

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

ML 23453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

9. WELL NO.

U-CAL STATE #31-1

10. FIELD AND POOL, OR WILDCAT

Sp. Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T. 21 S., R. 24 E., SLBM

12. COUNTY OR PARISH 13. STATE

Grand Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

U-CAL PETROLEUM G. LTD.

3. ADDRESS OF OPERATOR

1411 Vanowen Street - Suite 209, Van Nuys, California (copy to Calif.)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2320' FNL & 2200' FEL, Sec. 31, T. 21 S., R. 24 E., SLBM

At proposed prod. zone Same as above SW-SW-NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles SE from Cisco, Grand County, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) None

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1030' - Entrada

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4313.8' Ground

22. APPROX. DATE WORK WILL START*

Aprox. Monday 20th

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8"	7 5/8" or 8"	26	90 ✓	Cement to surface
6 3/4"	4 1/2"	12.5	1020 ✓	100 sacks

Drill 10 5/8" hole to 90'. Set 7 5/8" or 8" casing. Install BOP. Pipe rams and blind rams

Test BOP and casing

Drill 6 3/4" hole to 1020'. Set 4 1/2" - 12.5 lb. seamless casing

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wm. H. Provost TITLE General Partner DATE Aug. 25, 1966

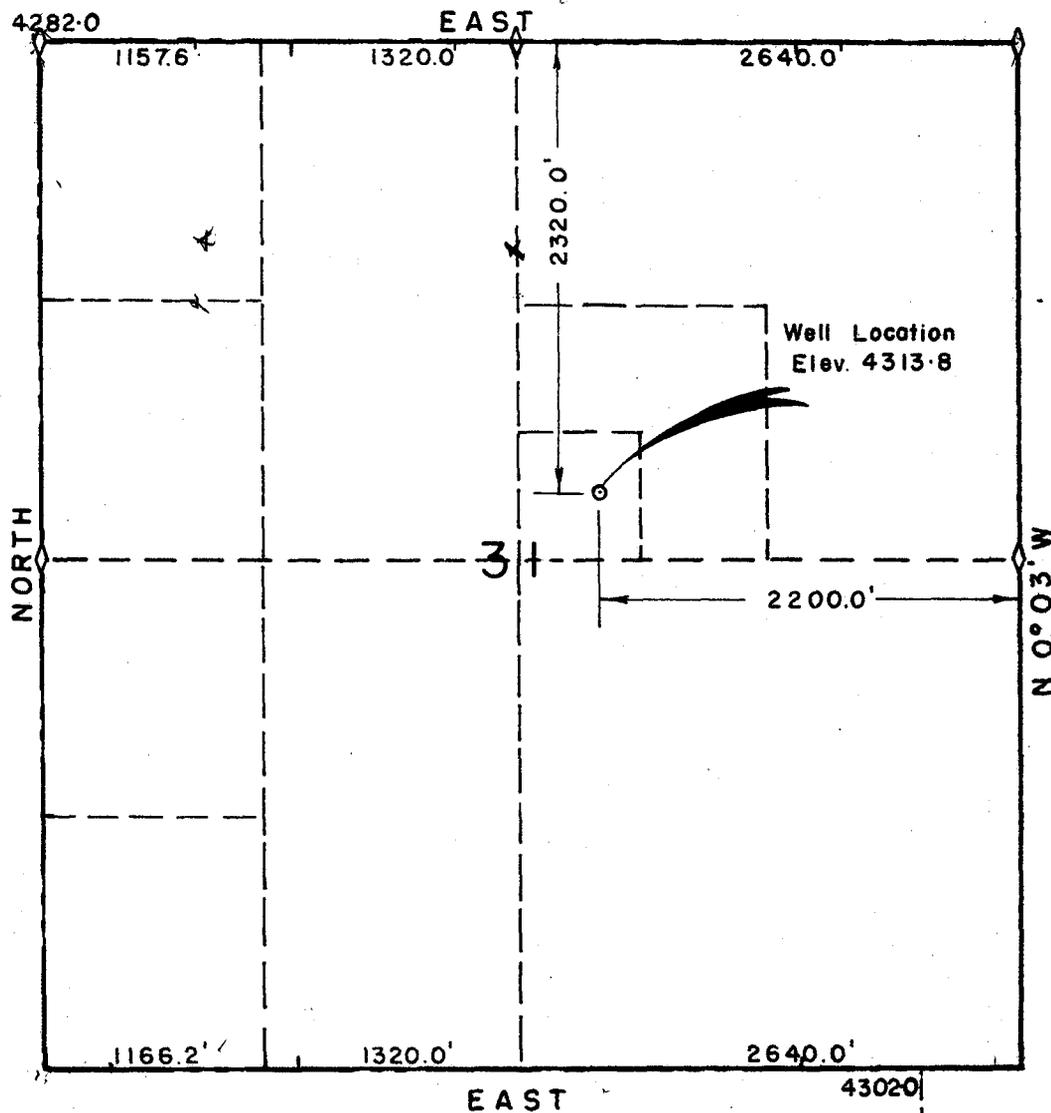
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

