

FILE NOTATIONS

Entered in N I D File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned  \_\_\_\_\_

Card Indexed \_\_\_\_\_

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PMB

Copy N I D to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 5-25-67

Electric Logs (No. ) 1

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Sup*  
11-7-90

To: The Oil and Gas Conservation Commission, State of Utah

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the ~~Bureau of Land Management~~ <sup>State Land Board of Utah</sup> holder of lease

DISTRICT LAND OFFICE: State Land Board of Utah  
SERIAL NO.: ML-22731

and hereby designates

NAME: Walton-Kearns (a partnership), and Paul T. Walton, individually  
ADDRESS: 1205 Walker Bank Building and as a partner  
Salt Lake City, Utah 84111

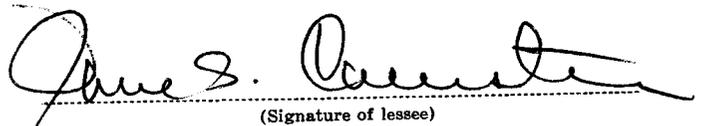
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 22 East, S.L.M., Grand County, Utah  
Section 16: NE<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>  
containing 240.00 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

  
(Signature of lessee)

Paul S. Callister

278 West 21st South, Salt Lake City, Utah 84115  
(Address)

January 18, 1967  
(Date)

WALTON-KEARNS

OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

PAUL T. WALTON

THOMAS F. KEARNS

January 19, 1967

C

The State Land Board of Utah  
105 State Capitol  
Salt Lake City, Utah 84114

Re: Utah State ML-22731  
240 acres Sec. 16-21S-22E, SLM  
Grand County, Utah (NE $\frac{1}{4}$ , NW $\frac{1}{4}$ )

Gentlemen:

O

Transmitted herewith for your approval are the listed instruments in connection with our proposal to drill the Callister State #1 Well in the NE $\frac{1}{4}$ , NW $\frac{1}{4}$  of Section 16, T. 21 S., R. 22 E., SLM, Grand County, Utah:

P

1. Bond Number 92-683150 (Maryland Casualty Company) in the amount of \$5,000.00 for the bond of lessee and operator under the captioned lease. (Paul T. Walton, individually and as partner of Walton-Kearns, and Paul S. Callister, lessee under assignment dated October 31, 1966, and filed for approval January 18, 1967, are Principals under this bond.)

2. Copy of Designation of Operator dated January 18, 1967, executed by Paul S. Callister under pending assignment, naming Paul T. Walton as Operator under the subject lease.

Y

3. Copy of Application for Permit to Drill the above described well, to be filed January 25, 1967, with the Oil and Gas Conservation Commission of the State of Utah.

If you should require anything further, please let us know.

Very truly yours,

PTW/ea  
encs. per letter

Paul T. Walton

Copies: Mr. Paul S. Callister, 278 N. 21st S., Salt Lake City, Utah 84115  
and  
Oil and Gas Conservation Commission, State of Utah, 348 E. S. Temple,  
Salt Lake City, Utah *w/ bond copy*

WALTON-KEARNS  
OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

PAUL T. WALTON

THOMAS F. KEARNS

January 25, 1967

Oil and Gas Conservation Commission  
State of Utah  
Suite 301, 348 East South Temple  
Salt Lake City, Utah 84111

Attn: Mr. Paul Burchell

Re: Proposed Well, Grand Co., Utah  
#1 Callister State - NENE-16-21S-22E, SLM  
Wildcat - "Elba" Area

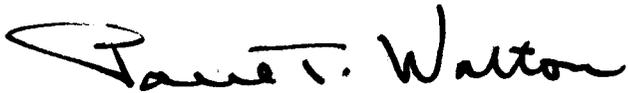
Gentlemen:

Submitted herewith for your approval are the following:

1. Original and one copy of Application for Permit to Drill the Callister State #1 Well, to be located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 16-21S-22E, SLM, Grand County, Utah, to a depth of 3,000', with casing and cementing program as discussed in our phone conversation yesterday. Attached to the original of the application is Surveyor's Certificate as to the location, which is 548.5' South of the North line, and 562.0' West of the East line of Section 16-21S-22E, SLM.
2. copy of letter dated January 19, 1967, to The State Land Board of Utah, transmitting the required \$5,000.00 drilling bond on lease ML-22731, with a photocopy of the bond.
3. Original and one copy of Designation of Operator from Paul S. Callister as lessee-assignee under ML-22731 to the undersigned, dated January 18, 1967.

If you should require anything further, please let us know; we would appreciate your approval of our request to drill as soon as possible.

Very truly yours,

  
Paul T. Walton

PTW/ea  
encls. per letter

Copy: Paul S. Callister, 278 W. 21st S., Salt Lake City, Utah 84115

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR (individually) Walton-Kearns (partnership) and Paul T. Walton as partner

3. ADDRESS OF OPERATOR 1205 Walker Bank Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 548.5' S of N line; 562.0' W of E line Section 16 (SWNE)

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12 miles northwest from Cisco

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 548.5'

16. NO. OF ACRES IN LEASE 240.00

17. NO. OF ACRES ASSIGNED TO THIS WELL 40.00

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. --

19. PROPOSED DEPTH 3,000'

20. ROPE AND CABLE TOOLS Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4789 ungraded

APPROX. DATE WORK WILL START\* January 26, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH

Set 30' of 12" conductor pipe and cement to surface. Drill 12" hole to 170'. If water bearing, run and cement 180' of 10-1/2" then drill 8" hole to Emery (?) sand at about 1900' and hang a string of 8-5/8" with blowout preventer and bleedoff valve. Drill 8" hole to Dakota at about 2800' and set the...

