

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PWB
 Copy NID to Field Office _____
 Approval Letter 2-18-66
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond returned _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E. _____ I. _____ E-I. _____ GR. _____ GR-N. _____ Micro _____
 Lat. _____ Mi-L. _____ Sonic. _____ Others. _____

2007 North 12th. Street
Grand Junction, Colorado
July 18, 1966

Utah Oil and Gas Conservation Commission
348 East- South Temple
Salt Lake City, Utah

Dear Sirs:

I am enclosing with this letter two copies of the designation of agent form, two copies of the application for a permit to drill on a state lease, and one copy of the well location survey. A bond (Number 305997) has been completed and mailed to the state Land Office at the State Capitol Building.

I plan to spend the last two weeks in July in Wisconsin preparing the drilling equipment for moving to Utah. Therefore, please mail the drilling permit to me at R.R.# 3, Platteville, Wisconsin 53818, or notify me at that address if this application or these forms are incomplete. After July 29, I will be at 2007 North 12th. Street, Grand Junction, Colorado. ✓

Thank you for your consideration.

Sincerely,


Dale F. Kabele

*Please note:
new address*

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Ethel M. Spears, whose address is Cisco, Utah, (his, ~~his~~) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation July 11, 1966

Company Dale F. Kabele Address R. R. # 3 Platteville, Wisconsin
53818

By Ethel M. Spears Title _____
(Signature)

NOTE: Agent must be a resident of Utah.

Case No 102-5

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Land
5. LEASE DESIGNATION AND SERIAL NO.
22953 (School Sect.)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dale F. Kabele

3. ADDRESS OF OPERATOR
R.R.# 3, Platteville, Wisconsin 53818

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
SW 1/4 NE 1/4 SE 1/4 SECTION 32 T20 S R 24 E SLB&M
At proposed prod. zone
Thru the Morrison. 990' FEL & 1710' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Five miles east of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
990' ✓

16. NO. OF ACRES IN LEASE
200 A ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
10A ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1830' ✓

19. PROPOSED DEPTH
650' ✓

20. ROTARY OR CABLE TOOLS
Cable Tools ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground level 4504.0'

22. APPROX. DATE WORK WILL START*
August 1, 1966 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9" top	7"	24# (approx.)	100' ✓	8 bags. ✓

*2,000
930
1710*

Blowout prevention program:

Two lateral valved outlets will be installed approximately 40 ft. each side of the rig with casing reducer and oil saver on top. ✓

*C-R
F-2*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dale F. Kabele* TITLE _____ DATE **July 18, 1966**

(This space for Federal or State office use)

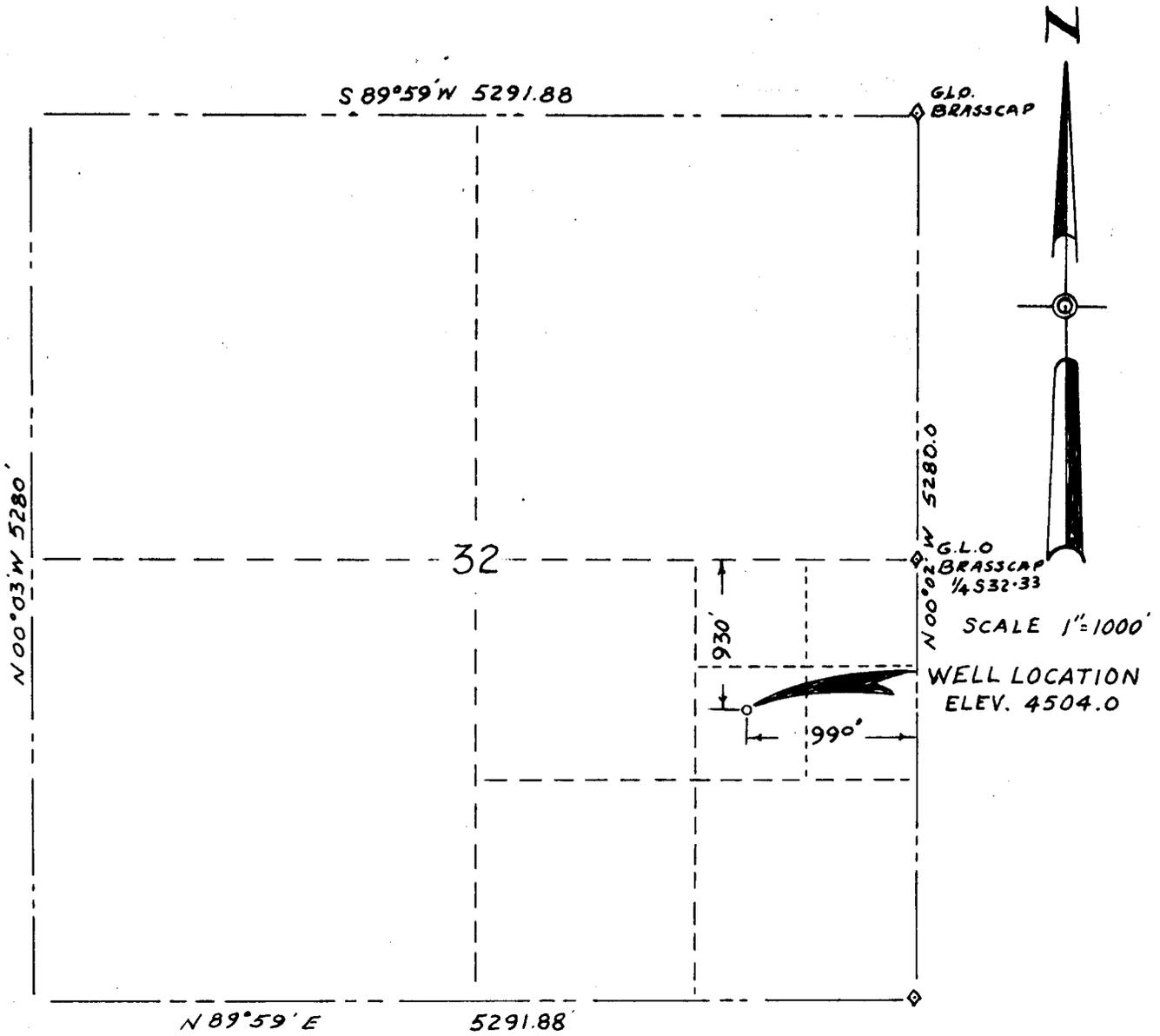
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JWB

