

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter 10-3-67
Disapproval Letter _____

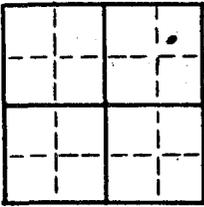
COMPLETION DATA:

Date Well Completed _____
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State ML 3820
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2 is located 990 ft. from N line and 990 ft. from E line of Sec. 25
SW-NE-NE 25 21S 23E 5L
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wild cat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4307 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

60 ft 7" surface cement top to bottom
Morrison formation to set 4 1/2 9#
check on pressures on #1 & study casing requirements JMB

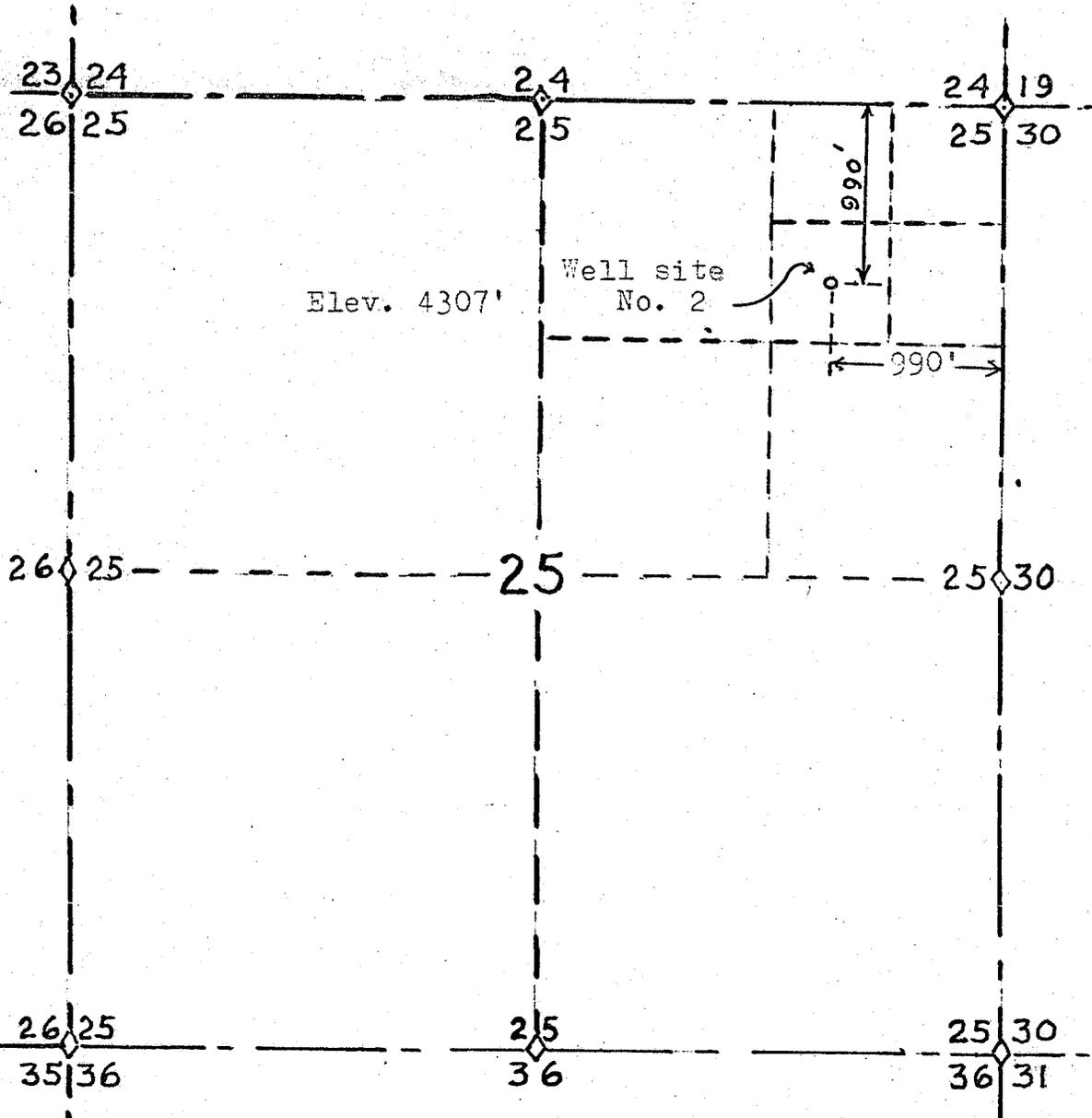
43-019-20296

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Smith-Whyte
Address 661 Hiway 50
Gr. Jet. Colo 81501
By C. Whyte
Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Well Location Smith-White No. 2
 990 ft. South of North Line and 990 ft. West of East
 Line of Section 25, T21S, R23E of the Salt Lake Meridian.
 This site is in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 25



SCALE -- 1" = 1000'

I, Henry Dennison Clark, do hereby certify that this plat was plotted from notes of a field survey made by me on Sept. 30, 1967.