Handwritten numbers: 1900, 20, 7600, 3000, 4500

Handwritten number: 43-019-20191

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul T. Walton Paul T. Walton TITLE Operator

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

SURVEYORS CERTIFICATE

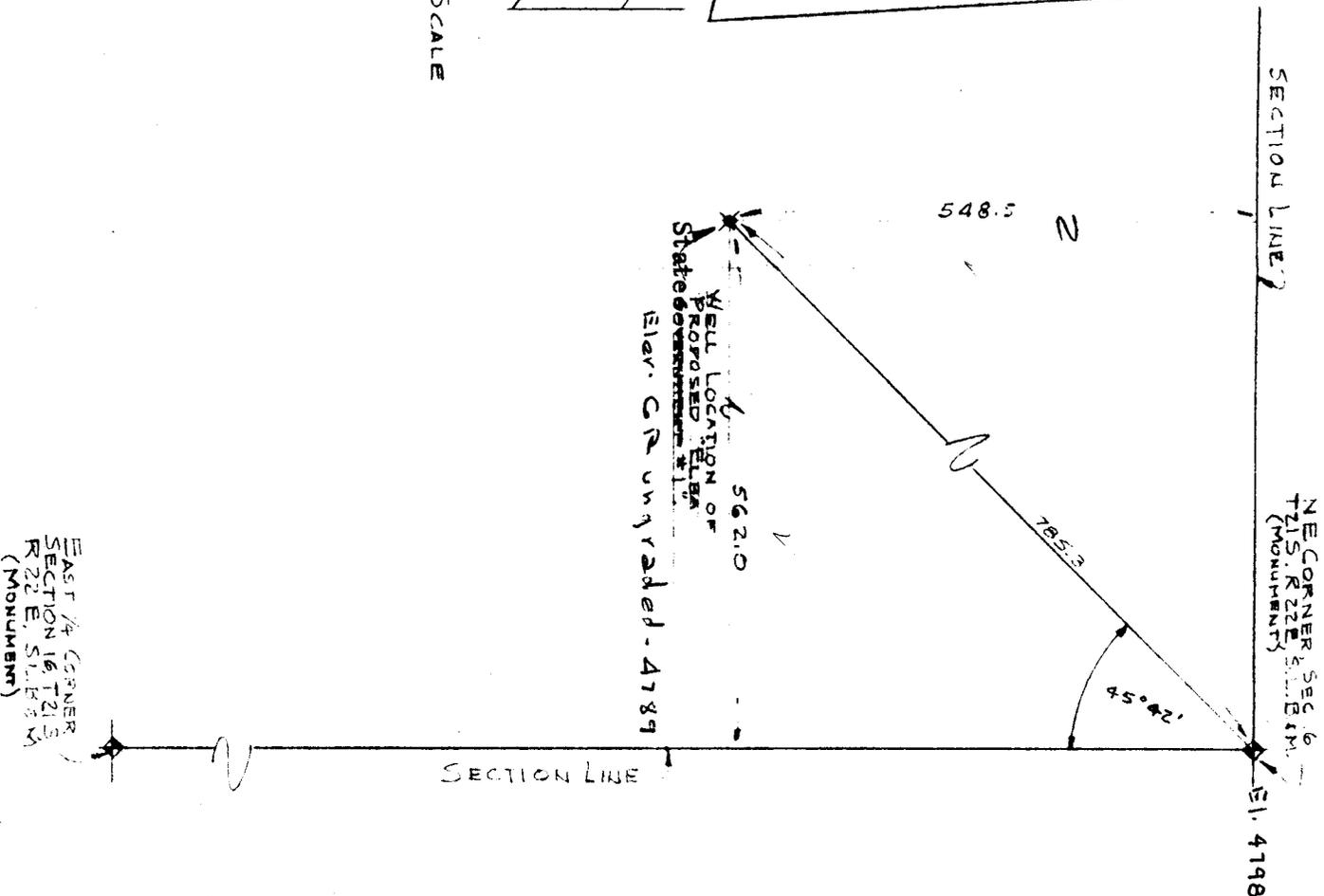
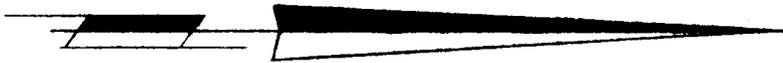
I, Richard P. Sorensen, registered land surveyor (Utah License No. 1798) do hereby certify that I have surveyed and located the Proposed Gas Well "Elba Government No. 1" and find it to be as shown hereon.

12-29-66  
Salt Lake City, Utah



Richard P. Sorensen  
Registered Engineer & Land Surveyor  
275-b Cottonwood Mall  
Phone 277-7705

NO SCALE



PREMIUM OIL CO. ELEV. 4198

January 26, 1967

Walton - Kearns  
Oil and Gas Properties  
1205 Walker Bank Building  
Salt Lake City, Utah 84111

Re: Well No. Callister State #1,  
Sec. 16, T. 21 S., R. 22 E.,  
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should this well be successfully completed, it will be necessary to use sufficient cement around the 7" casing to adequately cover all significant production or water zones. However, should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Prior to commencing any access road or air strip construction in connection with this drilling operation which may be on or cross public lands under the administration of the Bureau of Land Management, you are urged to contact the District Manager, Bureau of Land Management.

