

FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief *[Signature]*  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter 10-12-67  
 Disapproval Letter \_\_\_\_\_

*Cause 102-5*

COMPLETION DATA:

Date Well Completed 10-31  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 11-1-67  
 Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
ML 13416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
State #32-1

10. FIELD AND POOL, OR WILDCAT  
Wildcat *New Field*

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
Sec. 32 T19S:R24E SLM

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
STAVA OIL COMPANY OPERATOR *Room 503 La Court Hotel*

3. ADDRESS OF OPERATOR  
P.O. Box 1743, Grand Junction Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1485' NSL and 820' WEL *-165' from 1/2 to 1/4 line*  
At proposed prod. zone  
*SUN ESE same to close - 33' across all of section*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
10 miles north of Cisco Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  
820'

16. NO. OF ACRES IN LEASE  
632.28

17. NO. OF ACRES ASSIGNED TO THIS WELL  
10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
--

19. PROPOSED DEPTH  
2000

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4624 GR *Monson 2nd*

22. APPROX. DATE WORK WILL START\*  
Oct. 18, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7" ✓	23#	150' ✓	27 sax ✓
6 1/2"	4 1/2"	9.5#	top of zone	60 sax

Drill 9" hole, set 150' (5 lengths) 7" 23#, circulate cement, stand 24 hr.  
 Drill 6 1/2" hole with air to top of zone.  
 Core zone. (Brushy Basin) approximately 2000' deep.  
 Electric Log I-E, Micro, Hole Caliper  
 Set 4 1/2" on top of zone with Halliburton Packer Shoe on bottom of casing  
 Cement with approx 60 sax to cover all wet zones up past the Dakota  
 Stand 48 hours  
 Drill out shoe  
 Acid wash formation  
 Install Baker Model N Production Packer and 2 3/8" EUE Tubing.  
 Hook up to Tank

*Request an exception to Rule C-3 due to geology and I have discussed this with Mr. Buehler also, I am all the across in section 32*

*OK Lenticular sandstone in that by Radio metric survey - DMB*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **General Partner** DATE **Oct. 14, 1967**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

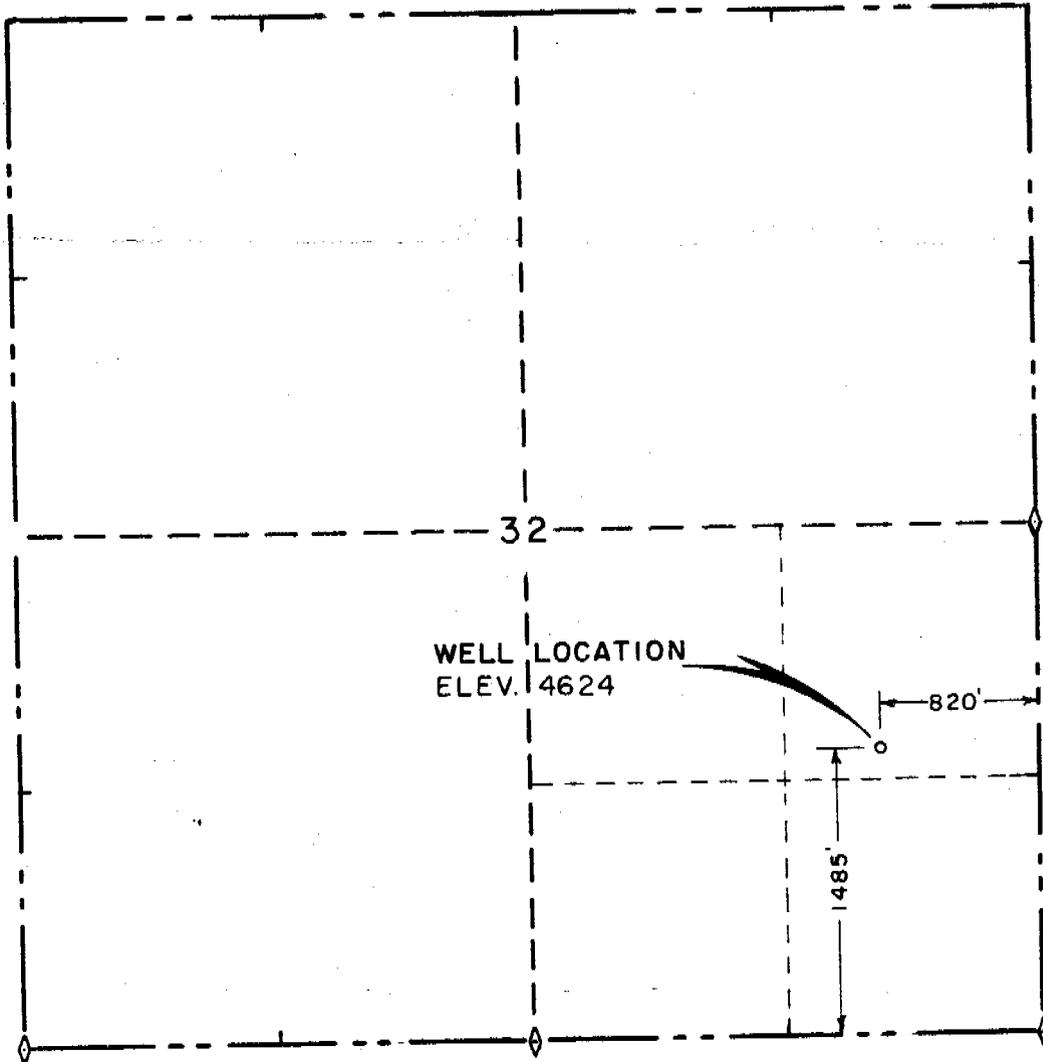
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION

