

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

DATE FILED **Prior O&GCC**

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: --

SPUDED IN: **6-21-54**

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: **549'**

WELL ELEVATION:

DATE ABANDONED: **1954**

FIELD OR DISTRICT: **Cisco Townsite**

COUNTY: **Grand**

WELL NO. **KENMORE 24 - 25**

0 Lot 2, Bl. 16 of Section 24.

LOCATION: FT. FROM (N) (S) LINE, /

FT. FROM (E) (W) LINE **SW NE NW** QUARTER - QUARTER SEC. **24**

3

TWP.	RGE.	SEC.	OPERATOR
21 S	23 E	24	CALTAH OIL COMPANY 81

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GOR:

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TOTAL DEPTH: **549'**

WELL ELEVATION:

DATE ABANDONED: **1954**

FIELD OR DISTRICT: **Cisco Township 786 Greater Cisco APT # 43-019-20381**

COUNTY: **Grand**

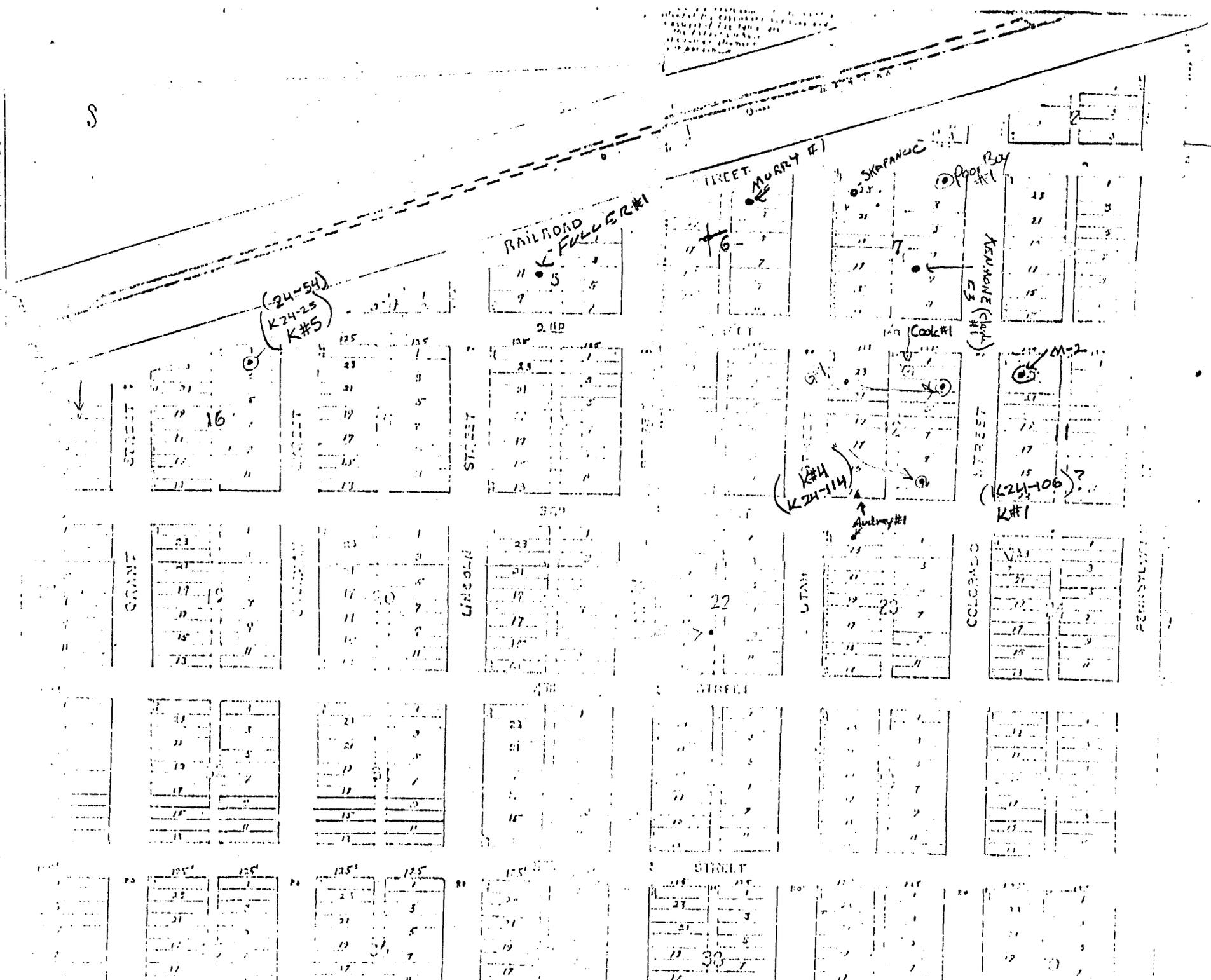
WELL NO. **KENMORE 24-25 C Lot 2, Bl. 16 of Section 24.**