Walton - Kearns

-2-

January 26, 1967

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-20191 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: State Land Board  
Attn: Mr. Max Gardner, Director  
105 State Capitol Building  
Salt Lake City, Utah 84114

Walton Farms  
 1 - Calaveras State - Sec. 16 - T<sup>4</sup> 21S - R22E  
 Paul Walton Ph 364 - 4333'

Maroon - surface		2390
Dalwta - 2416 (Days)	2416	<u>2440</u>
Cedar Mt. sh. - 2445		
Buckham - 2500-2600 (dry ss)		
Brushy Pass ss - 2600		2905
Salt Wash ss - 2887 - Water		<u>2855</u>
T.D. $\approx$ 2905		50
		2905
		<u>2887</u>
		18

Oil show in Maroon

1710 and 1980  
 ↓ steady ↓ little extra 5 gal/hr.

surface pipe = 73' of 11 3/4"

8" hole  
 cased

- ① 50' plug = 2855 to 2905 - 15' sh
- ② 50' plug = 2390 to 2440 - 15' sh
- ③ 50' plug = 1675 to 1725 - 15' sh
- ④ 1/2 & 1/2 out of surface & 73' - 60 to 80'  
 20' plug - 11' sh

⑤ 2' sh / make / clean location  
 made between all plugs.  
 or water

April 11, 1967 - PWB

WALTON-KEARNS

OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

PAUL T. WALTON

THOMAS F. KEARNS

April 25, 1967

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
OIL & GAS CONSERVATION COMMISSION, STATE OF UTAH  
348 East South Temple  
Salt Lake City, Utah 84111

Re: Well No. Callister State #1  
NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> Sec. 16-21S-22E, SLM  
Grand County, Utah (API #43-019-20191)

Dear Mr. Burchell:

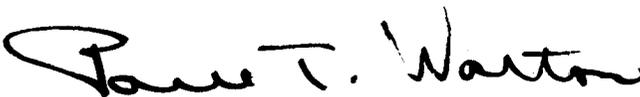
Attached are the listed executed well reports on the captioned well:

1. Report of Water Encountered During Drilling (OGCC-8-X), in quadruplicate;
2. Sundry Notices and Reports on Wells (OGCC-1b), in triplicate;  
(Plugging program for abandonment)
3. Well Completion Report (OGCC-3), in duplicate;
4. Sample Log by Jan E. Callister; in ~~triplicate~~ duplicate.

A Schlumberger Induction-Gamma Ray log was run to a TD of 2716' on April 11, 1967. We still have only a field print and have been informed by Schlumberger that it will be another week before we receive other copies. I will send you a copy as soon as they arrive.

If there is additional information you wish to have, please call me.

Yours sincerely,

  
Paul T. Walton

PTW/ea  
encls. per letter

Copy: Mr. Paul S. Callister, 278 W. 21st South, Salt Lake City, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**State of Utah ML-22731**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
**Callister**

9. WELL NO.  
**No. 1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 16-21S-22E, SLM**

12. COUNTY OR PARISH  
**Grand**

18. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER X (Plugging program for abandonment)

2. NAME OF OPERATOR  
**Walton-Kearns**

3. ADDRESS OF OPERATOR  
**1205 Walker Bank Bldg., Salt Lake City, Utah 84111**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**548.5' S of N line; 562.0' W of E line  
Section 16, T. 21 S., R. 22 E., SLM**

14. PERMIT NO.  
**API #43-019-20191**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4791' casing head**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plugging Program:**

- 15 sax at 4855-2890'
- 15 sax at 2390-2440'
- 15 sax at 1675-1725'
- 11 sax at 60-80'
- 2 sax at surface casing.

Mud and cuttings placed between plugs.

Location cleaned and trash burned.

Rig moved April 17, 1967. /

18. I hereby certify that the foregoing is true and correct

SIGNED James T. Walton TITLE Partner DATE April 25, 1967

Paul T. Walton  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WALTON-KEARNS

OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

PAUL T. WALTON

THOMAS F. KEARNS

April 25, 1967

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
OIL & GAS CONSERVATION COMMISSION, STATE OF UTAH  
348 East South Temple  
Salt Lake City, Utah 84111

Re: Well No. Callister State #1  
NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> Sec. 16-21S-22E, SLM  
Grand County, Utah (API #43-019-20191)

Dear Mr. Burchell:

Attached are the listed executed well reports on the captioned well:

1. Report of Water Encountered During Drilling (OGCC-8-X), in quadruplicate;
2. Sundry Notices and Reports on Wells (OGCC-1b), in triplicate;  
(Plugging program for abandonment)
3. Well Completion Report (OGCC-3), in duplicate;
4. Sample Log by Jan E. Callister, in duplicate.

A Schlumberger Induction-Gamma Ray log was run to a TD of 2716' on April 11, 1967. We still have only a field print and have been informed by Schlumberger that it will be another week before we receive other copies. I will send you a copy as soon as they arrive.

If there is additional information you wish to have, please call me.

Yours sincerely,

Paul T. Walton

PTW/ea  
encs. per letter

Copy: Mr. Paul S. Callister, 278 W. 21st South, Salt Lake City, Utah

C

O

P

Y

APR 28 1967

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-22731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Callister

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, 21S-22E, SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO. DATE ISSUED

API #43-019-20191 Jan. 26, 1967

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Walton-Kearns

3. ADDRESS OF OPERATOR  
1205 Walker Bank Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 548.5' S of N line; 562.0' W of E line (NE<sub>1</sub>NE<sub>4</sub>)  
At top prod. interval reported below Sec. 16-21S-22E, SLM, Grand Co.  
At total depth

15. DATE SPUDDED Jan. 27, 1967  
16. DATE T.D. REACHED Apr. 10, 1967  
17. DATE COMPL. (Ready to prod.) -  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4789' ungraded  
19. ELEV. CASINGHEAD 4791'