U CAL PET LTD
 WELL LOCATION
 2320' S.N.L. 2200' W.E.L.
 T 21 S R 24 E S.L.B.&M.
 GRAND COUNTY UTAH



N



SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that
 this plat was plotted from notes of a field survey
 made under my supervision on August 23, 1966.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
U CAL PET LTD	
T 21 S R 24 E S.L.B.&M.	
GRAND COUNTY, UTAH	
SURVEYED	6/29
DRAWN	6/29
Grand Junction, Colo. 81205	

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, ~~Gordon D. Douglas~~, whose address is ~~744 East 1st South, Spanish Fork, Utah 84660 (788-2368)~~ (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Aug. 15, 1966.

Company U-CAL PETROLEUM G LTD. Address 1411 Vanowen St. Suite 209, Van Nuys, Calif.

By Wm H. Probst Title General Partner.
(Signature)

NOTE: Agent must be a resident of Utah.

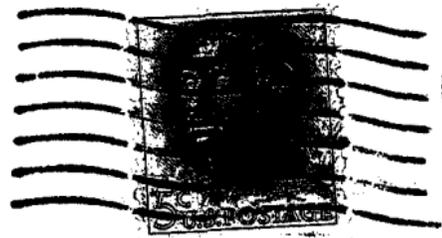
AFTER TEN DAYS RETURN TO

UTAH OIL & GAS CONSERVATION COMMISSION

348 East South Temple

Suite 301

Salt Lake City, Utah 84111



*NO SUFF
VAN NUYS CALIF*

U-CAL PETROLEUM G. LTD.

1411 Vanowen Street - Suite 209

Van Nuys, California

RETURN

WRITER



UTAH OIL AND GAS
CONSERVATION COMMISSION
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

August 26, 1966

U-Cal Petroleum Co. Ltd.
% General Delivery
Cisco, Utah

Re: Well No. U-Cal State #31-1
Sec. 31, T. 21 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5, on November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-20128 (see Bulletin D12 published by the American Petroleum Institute.)

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cm
cc: Max Gardner
U-Cal Petroleum Co. Ltd.
1411 Vanowen Street - Suite 209
Van Nuys, California

August 26, 1966

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Cisco, Utah

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CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cm
cc: Max Gardner
U-Cal Petroleum G. Ltd.
1411 Vanowan Street - Suite 209
Van Nuys, California

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease No. Cisco

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1944.

Agent's address Walter Douglas
W.H. Probst
5877 Gaviota Ave.
Long Beach Calif.
Phone 213-422-3523

Company U-Cal Petroleum Co., Inc.
Signed W.H. Probst
Agent's title Gen. Partner.

State Lease No. ML23453 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec 31 SW - SW</u>	<u>T21N</u>	<u>R4E</u>	<u>U-Cal</u>	<u>State</u>	<u>31-1</u>			No. of Days Produced _____ Depth <u>70. 1150</u> <u>Abandoned 10/15/44</u>
								<u>No production</u>

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

PLUGGING PROGRAM FORM

Name of Company U-Gal Petroleum Company Verbal Approval Given To: William Provo

Well Name: State #31-1 Sec. 31 T. 21 S R. 24 E County: Grand County

Verbal Approval was given to plug the above mentioned well in the following manner:

1. A plug from the total depth, 1150', up across the top of the Entrada Formation and the base of the Morrison Formation which was found at 1135'. This strata had a small show of oil with water. The minimum of 5 sacks was requested.
2. Five sacks of cement across the top of the Morrison Formation at 550'.
3. Five sacks of cement across the top of the Dakota Formation at 310'. There were a few sand stringers found in this Formation, particularly one at 370' which had a show of gas and salt water.
4. 100' cement plug half in and half out at the base of the surface casing which was at 90'.
5. A minimum of 2 sacks at the surface with a regulation marker. Mud will be left between all plugs.
6. The operator indicated that he will take immediate steps to have the location cleaned and the mud pits backfilled.

CC: State Land Board
Max Gardner, Director
105 State Capitol Building
Salt Lake City, Utah

Date Verbally Approved: October 12, 1966

Signed: Paul W. Burchell

PNB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 22453
2. NAME OF OPERATOR U-Cal Petroleum Co., LTD.		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 209- 1441 Vanowen Street Van Nuys Calif.		7. UNIT-AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2320' S.N.L. -- 2200' W.E.L T21S--R24E S.L.B.M Grand County Utah.		8. FARM OR LEASE NAME U-Cal State 331-1
14. PERMIT NO. 43-019-20128	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4313.8 Ground	9. WELL NO. U-Cal State 31-1
		10. SEC. AND TWP. OR BLM. SURVEY OR AREA Sec. 31 T21S--R24E S.L.B.M
		12. COUNTY OR PARISH Grand Co.
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran open end drill pipe to 1145' pumped 5 sks. const. cement.
 Pulled up to 550' pumped 5 sks const cement.
 Pulled up to 450' pumped 5 sks cement to cover Dakota.
 Pulled up to 140' pumped cement to 10' of surface.
 Intervals between cement full of heavy mud.
 Set monument in cement inside surface pipe as per. State Regulations.
 Cleaned up location.