LOCATION: FT. FROM (N) (S) LINE, **1** FT. FROM (E) (W) LINE **SW NE NW QUARTER - QUARTER SEC. 24**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21 S	23 E	24	CALTAH OIL COMPANY 81

May 14, 1964 P-250

S



NORTH SWANK WELL

D. R. G. R.R.

Highway 6-50

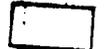
KENMORE # 5
FRAZIER OIL

MURRAY # 1
FRAZIER OIL

FULLER # 1
FRAZIER OIL

UNIT 622 # 1
CAPANSKY - MAYNARD - MEYER
FRAZIER OIL

SCHOOL



KENMORE # 3
FRAZIER OIL

TANK STRY.
OO

Section 11A?

ROY COOK (?)
GAS WELL

MURRAY # 2
FRAZIER OIL

KENMORE # 2
FRAZIER OIL

KENMORE # 4
FRAZIER OIL

TANK STRY.
OO

UTAH OIL & Gas Co. Conn.

CISCO TOWNRITE
NE 1/4 Sec 24 T21S R27E

KENMORE # 1

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks		Formation Tops	Shows or Producing Zones	Total Depth	Status
						Surface	Bottom				
362	SENW 13 21S 23E	L. M. Lockhart #1 Govt.-Sargeant	Cisco Townsite	5-15-58	4435 DF	Mancos	Precamb.	Dakota 620 Morrison 665 Summerville 1020 Entrada 1385 Navajo 1800 Chinle 2330 Granite 2530	Gas shows: 825-83, 975-1010	2683	P-A
363	SENW 15 21S 23E	Carl Losey Barney Cockburn #1	Cisco	9-4-54	4350 est	Mancos	Morrison		8 bopd	955	SD
364	SWNW 16 21S 23E	Phillips-Moore #1 State	Cisco	4-29-55	4511 G	Mancos	Salt Wash	Dakota 852 Morrison 940 Salt Wash 1320		1375	P-A
365	SWNE 20 21S 23E	Utah Southern Oil Co. #2-A Govt.	Cisco	5-22-54	4500 est	Mancos	Jurassic		Morrison show-1375	1585	P-A
366	NWSW 21 21S 23E	Utah Southern Oil Co. #1-A Govt.	Cisco	3-1-54	4477 DF	Mancos	Jurassic		Gas show at 520 Oil show in Morrison Water at 65	1541	P-A
367	SWNW 21 21S 23E	United Technical Ind #2 Federal	Cisco	8-11-61	4468 DF	Mancos	Jurassic		Oil show 925-940	1240	P-A
368	SWNW 21 21S 23E	United Tech. Ind. Inc. #3-A Strat.	Cisco	12-6-60	4469 DF	Mancos	Entrada	Dakota 712 Morrison 775 Salt Wash 1098 Entrada 1480	I. P. -3 bopd, 12 bwpd 1096-1112, 1120-28, 931-934	1500	POW
369	NENE 22 21S 23E	W. D. Hewit #2 Govt.-Strat	Cisco	11-10-54	4400 est	Mancos	Jurassic	Morrison 715		1122	P-A
370	SWNE 23 21S 23E	W. D. Hewit #1 Govt.-Strat	Cisco	11-10-54	4324 G	Mancos	Entrada	Dakota 415 Morrison 460 Entrada 1156	Oil shows 874-1156	1163	P-A
371	SWNE (Block 12) 24 21S 23E	Caltah Oil Co. #1 Audrey	Cisco Townsite	7-20-54	4350 est	Mancos	Morrison	Red Bed 534	I. P. 1500 mcfgpd 545-48 1088 BTU	548	GSI
372	NWNE (Lot 8) 24 21S 23E	Caltah Oil Co. #1 Clark	Cisco Townsite	5-31-54	4354 est	Mancos	Morrison	Morrison 537	I. P. 40 bopd 542-63	563	OSI
373	NWNE 24 21S 23E	Caltah Oil Co. #1 Fee	Cisco Townsite	1954	4360 est	Mancos	Jurassic		Show 540-568	568	P-A