20. TOTAL DEPTH, MD & TVD 2890' TD  
21. PLUG, BACK T.D., MD & TVD -  
22. IF MULTIPLE COMPL., HOW MANY\* -  
23. INTERVALS DRILLED BY -> - CABLE TOOLS all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
--  
25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Schlumberger - Induction-Gamma Ray  
27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"		73'	12-1/2"	100 sax	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--					--		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none		--	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul T. Walton TITLE Partner DATE April 25, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS from Schlumberger Log	
				NAME	MEAS. DEPTH
Dakota ss	2404'	2444'	Tight ss. dry	Dakota ss	2404'
Buckhorn ss	2505'	2570'	Tight ss. dry	Cedar Mtn. sh Buckhorn ss	2444' 2505'
Salt Wash ss	2887'	2890'	Porous ss. Fresh water	Morrison fm Salt Wash ss	2570' 2887'

APR 26 1967

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CALLISTER No. 1 State - Elba Area (API #42-019-20191)  
1205 Walker Bank Bldg.  
Operator WALTON-KEARNS Address Salt Lake City, Utah Phone 364-4333  
Contractor Ponka Drilling Company Address Rangely, Colorado Phone \_\_\_\_\_  
Location NE 1/4 NE 1/4 Sec. 16 T. 21 S R. 22 E S.L.M., Grand County, Utah.  
S xxx

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	2887' ✓	2890' ✓	350 (head)	fresh ✓
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops: Schlumberger Tops:  
Dakota 2404'; Cedar Mtn. 2444'; Buckhorn ss 2505'  
Morrison 2570'  
Salt Wash ss 2887'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SAMPLE DESCRIPTION

WALTON-KEARNS

Callister #1 State

Location: 549' S/N; 562' W/E line Section 16, T. 21 S., R. 22 E., SIM  
Grand County, Utah

Spud date: 1-27-67  
Date TD: April 10, 1967

<u>From</u>	<u>To (feet)</u>	<u>Lithology</u>
UPPER PART OF THE MANCOS SHALE		
130		Spl. description starts @ 130 ft.
130	140	Sltst: wh/gray, with wh, brn, blk, grains, poorly sorted, some mica, slightly calc.
140	150	As above
150	160	Sltst & sh: Sltst. as above, sh: med-gray, banded w/ sltst. slightly calc.
160	170	As above, except with less sltst.
170	180	Sh: med-gray, soft, some tan calcite or claylike inclusions in sh.
180	190	Sh: light to med-gray, soft, some crse grained, micaceous.
190	200	As above
200	210	As above, some blk organic matter.
210	220	As above
220	230	As above
230	240	As above, except w/some drk-brn to gray crse sh. or sltst. some drk-brn aragonite.
240	250	As above, except sh is darker gray w/some gray-brn.
250	260	Sh: lt-gray w/some brn, calc. micaceous.
260	270	As above
270	280	As above
280	290	As above
290	300	As above, except sh. has some lt-brn calcite incl., minor pyrite.
<del>300</del>	310	As above
310	320	As above
320	330	Sh: med-gray, calcareous, some lt-brn, hard, dense sh.
330	340	As above
340	350	Sh: med-gray, slightly darker than above, micaceous, soft, slightly calcareous.
350	360	As above
360	370	As above, except w/some crse, med-gray, sh.
370	380	Sh & sltst: Sh: med-gray, slightly calc., banded with wh/gray, well cemented sltst., micaceous, quite calcareous, gray, brn, blk, grns
380	390	As above
390	400	As above
400	410	As above, less sltst.
410	420	As above, except w/some yel-tan, hard, dense, sh., calcite (arag.)
420	430	As above, less calcite
430	440	As above
440	450	As above
450	460	As above

<u>From</u>	<u>To</u>	<u>Lithology</u>
460	470	Sh & siltst: Sh; med-gray, platy, Calcareous, siltst. wh/gray, w/ wh, gray, blk, grains, some tan sh.
470	480	As above
480	490	As above, except with less siltst.
490	500	Sh: med-gray, w/some yel-brn tint.
500	510	Sh & siltst: sh, as above, more platy, siltst. gray, v. tight, micaceous, calcareous.
510	520	As above
520	530	Sh: med-gray, soft, slightly calc., some dense, hard, yel-brn sh.
530	540	Sh: mostly, med-gray, with a slight yel tint. calcareous.
540	550	As above
550	560	As above
560	570	As above, except w/some gray siltst. calcareous, some pyrite.
570	580	As above
580	590	Sh: med-gray, w/some ye-brn tint, some carb. matter.
590	600	Sh: med-gray.
600	610	As above
610	620	Sh: as above, except w/some wh/gray siltst, micaceous, quite calc.
620	630	As above, some white calcite.
630	640	Sh: med to drk-gray, more dense, slightly calc. some carb. matter, sh. has drk-gray to blk. incl. some calcite.
640	650	As above
650	700	Spls. from 650 to 700' as above.
700	710	Sh: med/drk-gray, quite hard & dense, sh. has some tan calcite incl. also some wh. thin shales.
710	720	As above
720	730	Sh: mostly as above except with less calcite.
730	740	Same as from 700 to 710'
740	750	As above
750	760	Sh: med-gray, quite calcareous, some drk-gray and blk incl.
760	830	Spls from 760 to 830 much as above.
830	840	Sh: med-gray, calcareous, sh has tan/lt-brn calcite incl. minor wh. thin siltst. micaceous, some calcite & pyrite.
840	850	As above
850	860	As above
860	870	As above
870	880	As above
880	890	Sh: med to drk-gray, more dense, micaceous, calcareous.
890	900	As above
900	980	Spls from 900 to 980' much the same as above.
980	990	Sh: drk-gray, darker than above, more blocky, harder, looks much like xln. ls., some calcite and carb. matter.
990	1000	As above
1000	1010	As above
1010	1020	As above
1020	1030	As above, except w/some minor drk-brn, thin, hard, shale.
1030	1040	As above
1040	1050	As above
1050	1060	Sh: much the same as above except slightly lighter gray, some v. small blk grains or incl. in the shale.
1060	1100	Spls from 1060 to 1100 much the same as above.
1100-	1110	Sh: med-gray, calcareous, platy, some yel-orange stain, some thin wh/gray siltst.
1110	1120	Sh: med-gray, calcareous, much as above. minor pyrite, some calcite.
1120	1170	Spls. from 1120 to 1170 much the same as above.