Signed Henry Dennison Clark
 Colorado Registered Land Surveyor
 No. 689

October 3, 1967

Smith-Whyte
661 Hiway 50
Grand Junction, Colorado 81501

Re: Well No. Smith-Whyte State #2,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah.
API number 43-019-20296

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 2, on June 28, 1956.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

/

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

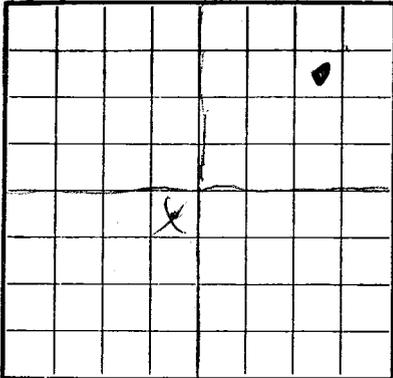
cc: State Land Board
105 State Capitol Building
Salt Lake City, Utah

PT 100

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Smith - Whyte Address 661 Highway 50 Colo
 Lease or Tract ML 3820 Field Cisco State Utah
 Well No. 2 Sec. 25 T. 215 R. 23E Meridian 5L County Grand
 Location 990 ft. S. of N Line and 990 ft. W. of E Line of _____ Elevation 4307
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date ~~10-8-67~~ 8-4-68 Signed Charles Whyte Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-8-67, 19____ Finished drilling 11-11-67, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 388 to 412 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7</u>		<u>8</u>		<u>60</u>		<u>Surface</u>			
<u>4 1/2</u>	<u>9 1/2</u>	<u>8</u>		<u>435</u>	<u>Halibutan</u>		<u>407</u>	<u>412</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>60</u>	<u>12</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>435</u>	<u>60</u>	<u>Pumped</u>		

PLUGS AND ADAPTERS

LD MARK

FO Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 452 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing 1....., 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Charles Whyte, Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	298	298	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	298	298	Shale
298	304	6	Dacota sand
304	388	84	Shale
388	412	24	Morrison sand
412	452	40	Shale

[OVER]

460
 12
 388

AUG 5 1968

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

November 29, 1967

Smith-Whyte
661 Hiway 50
Grand Junction, Colorado 81501

Re: Well No. Smith-Whyte State #2,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of October, 1967, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil & Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

Enclosures: Forms

March 12, 1968

Mr. Charles Whyte
661 Hiway 50
Grand Junction, Colorado

Re: Well No. Smith-Whyte State #1,
Sec. 25, T. 21 S., R. 23 E.,
Well No. Smith-Whyte State #2,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah.

Dear Mr. Whyte:

Please submit to this office a "Monthly Report of Operations" for the months of October, November, December, 1967, January and February, 1968 immediately for the subject wells. As you see these reports are way past due and must be filed with this office. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms

July 3, 1968

Mr. Charles Whyte
661 Hiway 50
Grand Junction, Colorado

Re: Well No. Smith-Whyte State 1 & 2,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah

For the months of October, 1967 thru'
May, 1968

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML 3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SMITH WHYTE 25-2

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA
GISCO AREA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 25 T21S, R23E

12. COUNTY OR PARISH | 18. STATE
GRAND | UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DAYMON D. EILILLAND

3. ADDRESS OF OPERATOR
239 - 27 1/4 Road, Grand Co., CO 80503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
N 1/2 NE 1/4 Sec. 25, T 21S, R 23E

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>INSTALL PUMP</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

on May 18, 1982 this well was placed into producing status by installing a pump and pumping unit. Initial production appears to be in the range of 1 1/2 - 2 bbls per day.

NOTICE! Name & address of Operator.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Eililland* TITLE *Operator* DATE *6-2-82*

(This space for Federal or State office use)