374	NW (Lot 11, Block 5) 24 21S 23E	Caltah Oil Co. #1 Fuller	Cisco Townsite	9-1-54	4360 est	Mancos	Jurassic		Oil & Gas at 300	571	P-A
375	SENW (lot 2, Block 1b) 24 21S 23E	Caltah Oil Co. 24-54 Kenmore	Cisco Townsite	1954	4360 est	Mancos	Jurassic			549	P-A
376	SWNE 24 21S 23E	Caltah Oil Co. 24-106 Kenmore	Cisco Townsite	10-54	4380 G	Mancos	Jurassic	Ferron 251		771	P-A
377	SENWNE 24 21S 23E	Caltah Oil Co. 24-114 Kenmore	Cisco Townsite	12-54	4386 G	Mancos	Entrada	Entrada 1174	Ferron-Oil, gas and water Dakota 425-513 Oil Morrison 513-Gas	1260	P-A
378	NWNE 24 21S 23E	Caltah Oil Co. #3 Murray	Cisco Townsite	12-54	4350 est	Mancos	Morrison		I. P. 5 to 6 bopd 552-565	565	OSI
379	NWNE 24 21S 23E	Capansky #1 Poor Boy	Cisco Townsite	6-59	4350 est	Mancos	Morrison		Dakota-390-O & G Morrison 550-O & G	590	P-A
380	NE 24 21S 23E	Roy Cook #1	Cisco Townsite	12-10-62	4350 est	Mancos	?		Gas show	?	P-A



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

102805

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. Kenmore 5 (#24-25 or #24-54), Sec. 24, T. 21S,
R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the listed well is abandoned and the original operator no longer exists. Therefore, the well status should be shown as an abandoned well because no further information on the well can likely be obtained.

The well is capped with a plate at ground level and unidentified. It is unknown if it is plugged or not. There is no file for this well and the land is now owned by the Grand County Commission. The well should be listed as abandoned for all well records purposes.

WM/sb
0214T-08



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: CALTAH OIL COMPANY API NO: 43-019-20381

WELL NAME: KENMORE 24-25 LEASE: FEE

QTR/QTR: NE/NW SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: _____ WIW: _____

CASING INFORMATION: SURFACE CASING: _____ OTHER: _____

SIZE: 7" GRADE: _____ HOLE SIZE: _____ DEPTH: 250'

PIPE CENTRALIZED: YES: _____ NO: _____ CEMENTING CO. _____

CEMENTING STAGES: 1 STAGE TOOL @: _____

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: _____

3. SLURRY: _____

4. SLURRY: _____

5. SLURRY: _____

6. CEMENT TO SURFACE: YES: _____ NO: _____ LOST RETURNS: YES: _____ NO: _____

7. 1 INCH INFORMATION: CLASS: _____ ADDITIVES: _____

CEMENT WEIGHT: _____ CEMENT TO SURFACE: _____ LENGTH OF 1 INCH: _____ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
	LOCATION	CONDITION, ACCESS, ENVIRONMENTAL, ETC.					
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL1 . POSITION WAS CONFIRMED BY GPS.