<u>From</u>	<u>To</u>	<u>Lithology</u>
1170	1180	Sh: med. to drk-gray, slightly calcareous, some white calcite, minor pyrite.
1180	1190	As above
1190	1200	As above
1200	1210	As above
1210	1220	Sh: med-gray, lighter than above, calcareous, some minor gray sltst w/ pyrite, sltst is thin bedded, calcite.
1220	1230	As above
1230	1240	As above
1240	1250	Sh: med-gray, more crse than above, quite calcareous, some tan calcite in the shale, minor amounts of pyrite.
<del>1250</del>	1260	As above
1260	1270	As above, except some wh/gray micaceous sltst. with pyrite, calc.
1270	1280	As above
1280	1290	As above
1290	1300	Sh & sltst; Sh, med-gray with tan calcite inclu., sltst, wh/gray, micaceous, well cemented, quite calcareous., some flour.
1300	1310	As above
1310	1320	As above, except less sltst. abdt. calcite.
1320	1330	Sh: med-gray, slightly darker than above, w/some gray and brn grains or inclus., abdt. calcite.
1330	1340	As above
1340	1350	As above, some pyrite.
1350	1360	As above, abdt. tan calcite, 0.5-1%.
<del>1360</del>	1370	As above
1370	1380	As above, less calcite.
1380	1390	As above
1390	1400	As above, except w/some thin-bedded, wh/gray sltst, well-cemented, some pyrite.
1400	1410	As above
1410	1420	As above
1420	1430	As above
1430	1440	Sh: med to drk-gray, drker than above, slightly calcareous, sh. quite crse w/ v. drk brn, & blk, rnd, grains, some calcite, mica.
1440	1450	As above
1450	1460	As above
1460	1470	As above, some clear-rhomb. calcite.
1470	1500	Spls. 1470 to 1500 much the same as above.
1500	1510	As above, except w/some pyrite.
1510	1520	As above, exdeptw/some lt-gray, poorly sort. sltst, micaceous.
<del>1520</del>	1560	Spls. from 1520 to 1560 much the same as above.
1560	1570	As above, except w/some gray sltst, micaceous, por.-sorted.
1570	1580	Sh & sltst:: Shale as above, sltst, gray/tan, por. sorted, calcareous, some pyrite and tan calcite.
1580	1590	As above
1590	1600	As above
1600	1610	As above
1610	1620	As above
1620	1630	Sh: med to drk-gray, crse, slightly calcareous, some biotite mica, some calcite.
1630	1700	Spls from 1630 to 1700 much the same as above.
1700	1710	Sh: med to drk-gray, crse, slightly calc. some brn. inclus. some tan-brn calcite, spotty flour.
1710	1720	Sh: as above, some calcite, oil, lt-green, sweet crude, hole making 5-6 gal. per hour. no water. ✓

## Sample description Callister #1 State Cont.

<u>From</u>	<u>To</u>	<u>Lithology</u>
1720	1730	Sh: med to drk-gray, quite crse, slightly calcareous, some tan calcite. Hole still making some oil.
1730	1740	As above, except w/some gray/brn sltst, well-cemented, dirty, micaceous.
1740	1750	As above.
1750	1760	Sh: med to drk-gray w/some brn, quite calc. abndnt arag, and calcite.
1760	1770	Sh: finer grained than above.
1770	1780	As above, except w/some wh. sltst, v. micaceous, flour, (probably contamination from above.
1780	1790	As above.
1790	1800	Sh: med-gray, lighter than above, more dense & fine grained, Slightly calcareous.
1800	1810	As above
1810	1820	As above
1820	1830	Sh: med-gray, more crse than above, slightly calcareous, micaceous, minor amounts of green inclu. probably glauconite.
1830	1840	As above, less glauconite.
1840	1850	As above,
1850	1860	As above, except shale is slightly darker.
1860	1870	As above
1870	1880	As above, except w/some glauconite, also minor thin-bedded, wh micaceous sltst.
1880	1890	Sh: med-gray, slightly calcareous.
1890	2030	Spls from 1890 to 2030 much the same as above.
2030	2040	Sh: med to drk-gray, darker than above, some minor white sltst. some gray chert, abndnt. calcite & agrag.
2040	2050	As above
2050	2060	Sh: drk-gray, slightly calcareous, hard, cuttings much finer than above, some wh/tan, hard shale, abndnt. arag. probably fossil pieces.
2060	2070	As above
2070	2080	Sh: as above, except w/some wh/tan dense, sltst, v. calcareous, also minor amounts of v. soft tan shale, less arag than above.
2080	2090	Sh: drk-gray, not calcareous,
2090	2140	Spls. from 2090 to 2140 mostly drk-gray, hard, non-calcareous shale, with minor thin beds of gray/tan sltst. some pyrite and calcite.
2140	2150	Sh & sltst: Shale much the same as above, sltst: gray/tan, v. hard, dense, cutting much finer.
2150	2160	Sh: drk-gray, more crse, hard.
2160	2170	As above
2170	2180	As above
2180	2190	Sltst: med-gray, hard, poorly sort. some biotite mica, some blue-green grains, probably glauconite, a few med-grnd, rounded qtz. grains.
2190	2250	Spls from 2190 to 2250 much the same as above.
2250	2260	Much the same as above, except sltst. is finer grained, some pyrite in the sltst.
2260	2300	Spls. from 2260 to 2300 much the same as above.
2300	2310	Sltst: med-gray to lt-gray, poorly sort w/ lt-gray and drk-gray, grns., some glauc. mica, & pyrite.
2310	2320	Sh: & sltst: Sh, med to drk-gray, quite crse, dense, sltst: same as above.
2320	2330	As above, except w/ less sltst.
2330	2340	Sh: drk-gray, quite calcareous, some glauconite, micaceous, some tan calcite, pyrite.
2340	2350	As above
2350	2360	Sh: med-gray, lighter than above, some minor wh sltst, abndnt.