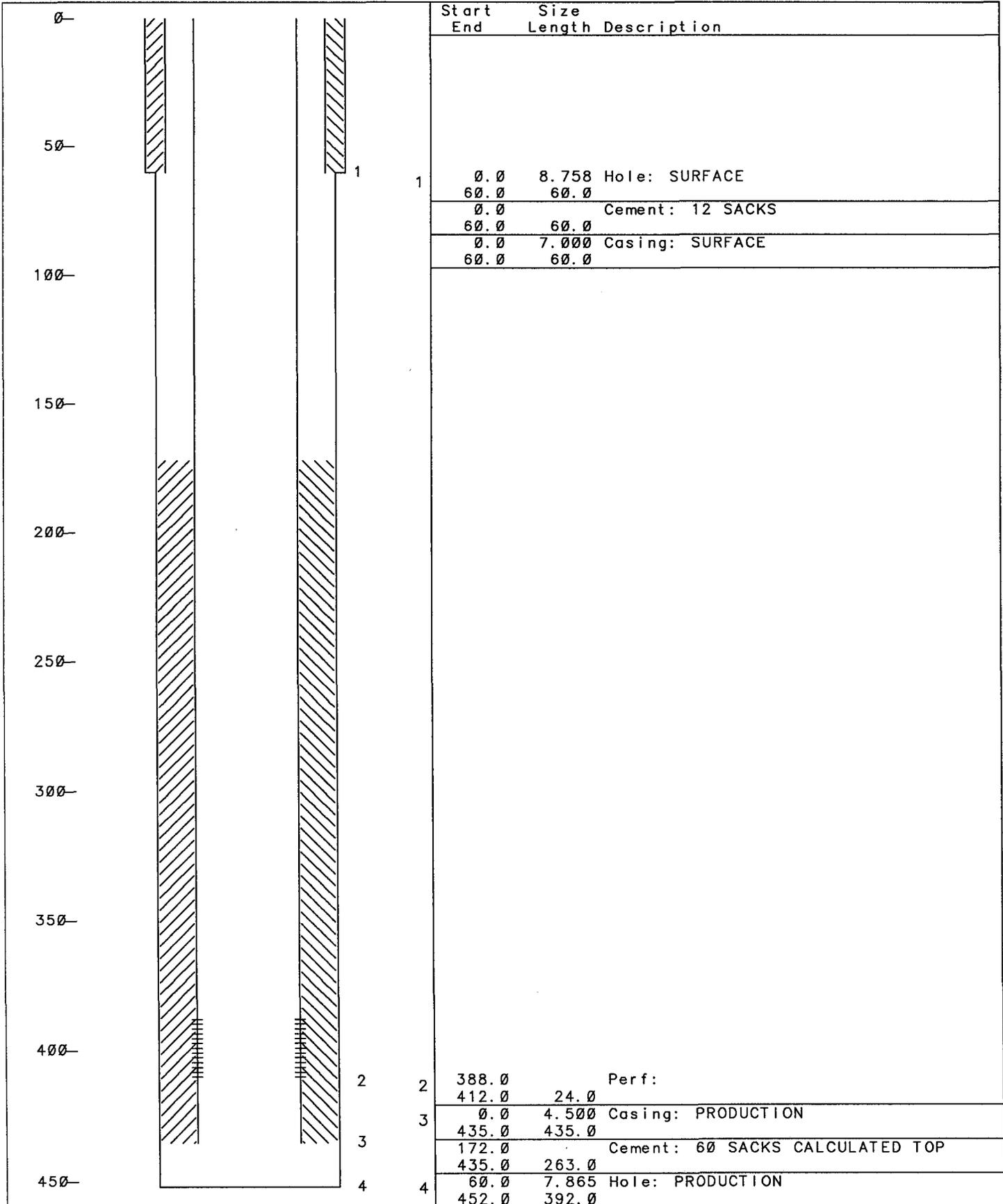
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Lease: SMITH WHYTE STATE
Well #: 2

API #: 43-019-20296-
Location: Sec 25 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND GILILLAND

Spud Date: 10/10/1967 Comp Date: 11/00/1968
KB: 0 ELEV: 4307
TD: 452 PBD: 0



Orphan Well Cost Estimate

Smith-Whyte State # 2 Well

API # 43-019-20296

NENE Section 25 T21S, R23E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	2	660.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	16	1040.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	16	3328.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	2	120.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	1	700.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	0	0
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	52	988.00
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	0	0
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	SIZE: 4 1/2-inch	\$/each	
			1) 1140.00	0
			2) 1140.00	0
B6.2	<u>Manufacturer/Model</u>	SIZE: 5 1/2-inch	\$/each	
			1) 1160.00	0
			2) 1160.00	0
B6.3	<u>Manufacturer/Model</u>	SIZE: 6 5/8 inch	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.4	<u>Manufacturer/Model</u>	SIZE: 7-inch	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.5	<u>Manufacturer/Model</u>	SIZE: 7 5/8-inch	\$/each	
			1) 1740.00	0
			2) 1740.00	0
B6.6	<u>Manufacturer/Model</u>	SIZE: 8 5/8-inch	\$/each	
			1) 2410.00	0
			2) 2410.00	0
B6.7	<u>Manufacturer/Model</u>	SIZE: 9 5/8-inch	\$/each	
			1) 2540.00	0
			2) 2540.00	0
B6.8	<u>Manufacturer/Model</u>	SIZE: 10 1/2-inch	\$/each	
			1) 2820.00	0
			2) 2820.00	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	50	125.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
		\$/each 20.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
		\$/each 20.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
		\$/each 800.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination(Fishing Tools)	\$/event 1400.00	1	1400.00
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	0	0
		\$ 300.00	1	300.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<i>Manufacturer/Model</i>	<i>SIZE: 4 1/2-inch</i>	\$/each	
			1) 935.00	0
			2) 740.00	0
C9.2	<i>Manufacturer/Model</i>	<i>SIZE: 5 1/2-inch</i>	\$/each	
			1) 935.00	0
			2) 810.00	0
C9.3	<i>Manufacturer/Model</i>	<i>SIZE: 6 5/8-inch</i>	\$/each	
			1) 1550.00	0
			2) 1250.00	0
C9.4	<i>Manufacturer/Model</i>	<i>SIZE: 7-inch</i>	\$/each	
			1) 1550.00	0
			2) 1250.00	0
C9.5	<i>Manufacturer/Model</i>	<i>SIZE: 7 5/8-inch</i>	\$/each	
			1) 1610.00	0
			2) 1440.00	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 65.00	2	130.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	0	0
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x2	1020.00
E – THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Wireline Mob	2.50/mile	0/0	0
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	0	0
F4	Contingency	10%	11549.00	1154.90
TOTAL				12,703.90
NOTES: _____ _____ _____ _____				

(Smith-whyte State #2)

File

7" Surf casing (8 3/4" hole) @ 60' Cont to Surf.
 4 1/2" 9.5# Prod (8 3/4" hole) @ 435' 60sx
 TD @ 452' ^{Assume 6/4"}
 Perf 402-412

Inspection
 TD @ 57'
 Obstruction possible
 Rods ???

760l capacity

$$\frac{[(1.2) \cdot 6.75]^2 - 4.5^2}{183.35} = 0.1963 = \frac{5.093}{\cancel{1.118}} \text{ f/cf}$$

$$\pm \text{TOC} = (60 \text{ sx}) \cdot \frac{5.093}{\cancel{1.118}} \cdot (1.18) = 360'$$

$$\pm \text{TOC} = 435 - 360' = \cancel{75'} \quad 75'$$

Procedure:

Day 1

RU R/H w/ wireline, 8 hrs. Try to fish Rods (Top @ 57') ~~pull Rods~~
 R/H to TD ^{4 hrs.} cement to surface (35 sx) ^{Alternate} Buildhead cont fr/surface

Day 2

Cutoff well head Fill Annulus from 100' (17 sx) weld DTHM

Wellbore Diagram

API Well No: 43-019-20296-00-00 **Permit No:** _____ **Well Name/No:** SMITH-WHYTE STATE 2
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 25 T: 21S R: 23E Spot: NENE
Coordinates: X: 645874 Y: 4312943
Field Name: GREATER CISCO
County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	8.34		
SURF	60	7		
HOL2	452	6.25		
PROD	435	4.5	9.5	435

Cement from 60 ft. to surface
 Surface: 7 in. @ 60 ft.
 Hole: 8.34 in. @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	435	75	UK	60
SURF	60	0	UK	12

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
402	412			

Plug
 $(452)(1.18)(10.960) = 355x$

$Annulus = 100'(1.18)(5.093) = \pm 175x$

Formation Information

Formation	Depth	Formation	Depth
DKTA	298		
MORN	388		

Cement from 435 ft. to 75 ft.
 Production: 4.5 in. @ 435 ft.
 Hole: Unknown
 Hole: 6.25 in. @ 452 ft.

TD: 452 **TVD:** _____ **PBTD:** _____

Smith Whyte State #2
 Sec 25, T21S, R23E
 Grand Co., Wt.

435' 4 1/2" 9.5#

$$\frac{435}{10.960' / \#^3} = \frac{39.69}{27} = 1.47 \approx 2 \text{ yds}$$

2 yds cement @ 100 = \$ 200

welder + maker = 200

backhoe = 350

750

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5 LEASE DESIGNATION AND SERIAL NUMBER ML49493
			6 IF INDIAN, ALLOTTEE OR TRIBE NAME
			7 UNIT or CA AGREEMENT NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8 WELL NAME and NUMBER SMITH WHYTE STATE 2		
2 NAME OF OPERATOR Tidewater Oil & Gas, LLC			9 API NUMBER 4301920296
3 ADDRESS OF OPERATOR 1645 Court Pl., Suite 310 Denver CO 80202		PHONE NUMBER (303) 468-0656	10 FIELD AND POOL OR WLD CAT Greater Cisco
4 LOCATION OF WELL FOOTAGES AT SURFACE 990 FNL, 990 FEL -			COUNTY GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN NENE 25 21S 23E			STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/31/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

1. Move in rig.
2. Tag TD with tubing. 450' (TD.) Circulate hole. Cement casing to surface through tubing as the tubing is pulled.
3. Cut off casing 4 ft. below surface. Weld on plate and dry hole marker.
4. Restore surface.

Cement is planned to be Redi-Mix or if not available, Neat Cement will be used.

COPIES SENT TO OPERATOR
Date: 9-15-06
Initials: CKO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/2006

BY: Clinton D. ...

See Conditions of Approval

NAME (PLEASE PRINT) R.E. KNIGHT	TITLE AGENT
SIGNATURE <u>R.E. Knight</u>	DATE 8/27/2006

(This space for State use only)



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

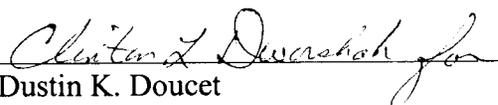
GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Smith Whyte State 2
API Number: 43-019-20296
Operator: Tidewater Oil & Gas, LLC
Reference Document: Original Sundry Notice Dated August 27, 2006
Received by DOGM on August 29, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. CLARIFICATION – pull all rods and tubing from well.
3. All annuli shall be cemented to the surface.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dustin K. Doucet
Petroleum Engineer

August 29, 2006
Date

Wellbore Diagram

API Well No: 43-019-20296-00 Permit No:
 Company Name: ORPHAN-NO RESPONSIBLE OPER
 Location: Sec: 25 T: 21S R: 23E Spot: NENE
 Coordinates: X: 645874 Y: 4312943
 Field Name: GREATER CISCO
 County Name: GRAND

Well Name/No: SMITH-WHYTE STATE 2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	8.34		
SURF	60	7		
HOL2	452	6.25		
PROD	435	4.5	9.5	435 10.960

8.150



Cement from 60 ft. to surface
 Surface: 7 in. @ 60 ft.
 Hole: 8.34 in. @ 60 ft.

Between 7" & 4.5"

$$100 / (1.15)(8.150) = 11.5 \text{ KS}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	435	75	UK	60
SURF	60	0	UK	12

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
402	412			

$$450 / (1.15)(10.960) = 36 \text{ S/KS}$$

Formation Information

Formation	Depth
DKTA	298
MORN	388

Cement from 435 ft. to 75 ft.
 Production: 4.5 in. @ 435 ft.
 Hole: Unknown
 Hole: 6.25 in. @ 452 ft.

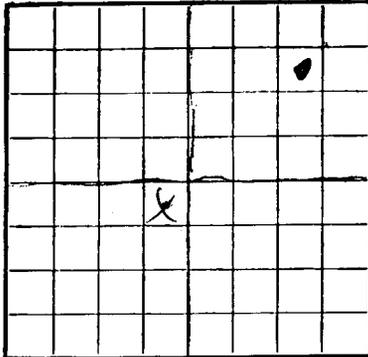
388
 Prod. Zone
 412

TD: 452 TVD: PBTD:

PA 103

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Smith - Whyte Address 661 Highway 50 ^{Dr. Jett.} Colo
Lease or Tract ML 3820 Field Esco State Utah
Well No. 2 Sec. 25 T. 21S R. 23E Meridian SL County Grand
Location 990 ft. S. of N Line and 990 ft. W. of E Line of _____ Elevation 4307
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date ~~10-8-67~~ 8-4-68 Signed Charles Whyte Title Operator

The summary on this page is for the condition of the well at above date.
Commenced drilling 10-8-67, 19____ Finished drilling 11-11-67, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 388 to 412 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7</u>		<u>8</u>		<u>60</u>		<u>Surface</u>			
<u>4 1/2</u>	<u>9 1/2</u>	<u>8</u>		<u>435</u>	<u>Halibuton</u>		<u>402</u>	<u>412</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>60</u>	<u>12</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>435</u>	<u>60</u>	<u>Pumped</u>		

PLUGS AND ADAPTERS

LD MARK

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 452 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing /, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;%
 emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Charles Whyte, Driller Driller
, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	298	298	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	298	298	Shale
298	304	6	Dacota sand
304	388	84	Shale
388	412	24	Morrison sand
412	452	40	Shale

[OVER]