1485 Ft. N.S.L. - 820 Ft. W.E.L. SEC. 32  
T 19 S R 24 E SLB & M

N



SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Oct. 13, 1967.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

<b>WESTERN ENGINEERS</b>	
WELL LOCATION	
STAVA OIL COMPANY	
STATE 32-1	
GRAND COUNTY, UTAH	
SURVEYED	.....W. F. R. ....
DRAWN	.....F. B. E. ....
Grand Junction, Colo. 10/13/67	

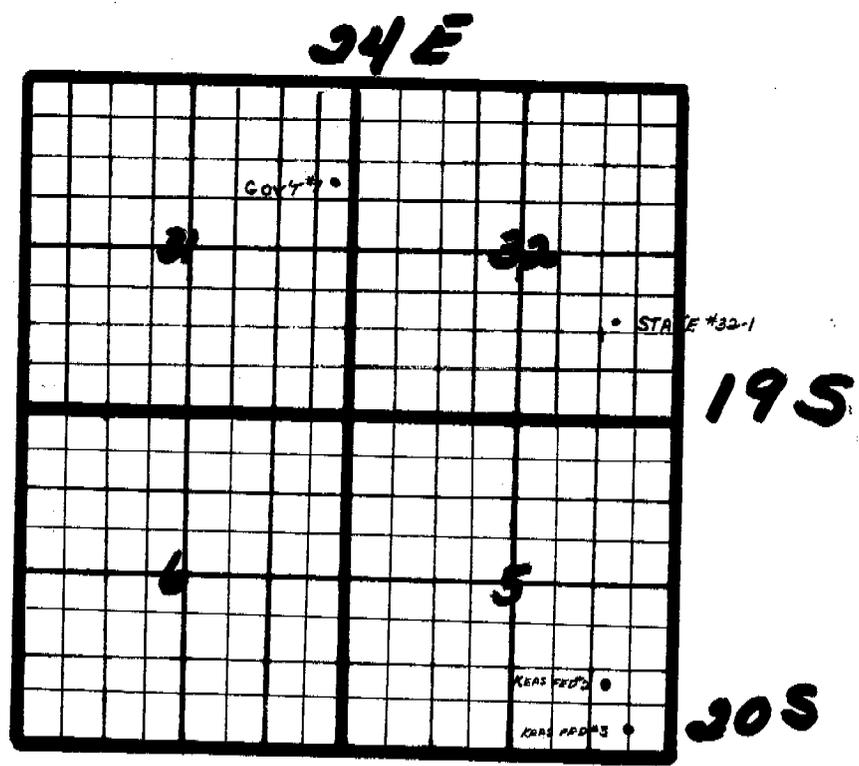
WELL NAME State #32-1 OPERATOR Stava Oil Co.

NAME OF FIELD OR AREA New Field Skildcat

UNITIZED: no

SPACING HEARING HELD: yes CAUSE NO. 102-5

NOTE: Plat nearest wells to the proposed location.



*Allen*

**STAVA OIL COMPANY P. O. BOX 1743 GRAND JUNCTION, COLORADO**

October 16, 1967.