## Sample description Callister #1 State Cont.

<u>From</u>	<u>To</u>	<u>Lithology</u>
2350	2360	(Cont. from page 4) calcite & abndt. pyrite.
2360	2370	As above, except w/some lt-gray, calcareous shale.
2370	2380	As above.
2380	2390	Sh & sltst: sh. lt-gray, quite calcareous, Sltst. lt-gray/tan, with tan, blk & gray grains, poorly sorted, v. tight, some glauc.
2390	2400	Sh & sltst: much the same as above, some med. well-rounded, clear qtz grains; some glauc. & pyrite.
DAKOTA FORMATION		
2400	2410	Sltst & ss; sltst. wh/lt-tan, well cemented, hard, minor amounts of lt-grn, hard, sltst. Ss. white, f. grained, tight, Some pyrite and glauc.
2410	2420	Ss: lt-gray/tan, f. grained, well cemented, scattered blk grns in the ss. Some single well-rounded, med. qtz grains, some blk chert. Spotty four. Pyrite.
2420	2430	Ss: wh/lt-tan, med, well-rounded, frosted grains. Mostly individ-sand grains in the sample. Some fresh gray, brn, & blk chert, some flour; pyrite.
2430	2440	Ss: much the same as above, some concretionary, lt-gray, soft shale. Pyrite.
2440	2450	Ss: f. to med-grained, wh/lt-tan, some scattered blk grains, Fresh gray chert (broken). Some lt-grn, cherty shale.
2450	2452	Ss: as above, except finer-grained. Distillate reported by driller. Minor amounts of water coming in the hole.
CEDAR MOUNTAIN FORMATION		
2452	2460	Sh & sltst: sh. lt-gray/grn, w/some pink sh. Shale is cherty, hard, making sharp angular cuttings. Sltst. lt-grn, hard, well cemented.
2460	2470	As above, some fresh chert, cuttings much finer than above.
2470	2480	As above, except w/some white, hard sltst. Minor shale with slight lavender color.
2480	2490	Much the same as above, except with more lavender shale.
2490	2500	As above.
2500	2505	Ss: white, f. to med-grained, angular grains, well cemented; quite calcareous.
2505	2510	Sh: lt-gray/tan w/some grn shale. Grn sh. is very hard & cherty. Cuttings much finer than above.
2510	2520	Sh & mudstone: mostly lt-grn/gray w/some lt-purple or lavender.
2520	2530	Ss: white, well cemented, very calcareous. Some med. sub-rounded, clear (white), gray, and amber qtz grains. Abndt. gray & blk chert.
2530	2540	As above.
2540	2550	Ss & sltst: much the same as above, except the ss. is much finer grained. Some soft gray shale.
2550	2560	
BRUSHY BASIN MEMBER-MORRISON FORMATION		
2550	2560	Sh & sltst: sh. gray/lt-lavendor, some gray/grn shale, pyrite.
2560	2570	Claystone: lt-lavendor, soft.