460
 12

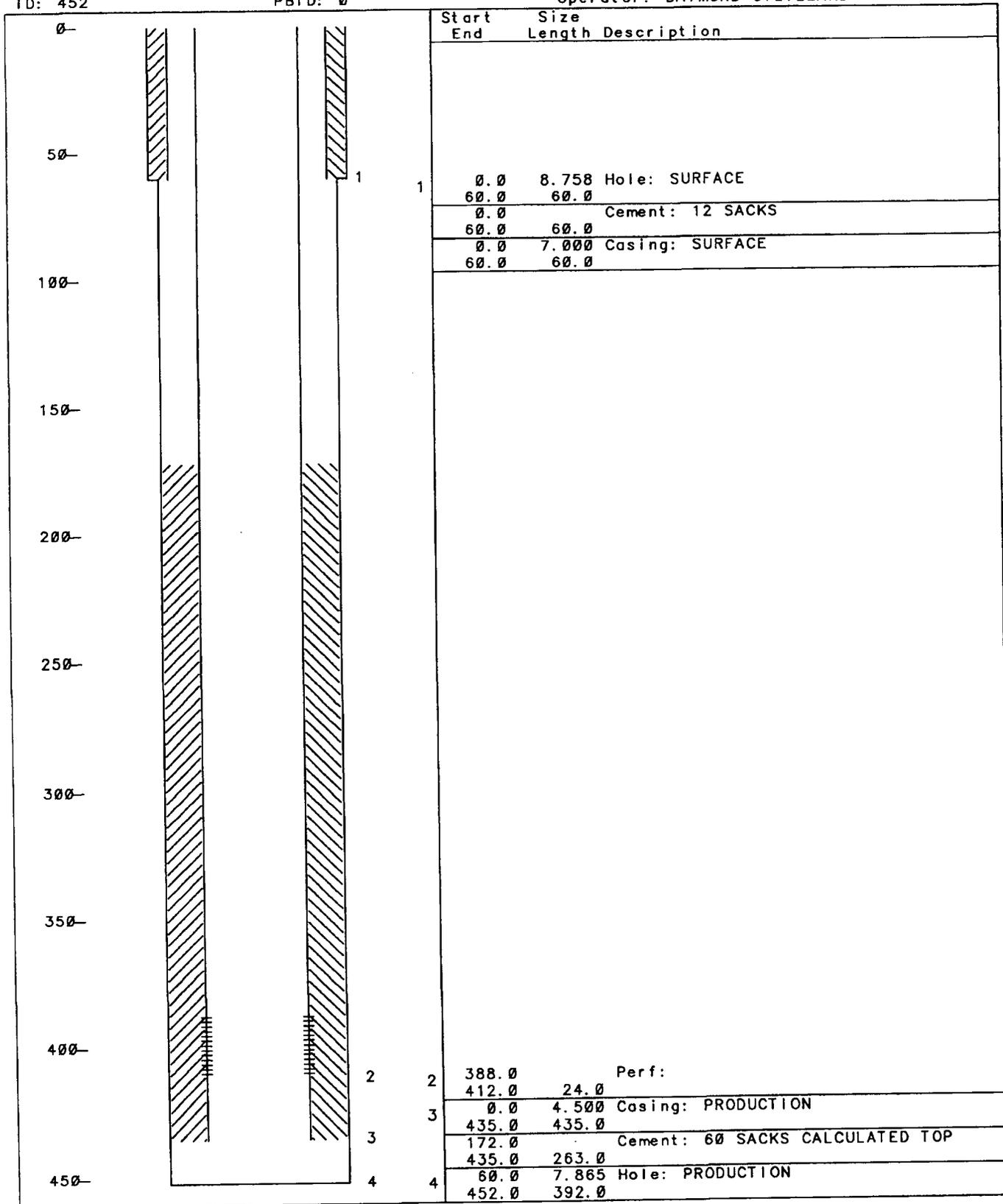
 388

AUG 5 1968

Lease: SMITH WHYTE STATE
Well #: 2

API #: 43-019-20296-
Location: Sec 25 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND GILILLAND