DAILY DRILLING REPORT

All permits have been granted by the State and Federal Engineers.

Moved bull dozer to location and started making necessary roads and well site.

Contractor moved part of drill rig to site and will complete moving Tuesday.

Will spud in Tuesday late, or Wednesday morning.

Stava Oil Company



LINN C. BAKER  
TREASURER



THE STATE OF UTAH  
OFFICE OF THE STATE TREASURER  
SALT LAKE CITY

October 16, 1967

Mr. Wm. J. Stava  
Salt Lake City, Utah

Dear Mr. Stava:

This is to certify that Linn C. Baker, Utah State Treasurer, is holding for the State Land Board, as security for a drilling lease, the following:

Home Savings and Loan Association Minimum Term  
Investment Certificate No. 07-F50162-6, dated  
May 11, 1966, issued to Wm. J. or Pauline Stava,  
as Tr. for W. John Stava, Jr.

Very truly yours,

Linn C. Baker  
State Treasurer of Utah

LCB:bj

*State Premier gave approval to Mr  
Stava 10/16/67 - PMB*

*(Bond will be given to Land Board next week)*

*Sharon*  
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 17, 1967

DA I L Y   D R I L L I N G   R E P O R T

Completed all road work and completed setting up  
drill rig. Will spud in at 8AM Wednesday.

Stava Oil Company

348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

328-5771

October 17, 1967

Stava Oil Company  
P. O. Box 1743  
Grand Junction, Colorado 81501

Re: Well No. State #32-1,  
Sec. 32, T. 19 S., R. 24 E.,  
Grand County, Utah.

Dear Mr. Stava:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5, on November 2, 1964 and Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Stava Oil Company  
Well No. State #32-1

-2-

October 17, 1967

The API number assigned to this well is 43-019-20301 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sc

cc: State Land Office  
105 State Capitol  
Salt Lake City, Utah

*Sharon*

CALIFORNIA OFFICE  
300 N. Sunrise Way  
PALM SPRINGS 92262

**STAVA OIL COMPANY      P. O. BOX 1743      GRAND JUNCTION, COLORADO**

October 18, 1967

D A I L Y   D R I L L I N G   R E P O R T

Spudded at 9:00 AM with 9" bit using air. Found brackish water at 50' in fractured shale. Mudded up and finished 9" hole. (Water flow at about 5 gal/min. Set 150' 7" 23# casing and cement shoe to surface with 30 sax. Pumped plug at 4:10 PM. Standing cemented until morning.

Stava Oil Co.

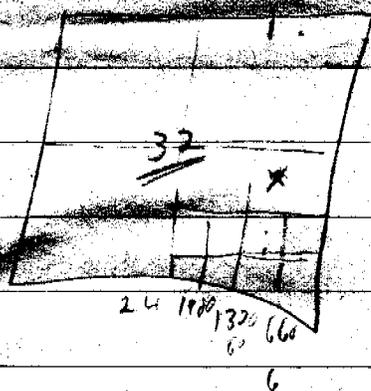
10/1/169  
Bill Steva  
State 32-1

1 mile + 1/2 N of ~~State~~ <sup>10 acre</sup>

1450' NSL  
820' WFL

see 32 - 7195 R24 E

↓  
~~State~~ slab lease all Mr. Steva



ML 13416 (Hess & Robinson)  
5070

not in middle  
of 10 acre property  
but 330' from  
lease & property line.

~~150 ft~~

Bill Paul Driller → No  
update -?  
2000' deep -  
Hess

~~Willard~~

Ranky Rankin test  
surface casing 150' mini.  
Cement to surface

send NID - + survey plat

Photo Copy of Certificate (10,000)

~~will send to Bill Steva~~

↓  
will forward to Land  
Princ. Bill will let me  
know if he will accept certificate in  
Lease of land - Will then send

OK - PMS

*STAVA*  
**STAVA OIL COMPANY**

P. O. BOX 1743

**GRAND JUNCTION, COLORADO**

October 19, 1967

D A I L Y   D R I L L I N G   R E P O R T

Installed blow out preventer, tested to 300 lbs., and started drilling.

Blew out water in casing and drilled out shoe at 10:30.  
150' to 650' Mancos shale.

Stopped at 6 PM

Stava Oil Company

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 20, 1967.

DAILY DRILLING REPORT

Drilling ahead on a routine basis, using air.