Work completed after consultation with Mr. Paul W. Burchell by phone.

*Work Completed
Oct. 15, 1966*

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. H. Brown* TITLE *Gen. Partner.* DATE *Oct. 25, 1966*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

March 28, 1967

U-Cal Petroleum G. LTD.
14411 Vanowen Street
Suite 209
Van Nuys, California

Re: U-Cal State #31-1,
Sec. 31, T. 21 S., R. 24 E.,
San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

Copy made for them

9/17

OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

ML 23453
5. LEASE DESIGNATION AND SERIAL NO.

ML23453
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U-Cal State 31-1
9. WELL NO.

U-Cal State 31-1
10. FIELD AND POOL, OR WILDCAT

So. ~~Conex~~ Cisco
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31 T21S--R24E
S.L.M.B.
12. COUNTY OR PARISH
13. STATE

Grand Co. Utah
18. ELEVATIONS (DF, REB, RT, GB, ETC.)*
19. ELEV. CASINGHEAD

4313.8 Ground
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

Total none
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

No. Completion.
no.

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

Electric log by Schlumberger
1087-1097 10' hd
Lower Summerville shd
Cored. 1139-1150 Entrada

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Abandoned

2. NAME OF OPERATOR
U-Cal Petroleum Co. LTD.
3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
Suite 209-14411 Vanowen Street Van Nuys Calif.
At surface 2320' s.n.l. 2200' w.e.l. T21S--R24E S.L.M.B.
At top prod. interval reported below
At total depth Same as above.

14. PERMIT NO. 13-019-20128 | DATE ISSUED Aug. 1966.

15. DATE SPUNDED Sept 15-1966 | 16. DATE T.D. REACHED Oct 11 1966 | 17. DATE COMPL. (Ready to prod.) Abandoned

20. TOTAL DEPTH, MD & TVD 1150 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
No. Completion.

26. TYPE ELECTRIC AND OTHER LOGS RUN
Electric log by Schlumberger

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	321b.	90'	10 5/8"	Cementd to surface	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
None	none				

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		None					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm. H. Provost TITLE Gen. Partner DATE April 24 1967.

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Cored Section Lower Part of Summerville Cored - Top of Estrada sand zone	1087	1097	Hard very tight sandstone.		
	1139	1150	No recovery. Very little gas show.		

MAY 1 1957

Long Beach Calif.
April 25 1967.

Oil & Gas Conservation Commission
State of Utah
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Enclosed find Form OGCC-3 this was an oversight I was of the opinion that all forms and regulations had been complied with.

The well U-Cal 31-1 has been abandoned as per instructions and State regulations. Forms OGCC-1b and OGCC-4 were filed Oct 25 1966.

Also enclosed fine copy of Electric log. Trusting this will complete your records.

Please send any future correspondence to Wm.H. Provost 5877 Gaviota Ave. Long Beach California. 90805

Sincerely

Wm. H. Provost

Gen. Partner
U-Cal Petroleum Co. LTD

Formation logs

Sharon
Utah State
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City Utah.

Attn;

Sharon Cameron
Records Clerk

Gentleman:

As per. your request concerning tops of formation
encountered in drilling U-Cal 31-1.

Top of the Dakota 310 ft.

Top of Summerville 1030 ft.?

Top of Entrada 1109 ft.

Your truly,

Wm. H. Provoost
Gen Partner U-Cal. Pet.

May 8, 1967

U-Cal Petroleum Company LTD.
c/o Mr. Wm. H. Provost
5877 Gaviota Avenue
Long Beach, California 90805

Re: Well No. U-Cal State #31-1,
Sec. 31, T. 21 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the formation tops for said well.

Please submit to this office as soon as possible this much needed information.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**SHARON CAMERON
RECORDS CLERK**

sc

July 7, 1967

State Land Board
Attn: Mr. Gail Prince
105 State Capitol Building
Salt Lake City, Utah

Re: U-Cal Petroleum G. LTD.
U-Cal State #31-1
Sec. 31, T. 21 S., R. 24 E.,
Grand County, Utah

Dear Gail,

On November 2, 1966, both Jack Feight and myself visited the above location. The well site was clean, leveled, properly identified, and no hazards were observed. It is therefore recommended that liability under the bond be released.

For your information, on June 28, 1967, I gave Mr. Walter Broadhead a plugging program for the Promontory Oil Company's State #31-1 well which is located in the same section. As you probably remember, this is the well that has been flowing water and attempts to get it plugged have been fruitless. However, Mr. Broadhead was willing to plug and abandon this well in lieu of salvaging the casing. After he has conducted operations, I will inspect the location and see that it meets with our approval.

Very truly yours,

OIL & GAS CONSERVATION BOARD

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:kh