## Sample description Callister #1 State Cont.

<u>From</u>	<u>To</u>	<u>Lithology</u>
2570	2580	Claystone: gray/lt-grn, more hard & cherty than above. Some thin white siltst. Cuttings much finer than above.
2580	2590	Sh & Siltst: sh. re/purple, quite hard, some tan siltst. & soft tan claystone.
2590	2610	Sh & siltst: siltst. varcol. w/ mainly white, tan, lavender & lt-gray siltst, some drk. purple sh or claystone; also a prominent bluish-gray, hard siltst.
2610	2620	Much the same as above, except w/some hard, lt.-gray/grn, shales, v. cherty, some soft gray claystones.
2620	2630	Sh (claystone): lt-gray/grn, v. hard & cherty, some minor lt-lavender shales; some bentonite(?)
2630	2640	Siltst & sh: varicol. w/ lit-gray, lt-grn, & lavender, some drk-red/purple sh.
2640	2650	As above, except w/some light-pink/lavender, hard siltst, also minor v. soft, gray, mudstone.
2650	2656	Siltst & sh: mostly lavender, sh. some soft, drk-purple siltst.
2656	2660	Siltst & sh: siltst: quite coarse, lavender/drk-purp & red, v. hard, cherty; sh. purple-red, quite soft, some grn. siltst.
2660-	2670	As above, except w/ some drk-purple shale.
2670	2675	As above, more red-purple siltst & shales.
2675	2682	Siltst: wh-tan, v. hard, some fresh red chert, some pyrite.
2682	2686	Sh: maroon/purp-red, hard, v. fine cuttings.
2686	2690	Ss: wh-tan, fine-grained, v. tight, well-cemented, slightly calcareous, angular grains.
2690	2700	siltst & sh: maroon/purp-red, some drk purple; some purple and grn shale, fresh gray and red chert, some calcite. Some med. grained <del>fine</del> well-rounded qtz grains (scattered).
2700	2710	Much the same as above, less chert and some grn claystone.
2710	2720	As above, some white siltst.
2720	2730	As above, cavings.
2730	2740	Sh(claystone): varcol. w/ drk-red to purple, lt-grn to drk grn, hard & cherty, some wh/lt-gray claystone, v. calcareous, v. fine cuttings.
2740	2750	Sh(claystone): mostly drk-red/purple w/some grn, hard shales. some calcite.
2750	2760	Siltst & sh: lavender to light purple, some white siltst. well-cemented, some scattered med-grained qtz grns. <del>At above, v. well-cemented, micaceous, quite calcareous.</del>
2760	2764	<del>At above, v. well-cemented, micaceous, quite calcareous.</del>
2764	2767	Siltst: white, well-cemented, micaceous, quite calcareous.
2767	2770	Siltst & sh; varicol as above, mostly cavings.
2770	2775	Ss: white to lt-lavender, fine grained, well-cemented, angular grains, quite calcareous, noticeable scattered purple grains in the sandstone.
2775	2785	Mudstone & claystone: lt-gray/grn, some lt-purple, soft, much larger cuttings than above, some calcite.
2785	2795	Much the same as above, except some red-purple shale & siltst.
2795	2800	Claystone: lt-gray/grn & gray/ purple, some hard, pink, cherty shale, drilling break.
2800	2810	As above
2810	2820	As above, except with some lt-grn to drk-grn siltst, some med., well rounded qtz grains.
2820	2830	As above, except with more lavender to purple claystone, some soft, white mudstone.
2830	2840	Siltst: red-purple, & grn, varicol grains make up the siltst., well-cemented, some white siltst.

Sample description Callister #1 State Cont.

<u>From</u>	<u>To</u>	<u>Lithology</u>
2840	2850	Much the same as from 2830 to 2840 ft, except w/some drk-red, sh and f. to med. well-rounded qts. grains.
2850	2860	As above
2860	2870	As above, some savings.
2880	2887	Sh: mostly, drk-red/purple; hard, shale, with some white, soft claystone.

SALT WASH MEMBER-MORRISON FORMATION

2887	2890	Ss: white, fine to medium grained, sub-angular, tight the first 1 or two feet. Sandstone consists mostly of lt-grn, gray and white qts grains. Sample from 2889 to 2890 consisting mostly individual grains. Water at 2888 ft. Fresh with a v. slight salty taste. About 350 ft of water in the hole. TD
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Sample description by  
 Jan Callister  
 April 24, 1967

May 15, 1967

Walton-Kearns  
Oil and Gas Properties  
1205 Walker Bank Building  
Salt Lake City, Utah

Re: Well No. Callister State #1,  
Sec. 16, T. 21 S., R. 22 E.,  
Grand County, Utah.

Plug and Abandonment Date.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

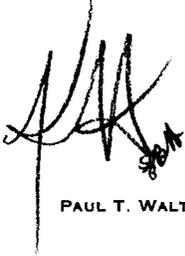
Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw



PAUL T. WALTON

WALTON-KEARNS  
OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801



THOMAS F. KEARNS

May 17, 1967

The State of Utah  
Oil & Gas Conservation Commission      Re: Callister State #1 Well  
348 East South Temple, Suite 301      Sec. 16-21S-22E, SLM, Grand Co.  
Salt Lake City, Utah 84111      Your Letter May 15, 1967

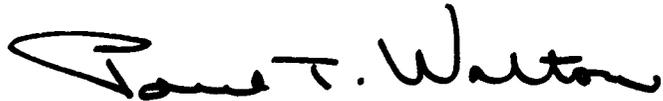
Attention: Sharon Cameron, Records Clerk

Gentlemen:

In reply to your letter of May 15th, asking for the plug and abandon-  
ment date on the above well, we have checked our records and found that  
the date in question is April 15, 1967.

We are sorry that this information was omitted from our completion  
report to you.

Very truly yours,



Paul T. Walton

PTW/ea

PAUL T. WALTON, PH. D.  
PETROLEUM GEOLOGIST  
1205 WALKER BANK BUILDING  
SALT LAKE CITY 11, UTAH  
EMPIRE 4-4333

June 14, 1967

JUN 18 1967

*Sharon*

*PTW*

C

The State Land Board of Utah  
105 State Capitol  
Salt Lake City, Utah 84114

Re: Drilling Bond on ML-32731  
(240 acres Sec. 16-218-22E, SLM)  
Grand County, Utah

Gentlemen:

On January 19, 1967, we submitted for your approval the following bond of lessee and operator under the captioned lease:

Maryland Casualty Company Bond Number 92-688150, \$5,000.00.

Subsequently, the No. 1 Callister State Well was drilled (API Number 43-019-20191); the well was plugged and abandoned April 15, 1967.

If the abandonment has been approved by the Oil and Gas Conservation Commission, and all other reports and papers are in order which we have filed with the commission, we would appreciate notification from your office to us, and to our Surety, that the above-described bond may be terminated.

Thank you for your assistance in this.

Very truly yours,

Paul T. Walton ✓

PTW/ea

CC: Ralph D. Callister, Maryland Casualty Company, 401 Ness Bldg., SLC  
Oil & Gas Conservation Commission, 348 E. S. Temple, SLC, Utah 84111



O

P

Y

June 30, 1967

State of Utah Land Board  
105 State Capitol Building  
Salt Lake City, Utah

Re: M. M. Douglas Petroleum Company,  
Douglas State #1,  
Sec. 32, T. 18 S., R. 26 E.,  
Grand County, Utah.

