

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief WJB
Copy N I D to Field Office _____
Approval Letter in Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-31-66
OW _____ WW _____ TA _____
GW OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-23-66

Electric Logs (No. 172LR)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

January 5, 1966

Trend Oil Company
811 West 7th Street- Room 402
Los Angeles, California 90017

Re: Well No. Castlegate #11,
Sec. 16, T. 17 S., R. 24 E.,
Well No. Castlegate #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

Your attention is directed to our letter of September 23, 1966, in which we requested information concerning the above mentioned wells.

As yet this office still has not received the needed information.

Your immediate attention to this matter is requested. Thank You.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

D-119

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

January 21, 1966

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

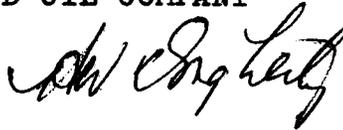
Re: Castlegate No. 3
Grand County, