMBER 1976-APRIL 1979) AND (JUNE 1979) AND (AUGUST 1979-SPETEMBER 1979) AND (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT.

Concerning WELL NUMBER FEDERAL # 10A, Sec.5, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1973-JULY 1973)  
and (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT AND ELECTRIC  
LOGS also.

If you have any questions concerning this matter, please call this office.

Yours very truly,

A handwritten signature in cursive script that reads "Sandy Bates". The signature is written in black ink and is positioned above the typed name and title.

SANDY BATES  
DIVISION OIL, GAS & MINING  
WELL RECORDS

SB/sb

CCCo  
3161 South 300 East  
Salt Lake City, Utah 84115

RECEIVED  
FEB 2 1984

STATE OF UTAH  
NATURAL RESOURCES  
OIL, GAS, & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

1 February 1984

Attn: Claudia Jones

RE: Meeting 1 Feb., concerning  
Ltr Dated 25 Aug 83

Attached please find copies of completion reports, etc as enumerated in the letter dated 25 Aug 83. This should clean-up our outstanding paperwork.

PETRO X 30-1 - This well was drilled to a depth of 720'. No sands were encountered. Absolutely no shows of gas or oil. The Operator did not log the well. The well was plugged and abandoned in July 1983. A cement plug was placed in the well from top to bottom. A dry Hole marker was placed on the well.

PETRO X 16-1 - This well is currently hooked up to the Cisco Gathering System. No sales have been made, pending a price determination. The well was finally completed Status 29 January 1984. The completion report is attached. This well was not logged as it was an off-set to the Adak State #1 Well. The Operator drilled to the anticipated depth. Installed a Production String and then utilized a cable rig to drill into the producing zone. The well correlates with the original well.

PETRO X FEDERAL 7-1 - This well is pending completion. This well was drilled as an off-set well to the original Adak Federal #5. No logs were made on this well.

FEDERAL 17-1 - This well was plugged and abandoned under the supervision of the USGS (BLM--Mr. Tom Servis, Moab District). Logs were not run as the well was drilled and completed based upon the original Adak Federal #4. The results of the drilling correlated with the earlier submitted logs from the Adak #4 Well.

PETRO X 9-2 - This well has been temporarily suspended until the weather clears. No determination has been made as to its potential. The necessary monthly reports have been updated and attached.

AD Co Federal 27-2 - This well was plugged and abandoned 5-15-80. See Atch. Oral Approval to Plug and the subsequent Sundry Notice. No monthly reports were filed for this well as it was plugged in 1980.

VUKASOVICH - JV #4A - This well was plugged and abandoned under the supervision of the BLM, Moab District (Tom Servis). This well was plugged top to Bottom.

Page 2 of 2

1 February 1984

Letter to Division Oil, Gas, & Mining  
(Compliance Ltr dated 25 Aug 83)

VUKASOVICH - 9A- This well was never drilled. Location abandoned.

Vukasovich - 10A This well was never drilled. Location abandoned.

VUKASOVICH 4-A - This well operation has been temporarily suspended pending completion and weather. The Monthly reports of Opns have been updated and attached. A copy of the log is attached.

This should comply with your request of 1 February. In the event that we have not fully responded, please contact us with your request.

Sincerely,



Dean H. Christensen  
Manager



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 12, 1986

TO: Well File  
FROM: Mary Alice Peterson  
RE: API Number for The Federal No. 9A : Vukasovich  
Drilling Co., located 21S 23E sec. 4 Grand County

The Federal No. 9 was originally assigned the API No. 43-019-30143, it became a rig skid and a new permit was given for the Federal No. 9A at a new location. Because of the difference in footage we are assigning the Federal 9A a new API number. It also was originally assigned the API number 43-019-30143. The new API number assigned for the Federal No. 9A is 43-019-20414. Neither well is producing.

map  
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