Walton-Kearns  
Callister State #1,  
Sec. 16, T. 21 S., R. 22 E.,  
Grand County, Utah.

Gentlemen:

The above mentioned wells were inspected on June 26, 1967 and were found satisfactorily cleaned and marked.

Insofar as this office is concerned the bonds covering these wells may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS  
SALT LAKE CITY, UTAH 84114  
July 10, 1967

BOARD MEMBERS  
C. S. JOHNSON  
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WELP V. CHRISTENSEN  
A. WHEAT FLOYD  
R. V. HATCH  
J. CAROL HERR  
DON BROWNER

CAROL V. HERR  
Director

7/19/67 - copies to:

1. Mr. Ralph D. Callister, 401 West Bldg.  
SLC, Utah 84102 - MARYLAND CASUALTY CO.
2. Oil & Gas Conservation Commission  
348 E.S. Temple, SLC, Utah 84111

Re: ML22731

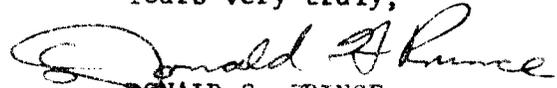
Paul T. Walton  
1205 Walker Bank Building  
Salt Lake City, Utah 84111

Dear Mr. Walton:

The Director, July 10, 1967, approved the release of Maryland  
Casualty Company Bond No. 92-683150 in the amount of \$5,000.00  
which covered operations under the above captioned lease.

We trust this information will be of aid to you.

Yours very truly,

  
DONALD G. FRINCE  
ECONOMIC GEOGRAPHER

*File Copy.*

August 24, 1967

Paul T. Walton  
1205 Walker Bank Building  
Salt Lake City, Utah 84111

Re: Well No. Callister State #1,  
Sec. 16, T. 21 S., R. 22 E.,  
Grand County, Utah.,

Dear Mr. Walton:

*This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation.*

*Thank you for your attention to this matter.*

*Very truly yours,*

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

August 25, 1967

The State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
348 East South Temple  
Salt Lake City, Utah 84111

Re: Callister State #1 Well  
Sec. 16-21S-22E, SLM, Grand Co.  
(Your Letter August 24, 1967)

Attention: Sharon Cameron, Records Clerk

Gentlemen:

We have received your letter of August 24th, advising that the Subsequent Report of Abandonment and Plugging of the above well is due.

In checking back thru our file on this lease, we note that on April 25, 1967, we submitted the following reports:

1. OCGG-8-X - Water Report
2. OGGG-1b, Sundry Notices - plugging program
3. OGCC-3, Well completion report
4. Sample log.

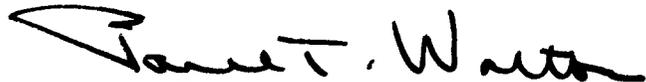
A copy of our letter is enclosed for your checking.

Also on May 3, 1967, we sent 2 copies of the Schlumberger Induction-Gamma Ray Log, run to 2716' on April 11, 1967, and on May 17th, in reply to your letter of May 15th, we gave the plug and abandonment date requested, of April 15, 1967.

On July 14, 1967, we received a letter from The State Land Board cancelling Maryland Casualty Company Bond #92-683150 - our copy shows that a copy of this letter was sent to you 7/19/67.

If additional reports are needed, please let us know, but we thought we had complied with all requirements.

Sincerely yours,

  
Paul T. Walton

*Telephoned 8-28-67. Stating that this office has not received a subsequent Report of Abandonment but has received a notice of intention to Plug*

*OK*

**WALTON-KEARNS**

OIL AND GAS PROPERTIES  
1205 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 364-4333 AREA CODE 801

PAUL T. WALTON

THOMAS F. KEARNS

August 28, 1967

The State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
348 East South Temple  
Salt Lake City, Utah 84111

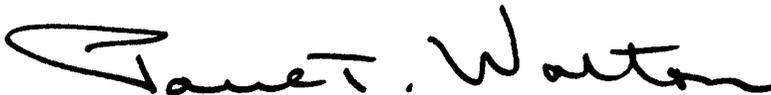
Attention: Sharon Cameron, Records Clerk

Gentlemen:

Enclosed are an original and two copies of our Subsequent Report of Abandonment and Plugging of the #1 Callister State well in Section 16, T. 21 South, R. 22 East, Grand County, Utah.

We hope this will complete your file on this well. If not, please let us know.

Sincerely yours,



Paul T. Walton

PTW:gs  
Enclosure

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-22731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER P & A

2. NAME OF OPERATOR  
Walton-Kearns

3. ADDRESS OF OPERATOR  
1205 Walker Bank Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 548.5' S of N line; 562.0' W of E line  
Section 16, T. 21 S., R. 22 E., SLM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Callister

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, 21 S., 22 E., SLM

14. PERMIT NO.  
API #43-019-20191

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4791' casing head

12. COUNTY OR PARISH 13. STATE  
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 10" hole to 1650', then 8" hole to 2890' TD.  
Schlumberger ran induction, gamma ray log, and hole was plugged as follows:  
15 sks. at 2855-2890'  
15 sks. at 2390-2440'  
15 sks. at 1675-1725'  
11 sks. at 60-80'  
2 sks. at surface casing with 4" marker.  
Mud and cuttings were placed between plugs. The location was cleaned and trash burned. The rig was moved off location on April 17, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul T. Walton TITLE Partner DATE August 28, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: