

REMARKS: *Flows of oil & gas with some water...Shut In per Murry, Opr. 2-13-58.

Lessee: Fred Frazier - Moab.

No file

DATE FILED: Prior O&GCC
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN
 DRILLING APPROVED: --
 SPUDDED IN: 4-16-54
 COMPLETED:
 INITIAL PRODUCTION:
 GRAVITY A. P. I.
 GOR:
 PRODUCING ZONES: *Ferron 700'; Dakota 425-513' oil; Morrison 513-Gas.
 TOTAL DEPTH: 1260' Entrada
 WELL ELEVATION: 4386 GR
 DATE ABANDONED: 12-54 & SI
 FIELD OR DISTRICT: Cisco Townsite 3/86 *Shut In*
 COUNTY: Grand API # 43-019-20383
 WELL NO. KENMORE 24 - 114
 LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE, NE SW NE QUARTER - QUARTER SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21 S	23 E	24	CALTAH OIL COMPANY 8#

Geological Period	Utah Formations	Colorado Formations	Utah Formations
Alluvium	Mesuk	Moab	Morrison
Lake beds	Colorado	Cocconino	Leadville
Pleistocene	Mancos	Cutler	Redwall
Lake beds	Upper	Heskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emerg	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Quay
Miocene	Ferron	halpate tongue	Elbert
Bishop conglomerate	Frontier	Phosphoric	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Pico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Suzai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Goulin	Eureka quartzite
Upper	San Rafael Gr.	Weger	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Herrera	Lynch
Wasatch	Turtis	Uden	Bowen
Colton	Entrada 1174' S	Lower	Tereate
Flagstaff	Moab tongue	Moise	Genie
Almy	Carmel	Paradox	Tintic
Paleocene	Clan Canyon Gr.		PERMIAN
Current Creek	Navajo		
North Horn	Navajo		
CRETACEOUS			
Montana			
Mesaverde			
Price River			
Blackhawk			

UTAH OIL AND GAS CONSERVATION COMMISSION

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FT. FROM (N) (S) LINE,

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				21 S	23 E	24	CALTAH OIL COMPANY 84

NORTH SWANK WELL

B.F.G. RR

Highway 6-50

KENMORE #5
FRAZIER OIL

MURRAY #1
FRAZIER OIL

FULLER #1
FRAZIER OIL

UNIT 422 #1
KAPANSKY-MAYNARD-MYERER
FRAZIER OIL

SCHOOL



KENMORE #3
FRAZIER OIL

TANK STBY.
OO

Section Line?

ROY COOK (?)
GAS WELL

MURRAY #2
FRAZIER OIL

KENMORE #2
FRAZIER OIL

KENMORE #4
FRAZIER OIL

TANK STBY
OO

UTAH OIL & Gas Co. Conn.

CISCO TOWNRITE
NE 1/4 Sec 24 T21S R2E

KENMORE #1



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

102804

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. Kenmore 4 (#24-114), Sec. 24, T. 21S, R. 23E,
Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be listed as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is shut-in with a well head, valves and an unclear well sign. Otherwise, the well is in disrepair. There is no file for this well and the land is now owned by the Grand County Commission. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb
0214T-07



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: CALTAH OIL COMPANY API NO: 43-019-20383

WELL NAME: KENMORE 24-114 LEASE: FEE

QTR/QTR: SW/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: _____ WIW: _____

CASING INFORMATION: SURFACE CASING: _____ OTHER: _____

SIZE: 6 1/2" GRADE: _____ HOLE SIZE: _____ DEPTH: 1260'

PIPE CENTRALIZED: YES: _____ NO: _____ CEMENTING CO. _____

CEMENTING STAGES: 1 STAGE TOOL @: _____

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: _____

3. SLURRY: _____

4. SLURRY: _____

5. SLURRY: _____

6. CEMENT TO SURFACE: YES: _____ NO: _____ LOST RETURNS: YES: _____ NO: _____

7. 1 INCH INFORMATION: CLASS: _____ ADDITIVES: _____

CEMENT WEIGHT: _____ CEMENT TO SURFACE: _____ LENGTH OF 1 INCH: _____ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file. Well had 2 additional strings of casing-4 1/2" and
2".

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
							LOCATION CONDITION, ACCESS, ENVIRONMENTAL, ETC.
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES. VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1. POSITION WAS CONFIRMED BY GPS.