650' to 1170' Mancos shale. No water, no sands

Stava Oil Company

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 13416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

State #32-1

10. FIELD AND POOL, OR WILDCAT

New Field Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32 T19S:R24E SLM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
STAVA OIL COMPANY OPERATOR

3. ADDRESS OF OPERATOR  
P.O.Box 1743, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1485' NSL and 820' WEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, st. cr, etc.)

4624 GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANS

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other)  Setting surface casing

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). \*

Set 150' 7" 23# J-55 casing and cemented with 30 sax, circulating cement to surface. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

General Partner

DATE

10/20/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 21, 1967

D A I L Y   D R I L L I N G   R E P O R T

Drilling ahead with air on a routine basis.

1170 - 1365	Mancos shale
1365 - 1366	White quartz sand
1366 - 1460	Mancos shale
1460 - 1461	GAS pocket in fractured shale, no measurable amt.
1461 - 1630	Fine silty shale with fine white quartz sand.
1630 - 1636	Grey shale
1636 - 1637	COAL
1637 - 1639	Grey shale
1639 - 1644	Fine wh to gr sand. <u>Top of Dakota</u>
1644 - 1650	COAL
1650 - 1660	Sandy shale
1660 - 1682	Grey to white quartz sand
1682 - 1687	Grey shale
1687 - 1695	Grey to white sand
1695 - 1715	Grey to white sand with OIL . Because of the oil no cuttings came to the surface as we were drilline with air. Will make a test of this zone after drilling the hole to target depth of 2000'
1715	Making trip , down for day.

Stava Oil Company

It is not possible to comment on the value of the oil in the 1695 to 1715 section until we have logged and tested, however, it looks fair at this time.

*Stava*  
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 22, 1967

DAILY DRILLING REPORT

Put on a new bit and started in the hole. Found a bridge at 1620' and filled the hole with drilling mud at this point. Drilled out the bridge and got on bottom at 1:00 PM. Drilled until 4:30 when the bit was dulled. Started to trip for new bit.

1715 - 1717 Cherty sand, extremely hard and abrasive.

1717 - 1725 Hard white fine grained sand. Bit dull.

It should be noted that we only drilled 10' the entire day because of the hardness of the zone. yet we drilled 545' yesterday.

Wm. J. Stava

*Drilling*

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 23, 1967.

D A I L Y   D R I L L I N G   R E P O R T

Installed new bit and got on bottom at 2:30 after finding the hole bridged over at 1700'

1725 - 1727      Hard fine grained white sand

1727 - 1735      Grey to green shale, with hard limey lenses and fine white sand lenses. Bit dull, making trip. TOP OF MORRISON

10' total footage for the day. This is the hardest layer we have ever found in this county.

Stava Oil Company

*Sharon  
12/14*

**STAVA OIL COMPANY      P. O. BOX 1743      GRAND JUNCTION, COLORADO**

October 24, 1967.

D A I L Y   D R I L L I N G   R E P O R T

Drilling ahead under routine basis. Installed new bit.

1735 - 1740    Hard fine grained white sand, with streaks  
of grey to green shale.

1740 - 1745    Grey to green shale

1745 - 1755    Grey to green shale with white fine grained  
sand lenses.

Bit dull, making trip.

Stava Oil Company



*Stava*  
**STAVA OIL COMPANY**

**P. O. BOX 1743**

**GRAND JUNCTION, COLORADO**

October 26, 1967.

DAILY DRILLING REPORT

- 1780 - 1783 Grey to green shale, with hard white sand lenses
- 1783 - 1795 White sand with bentonite streaks, Dead oil and slight show of gas. TOP CEDAR MOUNTAIN
- 1795 - 1842 Grey to green shale, sandy with streaks of hard cherts. Bit dull, making trip.

Stava Oil Company

*Sharon*  
**STAVA OIL COMPANY**

**P. O. BOX 1743**

**GRAND JUNCTION, COLORADO**

October 27, 1967.

DAILY DRILLING REPORT

1842 - 1880	Grey green red shale with hard white fine grained sand streaks.
1880 - 1895	Grey green shale with bentonite streaks and fine white grained sand.

Stava Oil Company

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

October 28, 1967.

D A I L Y   D R I L L I N G   R E P O R T

NOTE: The final depth for last night should read 1885 instead of 1895. When rechecking the figures, the driller discovered the error this morning.

1885 - 1889	Medium to course snad, <u>Oil and Gas show</u> The texture looks like the Brushy Basin snad
1889 - 1895	Grey-green, red shale, with bentonite streaks
1895 - 1897	Hard grey to white sand
1897 - 1907	Grey - green, red shale
1907 - 1920	Grey-green-red shale with sand lenses
1920 - 1940	Sandy sale, grey to green Hard. <u>Total depth</u>

Called Schlumberger Well Service to run Electric Logs, they arrived at 4 PM. The driller started out of the hole with the drill pipe when Schlumberger arrived, but had trouble getting the pipe out. We will log in the morning.

Stava Oil Company

*Stava*  
**STAVA OIL COMPANY**

**P. O. BOX 1743**

**GRAND JUNCTION, COLORADO**

October 29, 1967.

D A I L Y   D R I L L I N G   R E P O R T

Ran Schlumberger Electric Log today and tested the well for production. The test and log indicate a potential of 9 barrels per day, which is not commercial.

We bottomed the well at 1940' yesterday after drilling completely thru the Brushy Basin Sand which was the target zone.

Even tho we have drilled thru the Brushy Basin Sand, we will drill additional footage tomorrow just as a precaution before plugging the hole.

At this time, it is indicated that we have a non-commercial well which would not pay back the additional costs of completing, therefore, the hole will be plugged if the additional footage tomorrow reveals nothing.

Wm. J. Stava

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. <b>ML 13416</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. <b>state #32-1</b>
10. FIELD AND POOL, OR WILDCAT <b>New field wildcat</b>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 32, T19S: R24E</b>
12. COUNTY OR PARISH <b>Grand</b>
13. STATE <b>Utah</b>

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR <b>STAVA OIL COMPANY OPERATOR</b>
3. ADDRESS OF OPERATOR <b>P.O.Box 1743, Grand Junction Colorado 81501</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1485' NSL and 820' WEL</b>
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GS, etc.) <b>4624' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was drilled with rotary tools to 1945' and found two non-commercial oil shows.

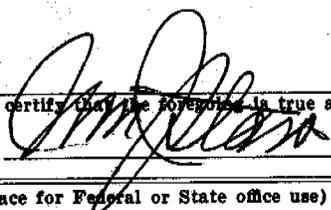
We intend to plug and abandon this well as follows;

Set a cement plug from 1650' to 1800'  
Set a cement plug from 100' to 200'  
set a cement plug from top to 20'  
Install dry hole marker which will show well name, location Operator etc.  
Empty mud pits, back fill pits and cleanup location.

The above program was approved by Mr. Paul Burchell over the phone on October 29, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

General Partner

DATE

October 30, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**ML 13416**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**State #32--1**

10. FIELD AND POOL, OR WILDCAT  
**New field wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 32 T19S: R24E**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**STAVA OIL COMPANY OPERATOR**

3. ADDRESS OF OPERATOR  
**P.o. box 1743 Grand Junction Colo. 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1485 NSL and 820' WEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**4624 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged and abandoned as follows; ✓

With the drill pipe hung at 1800' pumped in 41 sax cement. Raised pipe to 1500' and circulated out cement. Touched down and found top of plug at 1620' ✓

Raised pipe to 200' and pumped in 30 sax cement. ✓

Raised pipe to 20' and pumped in 5 sax. Lowered mast and moved rig. ✓

Set marker. ✓

Cleaned location and filled pits. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE General Partner DATE October 31, 67.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
ML 13416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
State 32-1

10. FIELD AND POOL, OR WILDCAT  
New field wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 32, T19S: R24E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Dry Hole

2. NAME OF OPERATOR  
STAVA OIL COMPANY OPERATOR

3. ADDRESS OF OPERATOR  
P.O.Box 1743, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1485' NSL and 820' WEL  
At top prod. interval reported below  
At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 10-18-67 16. DATE T.D. REACHED 10-31-67 17. DATE COMPL. (Ready to prod.) dry hole ✓ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4624 GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 1945' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY → all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Log ✓ 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	150	8 1/2"	30 sax circulated to	surface
					None pulled

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) P.& A
not applicable	not applicable	P. & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE General partner DATE 10-31-67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 23: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage-cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM		NAME	TOP	
	DEPTH	ELEVATION		DEPTH	ELEVATION		MEAS. DEPTH	TRUE VERT. DEPTH
Sand	surface		Fine, white to grey sand	10'		DAKOTA	1638	1638
MANCOS	10'		Sandy shale with streaks of silt.	1636				
COAL	1636		Coal, no test of quality	1637				
Moncos	1637		Sandy shale	1638				
Dakota top	1638		Fine white sand	1644				
COAL	1644		Coal, not test for quality.	1654				
Shale	1654		Fine white to tan sand with grey shale stringers	1740		MORRISON	1740	1740
	1740		Grey-green-red shale, sandy, with this hard streaks of white hard sand	1890				
Sand	1890		Fine white sand grading to conglomerate	1896		Brushy Basin	1890	1890
Shale	1896		Grey-green-red shale	1945				

