

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE **X** WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

8-28-79 APPLICATION DISAPPROVED-WELL NEVER DRILLED —

See Fed 11-1 API # 43-019-30555 - APD re-submitted + approved 10-3-79.

DATE FILED **8-20-79**

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. **U-42223**

INDIAN

DRILLING APPROVED: **APPLICATION NOT APPROVED**

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *Ltd 8-28-79*

FIELD: **Greater Cisco Area** *3/86*

UNIT:

COUNTY: **Grand**

API # 43-019-20363

WELL NO. **Federal 11-1A**

LOCATION **300'** FT FROM (N) LINE.

467' FT FROM (E) LINE.

NE NE

1/4 - 1/4 SEC 11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20S	23E	11	INLAND FUELS CORPORATION

FILE NOTATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Well Completed	Location Inspected
..... WW..... TA.....	Bond released
..... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)

E.....	I.....	Dual I Lat.....	GI-N.....	Micro.....
BHC Sonic GR.....	Lat.....	MI-L.....	Sonic.....	
.....	CCLog.....	Others.....		

10-17-90
JCK

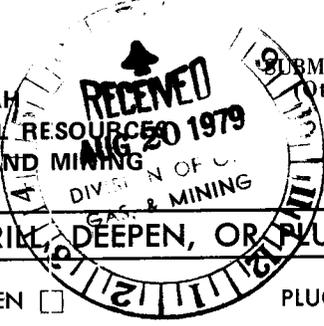
INLAND FUELS CORPORATION - WELL NO. FEDERAL 11-1A

NO API No. Assigned

Sec. 11, T. 20S, R. 23E, GRAND COUNTY, UTAH

FTION
DISAPPROVED - WELL NEVER DRILLED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUBMIT IN APPLICATION*
Other instructions on reverse side)

U-42223

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

16. No. of acres in lease 17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

22. Approx. date work will start*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

INLAND FUELS CORP.

3. Address of Operator

2121 S. COLUMBIA TULSA, OKLA. 74114

4. Location of Well (Report location clearly and in accordance with any State requirements*)

At surface NENE SEC. 11-T20S-R23E SLM

At proposed prod. zone 467' FR E LINE + 300' FR N LINE

14. Distance in miles and direction from nearest town or post office*

APPROX 7 MILES NE OF CISCO, UTAH

15. Distance from proposed location* to nearest property or lease line, ft.

300'

16. No. of acres in lease

1840

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

767'

19. Proposed depth

2200

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4780 GRD 4790 KB

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24.00#	150'	80 SFS.
7 7/8"	4 1/2"	10.50#	THRU PAY ZONES - CEMENTED TO	

IT IS PLANNED TO DRILL A WELL AT THE ABOVE LOCATION 200' ABOVE ~~KB~~ DR. GAS PRODUCTION POSSIBILITIES OF THE SANDS IN THE DAKOTA, CEDAR MT. AND MORRISON FORMATIONS, THE WELL WILL BE DRILLED TO A POINT WHICH IS NEAR THE ENTRADA FORMATION OR TO COMMERCIAL PRODUCTION, WHICHEVER IS AT THE LESSER DEPTH. THE WELL WILL BE DRILLED WITH ROTARY TOOLS USING AIR FOR CIRCULATION, THE SURFACE CASING WILL BE SET AT 150'; AND CEMENTED WITH RETURNS TO THE SURFACE A BLOWOUT PREVENTER WITH HYDRAULICALLY OPERATED BOND AND PIPE RAMS WILL BE INSTALLED ON TOP OF THE SURFACE CASING; AND A ROTATING HEAD WILL BE USED ON TOP OF THE BLOWOUT PREVENTER. FILL AND KILL LINES (2") WILL BE CONNECTED BELOW THE BLOWOUT PREVENTER. ANY GAS ENCOUNTERED WILL BE FLARED AT THE END OF THE BLEWIE LINE, AND ROUGHLY CHECKED FOR VOLUME THRU 2" LINE AFTER THE PIPE RAMS HAVE BEEN CLOSED. A FLOAT VALVE WILL BE USED IN THE BOTTOM 2" LINE AT ALL TIMES.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]* Title: PRESIDENT Date: 8/17/79

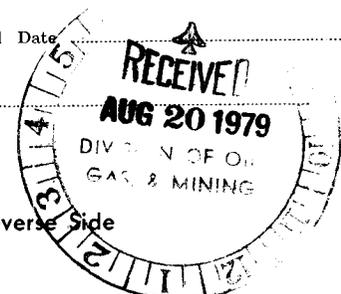
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