Spud Date: 10/10/1967 Comp Date: 11/00/1968
KB: 0 ELEV: 4307
TD: 452 PBD: 0



Orphan wells 10/1-3/2003

1. **Ten Mile Point** – Measured TD 129 Yards , backside measured 14 yards.
2. **Paulson 23-2** – Water @ 8 yards , Measured TD 284 yards. Casing cirm 14” unclaimed pit. Wire cable.
3. **Buckhorn Adak 14-1** – Large rusted white tank, garden hose from well head To tank (opened ball valve could feel flow). Unclaimed pit, casing cirm 14”.
4. **Whyte State #2** – Pressure gauge on well head @ 65#. Valve locked.
5. **Smith Whyte #2** – Fluid level @ 15 yards. Black oil. Measured td 19 yards potential obstruction such as rods. Location has cement pump base. Open surface casing w/ 14” cirm.
6. **Smith Whyte #1** – Rods in top of casing uable to measure TD. Fluid to surface Black oil. Cement pump jack base. Casing cirm 14”.
7. **United Inv.** – sits in shallow depression, TD 6’ , no fluid , 20’ from dry hole CEOE Failing , casing 7”.
8. **State Losey** – TD 215 yards, fluid @ 40 yards, hit something @ 50 yards. Rusted 5 gallon bucket over top of open casing , This well was mistaken For the State #1. prod casing 7 5/8” , surf casing 8 5/8 “.
9. **Old State #1** – measured depth 186 yards, backside measured 70 yards. Weights Hung up coming out. Able to move production casing. Surf casing 8 5/8” Prod casing 5 ½”
10. **Western Crude Oil #3** – measured depth 285 yards , water to surface. Water flowing Up production string and down backside. Surface and production casing corroded. Surf casing 10 ¼”, prod casing 7”. UTM 644814 , 4312713.
11. **State #1** – Unable to locate wellbore possible buried under dirt. prior was mixed Up w/ state losey , rusted barrels and equipment, found 7 ¾” and 8 5/8” caps.
12. **Whyte State #5** – cement pump stand and RR ties. Oil to surface, oil stained Ground around tubing, casing and tubing covered with oily dirt, measured only 29 yards down tubing. UTM 644657 , 4314556
13. **Crest 2-8** – measured TD 29 yards, water @ 10’ , 4 ½ casing.
14. **Escondito #1** – surface equipment , shed, open pit w/ fence , treater , leak in line prior to reaching treater, 1 5/6” square head to close valve at well head. Gauge next to shed flowing into gas line showed 30# pressure.
15. **Pioneer #1** – blown over shed, treater, butter fly valve at wellhead. Measured well, tangled, knots, frustration, more knots, frustration, Splices, dark, cold, rain, went home.

TIDEWATER OIL & GAS COMPANY LLC

1645 Court Place, Suite 301

Denver, Colorado 80202

(303) 468-0656

April 13, 2006

LaVonne,

I am return 2 (two) executed copies of the Assignment of **Orphan Well and Operating Rights**. Hopefully, this should meet your requirements. Should there be a problem, please contact me on (303) 327-7141.

Sincerely,

Tom Johnson
Office Manager
Tidewater Oil & Gas Company LLC

RECEIVED

AUG 29 2006

DIV. OF OIL, GAS & MINING

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Reference is made to the abandoned oil and gas wells set out on Exhibit A, attached hereto and made a part hereof. These wells are referred to as the Subject Wells.

For the sum of one dollar (\$1.00) and other valuable and adequate consideration the receipt of which is hereby acknowledged the State of Utah by and through the School and Institutional Trust Lands Administration (hereinafter the "Assignor") hereby assigns, conveys and sells to Tidewater Oil & Gas Company, LLC, (hereinafter the "Assignee"), the Subject Wells, including the well bore, all casing or other production equipment appurtenant thereto, and such operating rights as the Assignee may exercise pursuant to the oil and gas leases in effect on the date of this assignment as set out on Exhibit A for the express purpose of properly plugging and abandoning the Subject Wells pursuant to all applicable rules and regulations of the Utah Division of Oil, Gas and Mining or other governmental entity having jurisdiction.

This Assignment is made subject to the terms of the existing oil and gas leases under which the Assignor is the Lessor and the Assignee is the Lessee and grants the Assignee the right to properly plug and abandon the Subject Wells pursuant to its rights under the current oil and gas leases set out on Exhibit A under authority of said Leases. Assignee covenants, and this assignment is subject to, the Assignee's covenant to plug and abandon the Subject Wells within the lease acreage during the primary term of the existing leases and to comply with all bonding requirements and operational requirements of the existing lease. Reference within this Assignment to these leases shall not be interpreted as a ratification, confirmation or amendment thereof.

THE ASSIGNOR SPECIFICALLY DISCLAIMS ANY WARRANTY OR AGREEMENT TO DEFEND TITLE TO THE SUBJECT WELL AND DOES SPECIFICALLY DISCLAIM ANY WARRANTY THAT THE SUBJECT WELL IS FREE AND CLEAR OF LIENS AND ENCUMBRANCES OR THAT THERE ARE ANY FACTS IN EXISTENCE AS OF THIS DATE WHICH MIGHT GIVE RISE TO LIENS OR PRIVILEGES AGAINST THE SUBJECT WELL IN FAVOR OF THIRD PARTIES. ASSIGNOR EXPRESSES DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES: (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY; (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

This Assignment shall be binding upon and shall inure to the benefit of the Assignor and Assignee and their respective heirs, successors and assigns but is not assignable to third parties without the express written consent of Assignor.

Executed this 5th day of April, 2006, and effective for purposes of plugging and abandoning Subject Wells.

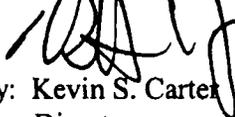
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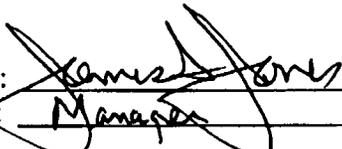
DIV. OF OIL, GAS & MINING

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS
Page 2

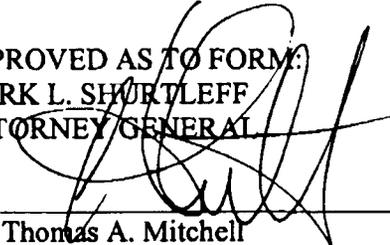
ASSIGNOR:
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION


By: Kevin S. Carter
Its: Director

ASIGNEE:
TIDEWATER OIL & GAS
COMPANY, LLC


By: _____
Its: Manager

APPROVED AS TO FORM:
MARK L. SHORTLEFF
ATTORNEY GENERAL


By: _____
Thomas A. Mitchell
Special Assistant Attorney General

Date: 4/11/06

STATE OF UTAH)
):§
COUNTY OF SALT LAKE)

On the 9th day of June, 2006, personally appeared before me Kevin S. Carter, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration of the State of Utah, and the signer of the above instrument, who duly acknowledged that he executed the same.

Given under my hand and seal this 9th day of June, 2006

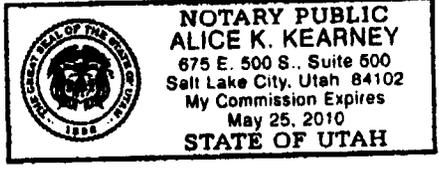
My Commission expires:
5/25/2010

Alice K. Kearney
Notary Public

Residing at: 4578 Foxglove Dr.
Jaylorsville, UT 84123

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AUG 29 2006

DIV. OF OIL, GAS & MINING



ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS
Page 3

STATE OF Colorado)
COUNTY OF Denver)[§]

On the 13th day of April, 2006, personally appeared before me
James S. Jones, who being by me duly sworn did say that (s)he
is the Manager of TIDEWATER OIL & GAS, LLC., and the
signer of the above instrument, who duly acknowledged to me that (s)he executed the same.

Given under my hand and seal this 13th day of April, 2006.

My Commission expires:

8/7/06

Grace L. Kubler
Notary Public

Residing at: 1645 Collet Pl #422
Denver CO 80202

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DIV. OF OIL, GAS & MINING

EXHIBIT "A"

Attached to and made a part of that certain Assignment of Orphan Wells and Operating Rights
Dated April 5, 2006, by and between School and Institutional Trust Lands Administration and
Tidewater Oil & Gas Company, LLC

ORPHAN WELL NAME	ORPHAN WELL LOCATION	API NUMBER	CURRENT SITLA LEASE NO.	RT LESSEE	OPERATING RTS OWNER
Western Crude Oil Co. 3	Township 21 South, Range 23 East, SLB&M Section 25: SWNW	4301911431	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 1	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920271	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 2	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920296	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
State Losey 1	Township 21 South, Range 23 East, SLB&M Section 26: SESE	4301911539	ML 49494	Tidewater Oil & Gas Company, LLC	Not Severed
Paulson 23-2	Township 21 South, Range 23 East, SLB&M Section 23: NENE	4301930261	ML 49492	Tidewater Oil & Gas Company, LLC	Not Severed

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML49493

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SMITH-WHYTE STATE 2

2. NAME OF OPERATOR:
Tidewater Oil & Gas, LLC

9. API NUMBER:
4301920296

3. ADDRESS OF OPERATOR:
1645 Court Pl., Suite 310 Denver CO 80202

PHONE NUMBER
(303) 468-0656

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **990 FNL, 990 FEL -**

COUNTY: **GRAND**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 25 21S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/27/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move in rig.
2. Ran tubing string to TD , 450'.
3. Cement casing with 50 sx. cement. Pulled tubing.
4. Cement to surface with 20 sx cement.
7. Cut of casing 4 ft. below surface. Weld on plate and dry hole marker.
8. Restore surface.

All plugging operations witnessed by Mark Jones, State of Utah Oil and Gas inspector.

RECEIVED

NOV 29 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **R.E. KNIGHT**

TITLE **AGENT**

SIGNATURE *R.E. Knight*

DATE **10/28/2006**

(This space for State use only)