NOV 1 1967

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number STATE 32-1  
Operator Stava Oil Company Operator Address Grand Junction Colo  
Box 1743 Phone 243-1440  
190 Hall Ave  
Contractor Bush Drilling Co Address Grand Junction Phone 243-0493  
1485<sup>1</sup>NSL  
Location 820<sup>1</sup>WEL 1/2 Sec. 32. 19 S R. 24 E Grand County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 50	52	No appreciably amount	brackish ✓
2. <del>MM</del> 1684	1690	No measurable amount ✓	Salty ✓
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Dakota 1638  
Morrison 1730  
Brushy Basin 1890

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

*Stava*

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

June 12, 1968.

Mr. Paul Burchell  
State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah.

Dear Paul:

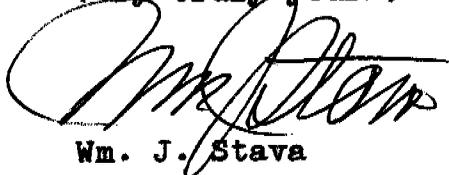
Checking thru my files today I cannot find where you have released the bond covering well #32-1 which we drilled in section 32, Township 19 South, Range 24 East, Grand County.

This well was drilled, plugged and abandoned according to your specifications and final reports sent to you on October 30, 1967.

This well was drilled on lease ML 13416, and since drilling the well, we have dropped the lease.

During one of my recent visits to your office you mentioned you had already visited the well site and approved the condition and the plugging. Perhaps you have overlooked releasing the bond.

Very truly yours,



Wm. J. Stava

cc: Harry Robinson  
Arcadia, California



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

June 26, 1968

Mr. William J. Stava  
Stava Oil Company  
P. O. Box 1743  
Grand Junction, Colorado 81501

Dear Mr. Stava:

Your letter to us of March 27 stated that well #30-88, ~~SE 1/4 SE 1/4~~ section 30, T. 20 S., R. 24 E., on lease Utah 027403, would immediately be plugged and abandoned if your offsetting well #30-88X was completed as a gas well. On April 26 we received a completion log indicating that well #30-88X was completed as a shut-in gas well with an initial potential of 677 MCFGPD.

Since over 60 days have now elapsed since completion of well #30-88X, we request that you submit your definite plans for well #30-88 as soon as possible. You are further advised that no plugging or abandonment operations should be commenced without receiving prior approval from this office.

Sincerely yours,

*F. A. Salwerowicz*  
Frank A. Salwerowicz,  
Acting District Engineer

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

July 7, 1968.

Mr. Frank A. Salwerowicz  
U. S. Geological Survey  
Branch of Oil & Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111.

Re: Pumpelly-Stava  
well #30-88

Dear Mr. Salwerowicz:

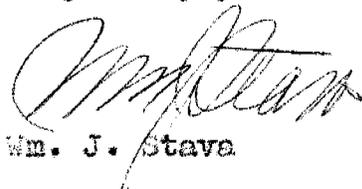
This will acknowledge receipt of your letter dated June 26, 1968 regarding the plugging of the subject well.

Several weeks ago I completed arrangements with Mr. Rod Huskey, Gunnison Drilling Company, P.O.Box 683, Delta Colorado to plug and abandon the subject well. He was to place 10 sax in the Brushy Basin sand, (pumped thru the casing), recover casing from around 650', place 5 sax at the surface and install a marker. However, in view of the last paragraph in your last letter, I am asking Mr. Huskey to contact you before he plugs this well.

It is my understanding and agreement with Mr. Huskey that he will plug this well when he has his rig in the general area, which will be within 60 days.

The above plugging procedure was given me by Mr. R. A. Smith about a year ago.

Very truly yours



Wm. J. Stava

cc: Mr. Rod Huskey, P.O.Box 683, Delto, Colo.  
Mr. R. Pumpelly, 550 Paseo Mirmar, Pacific Palisades, Calif.  
Utah State Oil & Gas Conservation Commission.