

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief *RMB*
 Copy NID to Field Office _____
 Approval Letter 7-29-67
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-26-67

Location Inspected _____

SI ✓ OW ✓ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

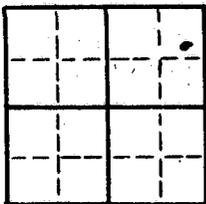
LOGS FILED

Driller's Log 9-14-67

Electric Logs (No.) 1

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 3820
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

New Field *Wildcat*

SMITH-WHYTE
Well No. 1 is located 1090 ft. from N line and 330 ft. from E line of Sec. 25
SE-NE-NE 21 S 23 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4320 feet.

A drilling and plugging bond has been filed with State Land Board *check with sal*

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*7" surface pipe ^{OK} 60 ft cement top to bottom
drill 6 1/4 hole to Morrison formation*

*OK - in accordance with course # 2
approval conditional upon either completing or P & T of well
in section 17 - 4 by 6 7 2 1
NENE 17 T 20 S 17 20 E P & T*

43-019-20271

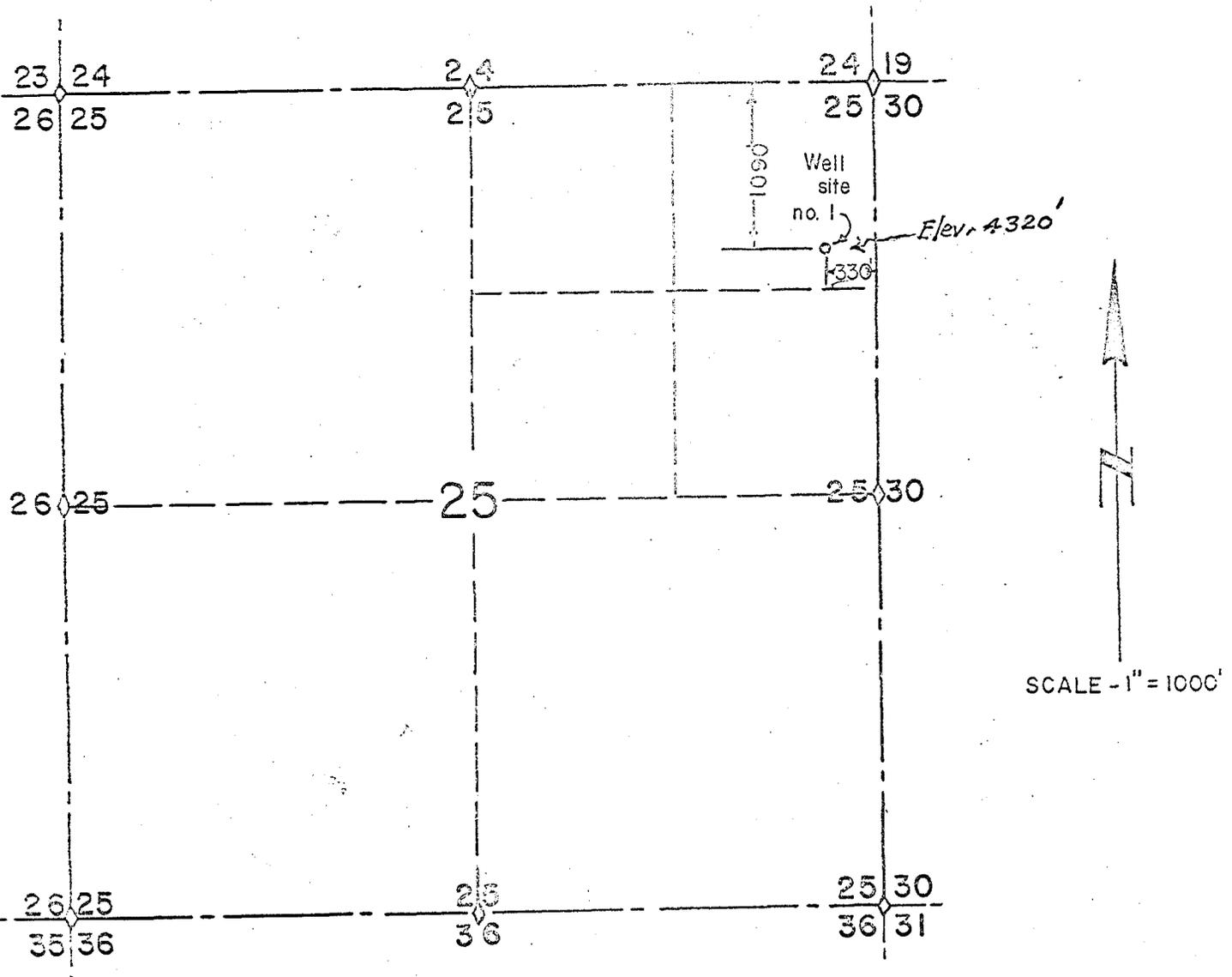
*also min. of 90' surface pipe
and what is proposed depth.*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address 661 Hiway 50
Gr. Jet. Colo
By Charles Whyte
Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Well Location Smith-White No. 1.
 1090 S of North Line and 330 ft. West of East line of
 Section 25, T21S, R 23 East of the S. L. M.