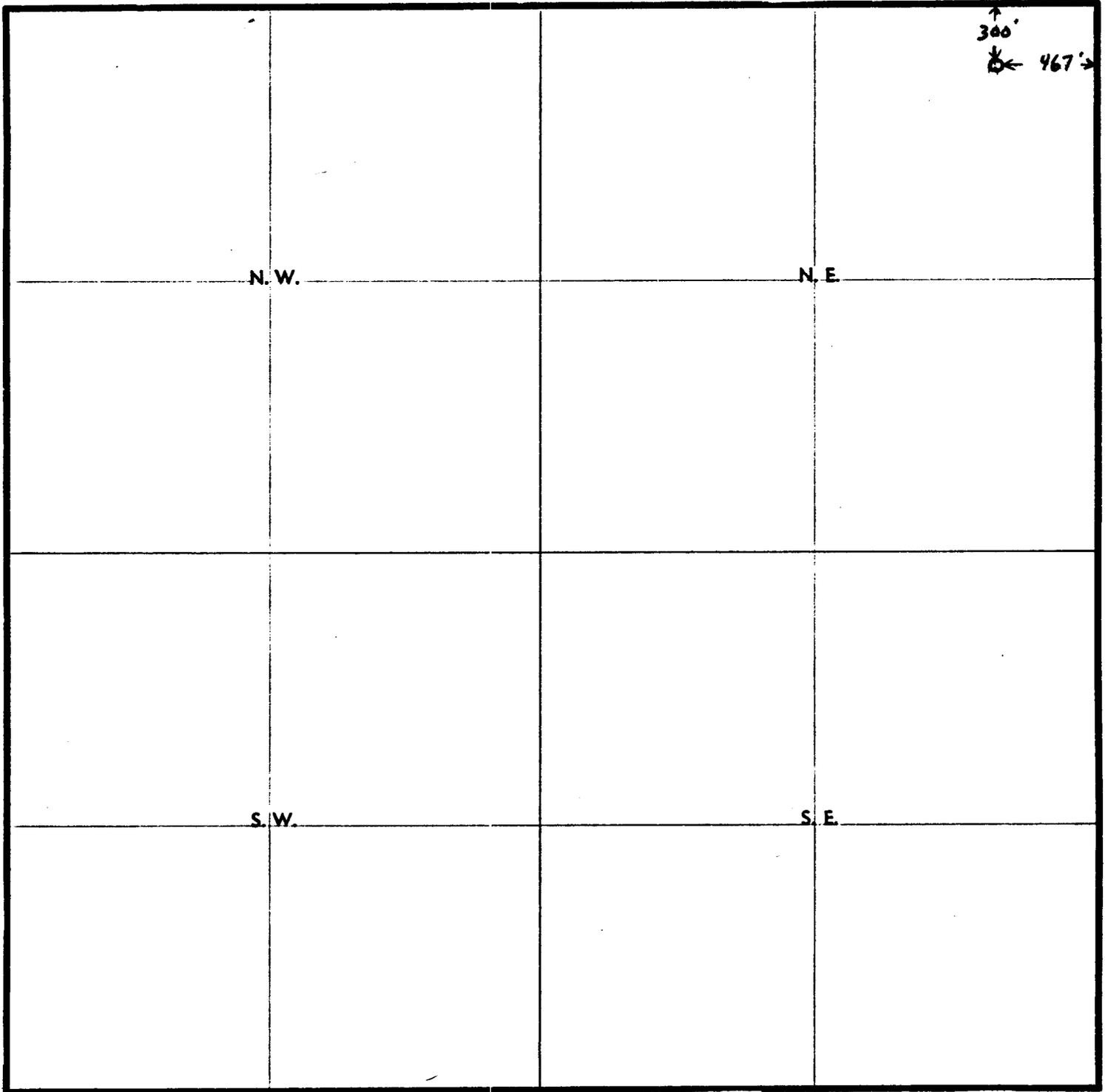
Conditions of approval, if any:

*See Instructions On Reverse Side



INLAND FUELS CORP.
2121 South Columbia
Tulsa, Oklahoma 74114

WELL NO. 11-1A



Location: 467 feet west of the east line and 300 feet south of the north line, Section 11, Township 20 South, Range 23 East, S.L.M., Grand County, Utah.

Platted by:

George D. Fehr
George D. Fehr

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 20, 1979

Operator: Inland Fuels Corporation

Well No: Federal #11-1A

Location: Sec. 11 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: _____

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks:

Director: OK ~~waiting for letter that states well will plug gas~~
~~well if not worked by lease~~

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

August 28, 1979

Inland Buels Corporation
2121 South Columbia
Tulsa, Oklahoma 74114

Re: Well No. Federal #11-1A, Sec. 11, T. 20S, R. 23E., Grand County, Utah
Well No. Federal #23-2, Sec. 23, T. 20S, R. 23E., Grand County, Utah

Dear Sir:

We request that you examine your APD's on the above referenced wells to see if they meet the requirements of Cause No. 102-16 which amends Field Rules 1-2 and 2-2. A copy of the memorandum on the Order issued by the Board of Oil, Gas and Mining has been included for your information. Should you wish to pursue these applications please furnish additional information required under Cause No. 102-16 and if necessary, make application or appear before the Board.

If in view of the rule changes you choose to resubmit or withdraw your applications, please inform this office so that we may know your decision and act upon it.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM:btm

cc

Enc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 20, 1988

MEMO TO FILE:

Inland Fuel submitted an Application for Permit to Drill the Federal 11-1A, 300' FNL, 467' FEL, Sec. 11, T. 20S, R. 23E, Grand County, Utah, on August 17, 1979. This application was never approved but in 1986 when files were purged, an API number was assigned to this well in error - #43-019-20363.

On October 3, 1979, a new Application for Permit to drill was re-submitted as the Federal 11-1, 320' FNL, 750' FEL, Sec. 11, T. 20S, R. 23E, and was approved 10-3-79 and assigned API #43-019-30555. This well was P & A'd 5-16-84.

Arlene Sollis
Well Records Supervisor