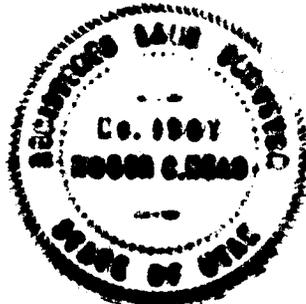
WELL LOCATION
SW 1/4 NE 1/4 SE 1/4 SECTION 32
T 20 S R 24 E SLB&M



I, Roger C. Head, do hereby certify that this plat was made from notes of a field survey made under my supervision on July 16, 1966.

Roger C. Head

UTAH REGISTERED LAND SURVEYOR NO. 1907



WELL LOCATION
KABELE NO. 1
GRAND COUNTY, UTAH
Surveyed: D.K.
Drawn: R.H.
Grand Jct., Colo.
7/16/66

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 18, 1966

Mr. Dale F. Kabele
R. R. #3
Platteville, Wisconsin 53818

Re: Well No. Kabele #1, 1710' FSL & 990'
FEL, SW NE SE of Sec. 32, T. 20 S.,
R. 24 E., SLBM, Grand County, Utah.

Dear Mr. Kabele:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5, dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc:

Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

Sec 32 T 70S R 24E
Grand County

Well at Price

Dale Habley

Nov. 5, 1966

395 → Salt Wash

↓
20' water sand (shift show) 6" hole

105 - Top of Dakota

390 top of Salt Wash

(1) 8 sb / 50 ft TD
395 to 340

(2) sign → with peculiar paint / not finished

(3) 91' of 7" — 10 sb — 50 ft
70 ft to 120

(4) Clean & level location

~~Call after → Ah~~

Well Call & Plug after

Thanksgiving

PMB

91
25
116

91
25
66
50
6

70
50
120

2007 North 12th. Street
Grand Junction, Colorado
March 29, 1967

Mr. Paul W. Burchell
The State of Utah
Oil and Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Please find enclosed two completed copies
of the Well Completion Report and Log form. I
hope that the information I have supplied is sufficient.

Would you please send me a receipt or a letter
which I can present to the bonding company
so that I can be released from my bond.

Thank you for your consideration and help.

Sincerely,



Dale F. Kabele
R.R.# 3
Platteville, Wisconsin

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

22953

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []
2. NAME OF OPERATOR Dale F. Kabele
3. ADDRESS OF OPERATOR R.R.# 3, Platteville, Wisconsin
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW 1/4 NE 1/4 SE 1/4 Sec. 32 T20S R24E SLM
At top prod. interval reported below
At total depth 395 Ft.

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Kabele # 1
9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32 T 20 S R 24 E SLM
12. COUNTY OR PARISH Grand
13. STATE Utah

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED Sept. 1, 1966
16. DATE T.D. REACHED Oct. 2, 66
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORRD

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO
FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dale F. Kabele TITLE DATE March 29, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Dakota a		105'	2 1/2 bags top		
Morrison		395'	9 bags 77 Ft. to 115 Ft. 9 bags 356 ft. to 395 ft. The area between has been plugged with mud.		

MAR 31 1967

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Kabele # 1
Operator Dale F. Kabele R.R.# 3 Address Platteville, Wisc Phone 608-349-6166
Contractor _____ Address _____ Phone _____
Location SW $\frac{1}{4}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 32 T. 20 N R. 24 E Grand County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No fresh water encountered. Bottom of Brushy Basin had a</u>		
2.	<u>small amount of salt water.</u>		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.