I, Henry Dennison Clark do hereby certify that this plat was plotted from notes of a field survey supervised by me on July 25, 1967.

Signed and sealed * *Henry Dennison Clark*
 Colorado Registered Land Surveyor
 No. 689

Smith White State #1
Sec 25 T21S - R23E
Grand Co, Wt.

TD 60'

420' 9 1/2 9.5# avg.

$$\frac{828' \times 75.55}{10.96} = \frac{38.37}{27} = \frac{142}{27} \approx 3 \text{ yds}$$

$$3 \text{ yds} @ 100' / \text{yd} = 300$$

$$\text{welder} = 200$$

$$\text{back hoe} = 350$$

$$\hline \$850$$

Mitchell Ewer
Bill. Fucker

PO Box 7

Budget Sex 76425

31
25
1.026
50
50
250
45.650

52331
July 28, 1967

Charles Whyte
661 Hiway 50
Grand Junction, Colorado

Re: Well No. Smith-Whyte State #1,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Incidentally, it is suggested that, prior to spudding-in this well, the well in Section 17, Township 20 South, Range 24 East be completed or plugged.

Charles Whyte

-2-

July 28, 1967

The API number assigned to this well is 43-019-20271 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

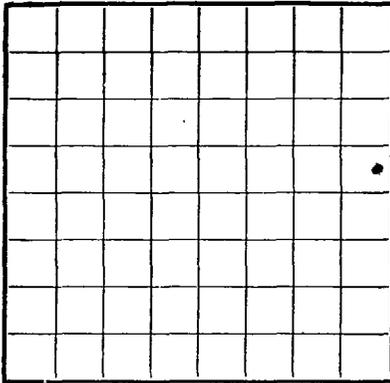
CBF:sc

cc: State Land Board
105 State Capitol Building
Salt Lake City, Utah 84114

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until 1-9-68
(Not to exceed 4 months after filing date)



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Smith - Whyte Address 661 Highway 50 - Gr. Jet.
 Lease or Tract ML 3820 Field Cisco State Colo
 Well No. 1 Sec. 25 T. 21S R. 23E Meridian SL County Grand
 Location 1090 ft. S. of N. Line and 330 ft. W. of E. Line of Sec 25 Elevation 4320
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-17-67 Signed Charles Whyte Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-13, 1967 Finished drilling 8-26, 1967

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 390 to 405 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>4 1/2</u>	<u>9.5*</u>	<u>8</u>		<u>420</u>	<u>Guide</u>		<u>392</u>	<u>404</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>60'</u>	<u>5</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>420'</u>	<u>25</u>	<u>Pumped</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/8"	48		SCE	9-6-67	392-404	

TOOLS USED

Rotary tools were used from 0 feet to 428 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller *Charles White*, Driller

....., Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			<i>over</i>

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Mauncos shale
290	295	5	Dacota sand
295	390	95	Morrison shale
390	405	15	Brushy basin sand
405	428	23	Morrison shale

Log and samples both

SEP 14 1967

March 12, 1968

Mr. Charles Whyte
661 Hiway 50
Grand Junction, Colorado

Re: Well No. Smith-Whyte State #1,
Sec. 25, T. 21 S., R. 23 E.,
Well No. Smith-Whyte State #2,
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah.

Dear Mr. Whyte:

Please submit to this office a "Monthly Report of Operations" for the months of October, November, December, 1967, January and February, 1968 immediately for the subject wells. As you see these reports are way past due and must be filed with this office. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML 3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Smith-Whyte 1

10. FIELD AND POOL, OR WILDCAT

Cisco (Dust Box)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Utah Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR *C. Whyte*

3. ADDRESS OF OPERATOR *661 Highway 50 Gr. Jct. Colo*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
*SE-NE-NE Sec 25
T21S R23E S41N*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sand frac with crude oil
Work has been completed
(By Whyte via telephone 9/3/68)
M.B.

18. I hereby certify that the foregoing is true and correct

SIGNED *C. Whyte*

TITLE *Owner*

DATE *8-15-68*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

October 2, 1969

Mr. Charles Whyte
661 Hiway 50
Grand Junction, Colorado

Re: Smith-Whyte State #1 & #2
Sec. 25, T. 21 S, R. 23 E,
Grand County, Utah

Dear Mr. Whyte:

It has come to the attention of the Division that royalty payments on production for the above referred to lease have been made to the Division of State Lands. Our production files do not indicate that your wells have produced in the past, and I am sure this is just an oversite on your behalf.

It would be appreciated if you could complete the enclosed sales and production reports for those months the wells produced. If there are any questions concerning these forms, please do not hesitate to contact this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING SECRETARY

:sd
Enclosures

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
J.D. Mezo

3. ADDRESS OF OPERATOR
P.O. Box 2244, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
Sec. 25 Twp. 21S Rge. 23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 mile so. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
330'

16. NO. OF ACRES IN LEASE
1,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
990' Sec. 24
990' from sec. 30

19. PROPOSED DEPTH
800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4309'

5. LEASE DESIGNATION AND SERIAL NO.
#3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 --

7. UNIT AGREEMENT NAME
 well originally owned by J.D.M. #1
 old abandon well originally Smith-White #1

8. FARM OR LEASE NAME
J.D.M. #1

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25
Twp. 21S Rge. 23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/4"	4 1/2" o.d.	12 lb.	775' approx.	approx. 25 SX

Casing set at 2418'. Will use Schaffer blowout preventer system.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

APPROVAL GRANTED CONDITIONAL UPON THE FOLLOWING:

- (a) some type of correlation log being run (preferably a Dual Induction-Electric) if the well is to be completed as a producer.
- (b) well cannot be produced simultaneously from the same zone as the #2 well located in Sec. 24, and the #3 well located in Sec. 25.

DATE 9-10-74
 BY Chas. P. Lupton

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Mezo TITLE operator DATE 9-11-74

(This space for Federal or State office use)

PERMIT NO. 43-019-202-71 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

JWB

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
J.D. Mezo

3. ADDRESS OF OPERATOR
P.O. Box 2244, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
Sec. 25 Twp. 21S Rge. 23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 mile so. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
330'

16. NO. OF ACRES IN LEASE
1,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
990' Sec. 24
990' from sec. 30

19. PROPOSED DEPTH
800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4309'
O.T.D = 428'
Salt Wash

22. APPROX. DATE WORK WILL START*
9-10-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/4"	4 1/2" o.d.	12 lb.	775' approx.	approx. 25 SX

Casing set at 418'. Will use Schaffer blowout preventer system. ✓

Le Entry

*Check on Bond on 102-5
 Could complete in some gas as # 3 & 2
 Need correlation log*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Mezo TITLE operator DATE 9-4-74
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Lease: MEZO STATE
Well #: 1

API #: 43-019-20271-
Location: Sec 25 Twn 21S Rng 23E
County: GRAND COUNTY
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND D. GILILLAND

Spud Date: 09/10/1974
KB: 0
TD: 828

Comp Date: / /
ELEV: 4309
PBD: 0

Depth	Casing / Hole	Start	End	Size	Length	Description
0-	1	0.0	8.750	Hole: SURFACE		
90-	1	60.0	60.0	Cement: 5SACKS		
	1	60.0	60.0	Casing: SURFACE		
180-						
270-						
360-						
	2	392.0	404.0	Perf:		
	3	0.0	4.500	Casing: 9.5# CASING		
450-		420.0	420.0	Cement: 25 SACKS		
540-						
630-						
720-						
810-	4	60.0	6.250	Hole: PRODUCTION		
	4	828.0	768.0			

November 18, 1974

J.D. Mezo
Box 2244
Grand Junction, Colorado

Re: Well No. Mezo State #1
Sec. 25, T. 21 S., R. 23 E.
Well No. Mezo State #3
Sec. 25, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of September & October on the subject wells.

Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form ODC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,
DIVISION OF OIL AND GAS
DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

Whyte & Smith
4 1/2" prod. casing set
@ 400' 25' - Perf from
395 to 404 1/4 shots
per ft. in Morrison
flowing oil overnight
will be tested. Reported
by Larry Hancock of
P.I.

11/7/67
CWR

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

#3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME old abandoned well originally Smith-White #1. Now J.D.M. #1

8. FARM OR LEASE NAME

J.D.M. #1

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T. 21 S., R. 23 E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Work over

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

J. D. Mezo

3. ADDRESS OF OPERATOR

P. O. Box 2244, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Sec. 25, T. 21 S, R. 23 E.

At top prod. interval reported below

At total depth 828

14. PERMIT NO.
3820

DATE ISSUED
9-10/74

15. DATE SPURRED

9-10/74

16. DATE T.D. REACHED

9-25/74

17. DATE COMPL. (Ready to prod.)

not complete

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4309'

19. ELEV. CASINGHEAD

4309'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

828

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

770 to 795 and 802 to 828

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2" O.D.	12 lb.	418	3 7/8	none	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
none	pumping - 1"	shut-in					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Pump jack, rods and tubing - going to go back in and clean out and try to bring in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.D. Mezo

TITLE

operator

DATE 3/17/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

May 30, 1975

J.D. Mezo
Box 2244
Grand Junction, Colorado 81501

Re: Well No's:
Mezo State #1 and #2
Sec. 25, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Your attention is directed to our letter of May 13, 1975, relative to your Vanover Fee #1 and #2 wells. Stipulations #2 and #4 outlined in said correspondence must also apply to the above Mezo State #1, as follows:

- * A surveyor's plat of the proposed location, indicating the exact surface footage site, must be filed with this Division.
- * At least 2 joints, or no less than 60 feet, of surface casing must be set, and this office must receive written notification of this fact.

With reference to your Mezo State #2, this Division is unable to grant administrative approval for the drilling of said well without a hearing before the Board of Oil, Gas, and Mining. As said well would result in spacing of less than 10 acres, due to the existence of the Smith-Whyte State #2 in the same quarter-quarter section, the location does not conform to the provisions of the Order issued in Cause No. 102-5, a copy of which is attached.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

May 13, 1976

J. D. Mezo
Box 2244
Grand Junction, Colorado

Re: Well No. Mezo State #1
Sec. 25, T. 21S, R. 23E,
Grand County, Utah

*Well plugged;
refer to memo -
9-19-75*

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

3
P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 21 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Daymon D. Gililland		8. FARM OR LEASE NAME Mezo State	
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
14. PERMIT NO. 43-019-20271		15. ELEVATIONS (Show whether DF, RT, OR, etc.)	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>New Operator/Name</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective February 24, 1985 the new Operator is:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

The former operator was:

Mutual Oil of America, Inc.
350 S. Center, Suite 465
Reno, NV 89501
Telephone - (702) 323-0261

NOTICE: THE CORRECT NAME FOR THIS WELL IS: Smith-Whyte State #1 Well

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland TITLE Operator DATE 10-15-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orphan Well Cost Estimate

Smith-Whyte State # 1 Well

API # 43-019-20271

NENE Section 25 T21S, R23E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	1	330.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	16	1040.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	12	2496.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	1	60.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	2	1400.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	0	0
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	47	893.00
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	0	0
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	<u>SIZE: 4 1/2-inch</u>	\$/each	
		1) 1140.00	1	1140.00
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	<u>SIZE: 5 1/2-inch</u>	\$/each	
		1) 1160.00	0	0
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	<u>SIZE: 6 3/8-inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	<u>SIZE: 7-inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	<u>SIZE: 7 5/8-inch</u>	\$/each	
		1) 1740.00	0	0
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	<u>SIZE: 8 5/8-inch</u>	\$/each	
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	<u>SIZE: 9 5/8-inch</u>	\$/each	
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	<u>SIZE: 10 1/2-inch</u>	\$/each	
		1) 2820.00	0	0
		2) 2820.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	50	125.00
C2	Annular Squeeze Perfs: HCS - 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire - 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
C4	Jet Cut Casing - 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing - 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	0	0
C9	Cement Retainers/Bridge Plugs - Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<u>Manufacturer/Model</u> SIZE: 4 1/2-inch	\$/each		
		1) 935.00	0	0
		2) 740.00	0	0
C9.2	<u>Manufacturer/Model</u> SIZE: 5 1/2-inch	\$/each		
		1) 935.00	0	0
		2) 810.00	0	0
C9.3	<u>Manufacturer/Model</u> SIZE: 6 5/8-inch	\$/each		
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.4	<u>Manufacturer/Model</u> SIZE: 7-inch	\$/each		
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.5	<u>Manufacturer/Model</u> SIZE: 7 5/8-inch	\$/each		
		1) 1610.00	0	0
		2) 1440.00	0	0
D - TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 65.00	2	130.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver - Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D6	Hot Oiler - Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder - Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	0	0
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x1	510.00
E - THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	
F - OTHER ITEMS (Items not listed above necessary to do a Responsible job - Subject to State Approval)				
F1	Cement Pump Truck Mob/Wireline Mob	2.50/mile	0/0	0
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	0	0
F4	Contingency	10%	9862.00	986.20
TOTAL				10848.20
NOTES: _____				

Smith-Whyte #1 well

File:

7" Surface (8 3/4" hole) to 60'
9.5# 4 1/2" Prod (6 1/4" hole) to 420'
3 7/8" open hole to 828' ???
Perf 392'-404'
Prod. int. 770'-828'

Inspection:

Open wellhead, rods in hole
oil to surface

0.0162 bbls/ft

Needs:

1-2" 7" CCR
Pulling Unit
Cement

Procedure

Day 1 RU, pull rods/f tubing, RIT to TD, circ. hole clean (13 bbls) 4 hrs. 2 hrs.
pump balanced plug from TD to 700' 1 hr.
Poot, PU CCR, RIT w/CCR set @ 350' 100' 3 hrs. below (+85x)
~~plug~~ Fill remainder of casing to surface (350' ± 275x)
Day 2 Cut off ~~set~~ Fill Annuli, weld DHM 4 hrs.

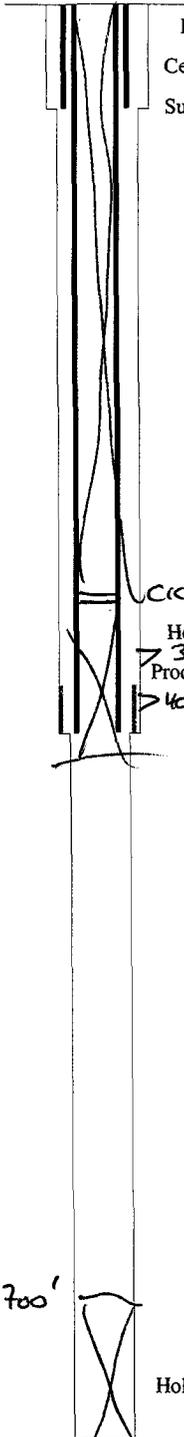
Wellbore Diagram

API Well No: 43-019-20271-00-00 Permit No:
 Company Name: ORPHAN-NO RESPONSIBLE OPER
 Location: Sec: 25 T: 21S R: 23E Spot: NENE
 Coordinates: X: 646075 Y: 4312913
 Field Name: GREATER CISCO
 County Name: GRAND

Well Name/No: SMITH-WHYTE STATE 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity
HOL1	60	8.75			
SURF	60	7			
HOL2	420	6.25			
PROD	420	4.5	9.5	420	10960 f/cf
HOL3	828	3.875			



Hole: 8.75 in. @ 60 ft.
 Cement from 420 ft.
 Surface: 7 in. @ 60 ft.

Plug 2

Below
 $100' / (1.18) (10.960) = 85x$

Above
 $350' / (1.18) (10.960) = 275x$
355x

CIR @ 350'

Hole: 6.25 in. @ 420 ft.
 392'
 Production: 4.5 in. @ 420 ft.
 404'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	420		UK	25

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
392	404			
770	828			

Formation Information

Formation	Depth	Formation	Depth
MNCS	0		
DKTA	290		
BRBSN	390		
MORN	405		

Plug 1

$150' / (1.18) (10.960) = 125x$

+ 700'

Hole: 3.875 in. @ 828 ft.

TD: 428 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER ML49493
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME
			8. WELL NAME and NUMBER SMITH WHYTE STATE 1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR Tidewater Oil & Gas, LLC		9. API NUMBER 4301920271
3. ADDRESS OF OPERATOR: 1645 Court Pl., Suite 310 Denver CO 80202		PHONE NUMBER (303) 468-0656	10. FIELD AND POOL, OR WILDCAT Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FNL, 330 FEL -			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NENE 25 21S 23E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/31/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move in rig. Pull rods.
2. Tag TD with tubing. 420' (TD.) Circulate hole. Cement casing to surface through tubing as the tubing is pulled.
3. Cut off casing 4 ft. below surface. Weld on plate and dry hole marker.
4. Restore surface.

Cement is planned to be Redi-Mix or if not available, Neat Cement will be used.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/2006
BY: Chaiten Desrosiers

See Conditions of Approval

COPY SENT TO OPERATOR
Date: 9-15-06
Initials: CHO

NAME (PLEASE PRINT) R.E. KNIGHT TITLE AGENT
SIGNATURE *R.E. Knight* DATE 8/27/2006

(This space for State use only)

AUG 29 2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Smith Whyte State 1
API Number: 43-019-20271
Operator: Tidewater Oil & Gas, LLC
Reference Document: Original Sundry Notice Dated August 27, 2006
Received by DOGM on August 29, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. CLARIFICATION – pull all rods and tubing from well.
3. ADD 150 FOOT PLUG (if well is open below anticipated 420' TD) – 150' plug from +/- 828' to 678' to isolate productive intervals R649-3-24.3.2.
4. All annuli shall be cemented to the surface.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dustin K. Doucet
Petroleum Engineer

August 29, 2006

Date

Wellbore Diagram

API Well No: 43-019-20271-00-00 **Permit No:**
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 25 T: 21S R: 23E Spot: NENE
Coordinates: X: 646075 Y: 4312913
Field Name: GREATER CISCO
County Name: GRAND

Well Name/No: SMITH-WHYTE STATE 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	8.75		
SURF	60	7		
HOL2	420	6.25		
PROD	420	4.5	9.5	10.960
HOL3	828	3.875		12.2104



Hole: 8.75 in. @ 60 ft.
 Cement from 420 ft.
 Surface: 7 in. @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	420		UK	25

Plug 470 - Surface

$$470 / (10.960)(1.15) = \approx 40.5 \text{ sks}$$

Hole: 6.25 in. @ 420 ft.
 Production: 4.5 in. @ 420 ft.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
392	404			
770	828			

plug entire open hole

$$\text{w/ 0\% Washout } 408 / (12.2104)(1.15) \approx 30 \text{ sks}$$

$$\text{w/ 20\% Washout } 408 / (8.4796)(1.15) = \approx 42 \text{ sks}$$

Formation Information

Formation	Depth
MNCS	0
DKTA	290
BRBSN	390
MORN	405

+/- 678' (minimum)

Hole: 3.875 in. @ 828 ft.

plug #1 (if necessary)

$$\text{w/ 0\% Washout } 150 / (12.2104)(1.15) = 12 \text{ sks}$$

$$\text{w/ 20\% Washout } 150 / (8.4796)(1.15) = 16 \text{ sks}$$

TD: 428 **TVD:** **PBTD:**



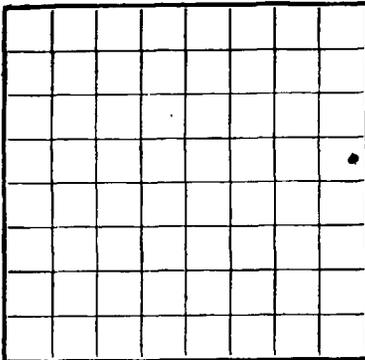
*prod zones
777-795
802-828*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until 1-9-68
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

Operating Company Smith - Whyte Address 661 Hiway 50 - Gr. Jet.
 Lease or Tract ML 3820 Field Cisco State Colo
 Well No. 1 Sec. 25 T. 21S R. 23E Meridian SL County Grand
 Location 1090 ft. S. of N. Line and 330 ft. E. of E. Line of Sec 25 Elevation 4320
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles Whyte Title Operator
 Date 9-17-67

The summary on this page is for the condition of the well at above date.
 Commenced drilling 8-13, 1967 Finished drilling 8-26, 1967

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
 No. 1, from 390 to 405 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>4 1/2</u>	<u>9.5*</u>	<u>8</u>		<u>420</u>	<u>Guide</u>		<u>392</u>	<u>404</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>60'</u>	<u>5</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>420'</u>	<u>25</u>	<u>Pumped</u>		

MARK

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
J.D. Mezo

3. ADDRESS OF OPERATOR
P.O. Box 2244, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
Sec. 25 Twp. 21S Rge. 23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 mile so. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
330'

16. NO. OF ACRES IN LEASE
1,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
990' from sec. 30

19. PROPOSED DEPTH
800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4309' O.T.D = 428' Salt Wash

22. APPROX. DATE WORK WILL START*
9-10-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/4"	4 1/2" o.d.	12 lb.	775' approx.	approx. 2 SX

Casing set at 418'. Will use Schaffer blowout preventer system. ✓

Sp. Entry

*Check on Bond of 102-5
 Cond complete in one year or # 3 & 2
 Need Corrosion Log*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Mezo TITLE operator DATE 9-4-74

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other Work over

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
J. D. Mezo

4. ADDRESS OF OPERATOR
P. O. Box 2244, Grand Junction, Colo. 81501

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Sec. 25, T. 21 S, R. 23 E.
At top prod. interval reported below
At total depth 828

14. PERMIT NO. 3820 DATE ISSUED 9-10/74

5. LEASE DESIGNATION AND SERIAL NO.
#3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME old abandoned well originally Smith-White #1. Now J.D.M. #1

8. FARM OR LEASE NAME
J.D.M. #1

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T. 21 S., R. 23 E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 9-10/74 16. DATE T.D. REACHED 9-25/74 17. DATE COMPL. (Ready to prod.) not complete 18. ELEVATIONS (DF, RES, BT, GR, ETC.)* 4309* 19. ELEV. CASINGHEAD 4309'

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
770 to 795 and 802 to 828

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORRD
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2" O.D.</u>	<u>12 lb.</u>	<u>418</u>	<u>3 7/8</u>	<u>none</u>	<u>none</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>none</u>							

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>none</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION none PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping - 1" WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Pump jack, rods and tubing - going to go back in and clean out and try to bring in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.D. Mezo TITLE operator DATE 3/17/75

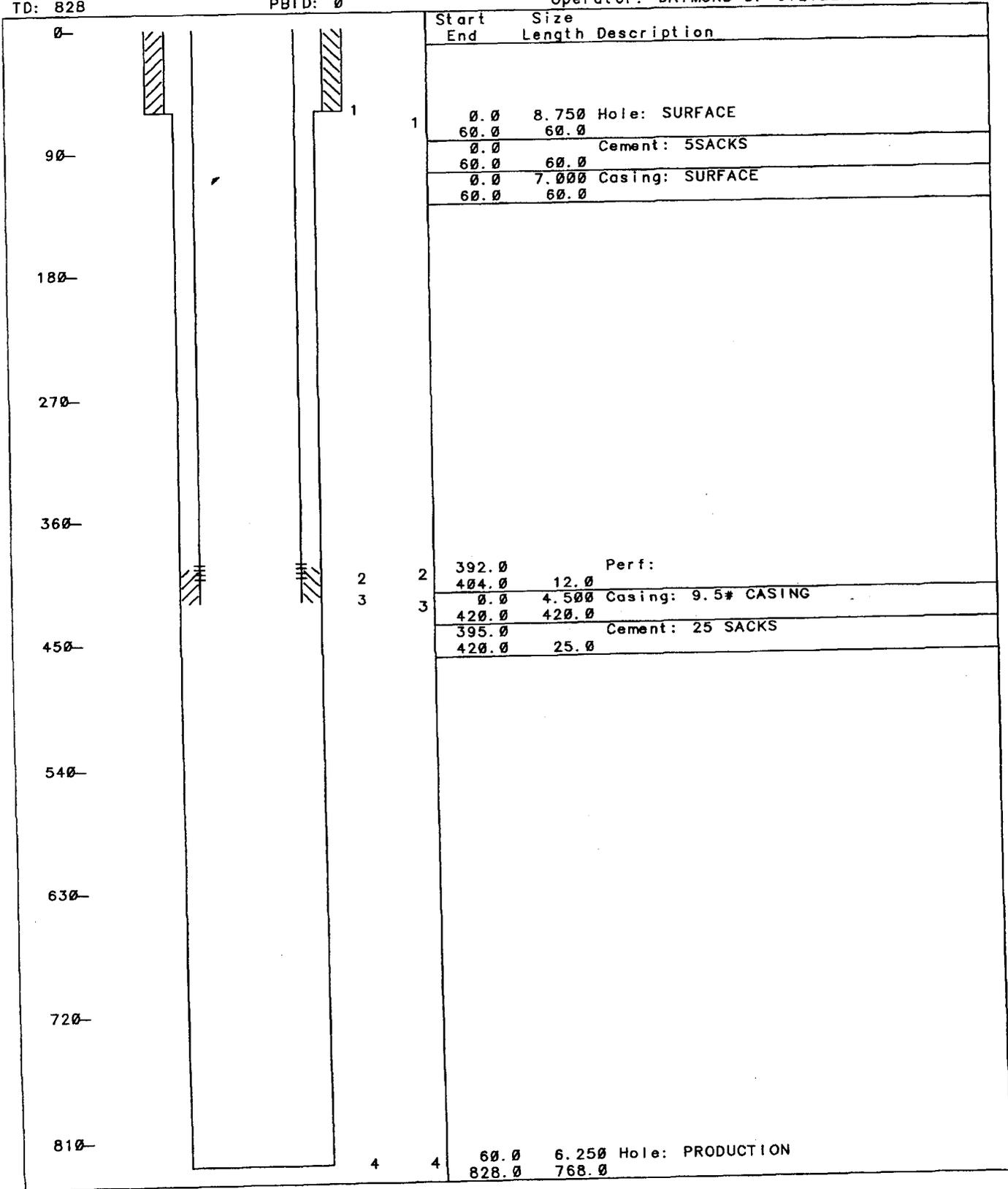
*(See Instructions and Spaces for Additional Data on Reverse Side)

Lease: MEZO STATE
Well #: 1

API #: 43-019-20271-
Location: Sec 25 Twn 21S Rng 23E
County: GRAND COUNTY
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND D. GILILLAND

Spud Date: 09/10/1974
KB: 0
TD: 828

Comp Date: / /
ELEV: 4309
PBD: 0



Orphan wells 10/1-3/2003

1. **Ten Mile Point** – Measured TD 129 Yards , backside measured 14 yards.
2. **Paulson 23-2** – Water @ 8 yards , Measured TD 284 yards.Casing cirm 14” unclaimed pit. Wire cable.
3. **Buckhorn Adak 14-1** – Large rusted white tank, garden hose from well head To tank (opened ball valve could feel flow). Unclaimed pit, casing cirm 14”.
4. **Whyte State #2** – Pressure gauge on well head @ 65#. Valve locked.
5. **Smith Whyte #2** – Fluid level @ 15 yards. Black oil. Measured td 19 yards potential obstruction such as rods. Location has cement pump base. Open surface casing w/ 14” cirm.
6. **Smith Whyte #1** – Rods in top of casing uable to measure TD. Fluid to surface Black oil. Cement pump jack base. Casing cirm 14”.
7. **United Inv.** – sits in shallow depression, TD 6’ , no fluid , 20’ from dry hole CEOE Failing , casing 7”.
8. **State Losey** – TD 215 yards, fluid @ 40 yards, hit something @ 50 yards. Rusted 5 gallon bucket over top of open casing , This well was mistaken For the State #1. prod casing 7 5/8” , surf casing 8 5/8 “.
9. **Old State #1** – measured depth 186 yards, backside measured 70 yards. Weights Hung up coming out. Able to move production casing. Surf casing 8 5/8” Prod casing 5 ½”
10. **Western Crude Oil #3** – measured depth 285 yards , water to surface. Water flowing Up production string and down backside. Surface and production casing corroded. Surf casing 10 ¾”, prod casing 7”. UTM 644814 , 4312713.
11. **State #1** – Unable to locate wellbore possible buried under dirt. prior was mixed Up w/ state losey , rusted barrels and equipment, found 7 ¾” and 8 5/8” caps.
12. **Whyte State #5** – cement pump stand and RR ties. Oil to surface, oil stained Ground around tubing, casing and tubing covered with oily dirt, measured only 29 yards down tubing. UTM 644657 , 4314556
13. **Crest 2-8** – measured TD 29 yards, water @ 10’ , 4 ½ casing.
14. **Escondito #1** – surface equipment , shed, open pit w/ fence , treater , leak in line prior to reaching treater, 1 5/6” square head to close valve at well head. Guage next to shed flowing into gas line showed 30# pressure.
15. **Pioneer #1** – blown over shed, treater, butter fly valve at wellhead. Measured well, tangled, knots, frustration, more knots, frustration, Splices, dark, cold, rain, went home.

TIDEWATER OIL & GAS COMPANY LLC

1645 Court Place, Suite 301

Denver, Colorado 80202

(303) 468-0656

April 13, 2006

LaVonne,

I am return 2 (two) executed copies of the Assignment of **Orphan Well and Operating Rights**. Hopefully, this should meet your requirements. Should there be a problem, please contact me on (303) 327-7141.

Sincerely,

Tom Johnson
Office Manager
Tidewater Oil & Gas Company LLC

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DIV. OF OIL, GAS & MINING

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Reference is made to the abandoned oil and gas wells set out on Exhibit A, attached hereto and made a part hereof. These wells are referred to as the Subject Wells.

For the sum of one dollar (\$1.00) and other valuable and adequate consideration the receipt of which is hereby acknowledged the State of Utah by and through the School and Institutional Trust Lands Administration (hereinafter the "Assignor") hereby assigns, conveys and sells to Tidewater Oil & Gas Company, LLC, (hereinafter the "Assignee"), the Subject Wells, including the well bore, all casing or other production equipment appurtenant thereto, and such operating rights as the Assignee may exercise pursuant to the oil and gas leases in effect on the date of this assignment as set out on Exhibit A for the express purpose of properly plugging and abandoning the Subject Wells pursuant to all applicable rules and regulations of the Utah Division of Oil, Gas and Mining or other governmental entity having jurisdiction.

This Assignment is made subject to the terms of the existing oil and gas leases under which the Assignor is the Lessor and the Assignee is the Lessee and grants the Assignee the right to properly plug and abandon the Subject Wells pursuant to its rights under the current oil and gas leases set out on Exhibit A under authority of said Leases. Assignee covenants, and this assignment is subject to, the Assignee's covenant to plug and abandon the Subject Wells within the lease acreage during the primary term of the existing leases and to comply with all bonding requirements and operational requirements of the existing lease. Reference within this Assignment to these leases shall not be interpreted as a ratification, confirmation or amendment thereof.

THE ASSIGNOR SPECIFICALLY DISCLAIMS ANY WARRANTY OR AGREEMENT TO DEFEND TITLE TO THE SUBJECT WELL AND DOES SPECIFICALLY DISCLAIM ANY WARRANTY THAT THE SUBJECT WELL IS FREE AND CLEAR OF LIENS AND ENCUMBRANCES OR THAT THERE ARE ANY FACTS IN EXISTENCE AS OF THIS DATE WHICH MIGHT GIVE RISE TO LIENS OR PRIVILEGES AGAINST THE SUBJECT WELL IN FAVOR OF THIRD PARTIES. ASSIGNOR EXPRESSES DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES: (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY; (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

This Assignment shall be binding upon and shall inure to the benefit of the Assignor and Assignee and their respective heirs, successors and assigns but is not assignable to third parties without the express written consent of Assignor.

Executed this 5th day of April, 2006, and effective for purposes of plugging and abandoning Subject Wells.

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ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Page 2

ASSIGNOR:
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION

By: Kevin S. Carter
Its: Director

ASIGNEE:
TIDEWATER OIL & GAS
COMPANY, LLC

By: James Jones
Its: Manager

APPROVED AS TO FORM:
MARK L. SHURTLEFF
ATTORNEY GENERAL

By: Thomas A. Mitchell
Special Assistant Attorney General

Date: 4/11/06

STATE OF UTAH)
)
:§
COUNTY OF SALT LAKE)

On the 9th day of June, 2006, personally appeared before me Kevin S. Carter, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration of the State of Utah, and the signer of the above instrument, who duly acknowledged that he executed the same.

Given under my hand and seal this 9th day of June, 2006

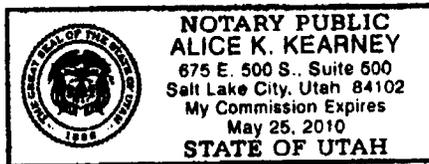
Alice K. Kearney
Notary Public

My Commission expires:
5/25/2010

Residing at: 4578 Foxglove Dr.
Jaylorsville, UT 84123

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DIV. OF OIL, GAS & MINING



ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS
Page 3

STATE OF Colorado)
COUNTY OF Denver)§

On the 13th day of April, 2006, personally appeared before me
James S. Jones, who being by me duly sworn did say that (s)he
is the Manager of TIDEWATER OIL & GAS, LLC., and the
signer of the above instrument, who duly acknowledged to me that (s)he executed the same.

Given under my hand and seal this 13th day of April, 2006.

My Commission expires:

8/7/06

Grace L. Kubler
Notary Public

Residing at: 1645 Court Pl #422
Denver CO 80202

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EXHIBIT "A"

Attached to and made a part of that certain Assignment of Orphan Wells and Operating Rights
Dated April 5, 2006, by and between School and Institutional Trust Lands Administration and
Tidewater Oil & Gas Company, LLC

ORPHAN WELL NAME	ORPHAN WELL LOCATION	API NUMBER	CURRENT SITLA LEASE NO.	RT LESSEE	OPERATING RTS OWNER
Western Crude Oil Co. 3	Township 21 South, Range 23 East, SLB&M Section 25: SWNW	4301911431	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 1	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920271	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 2	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920296	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
State Losey 1	Township 21 South, Range 23 East, SLB&M Section 26: SESE	4301911539	ML 49494	Tidewater Oil & Gas Company, LLC	Not Severed
Paulson 23-2	Township 21 South, Range 23 East, SLB&M Section 23: NENE	4301930261	ML 49492	Tidewater Oil & Gas Company, LLC	Not Severed

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49493
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SMITH-WHYTE STATE 1	
2. NAME OF OPERATOR: Tidewater Oil & Gas, LLC		9. API NUMBER: 4301920271
3. ADDRESS OF OPERATOR: 1645 Court Pl., Suite 310 Denver CO 80202	PHONE NUMBER: (303) 468-0656	10. FIELD AND POOL, OR WLDCAT: Greater Cisco
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1090 FNL, 330 FEL -		COUNTY: GRAND
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 25 21S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/27/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move in rig.
2. Ran tubing string to TD , 416'.
3. Cement casing with 50 sx. cement. Pulled tubing.
4. Cement to surface with 20 sx cement.
7. Cut of casing 4 ft. below surface. Weld on plate and dry hole marker.
8. Restore surface.

All plugging operations witnessed by Mark Jones, State of Utah Oil and Gas inspector.

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OIL, GAS & MINING

NAME (PLEASE PRINT) R.E. KNIGHT	TITLE AGENT
SIGNATURE	DATE 10/28/2006

(This space for State use only)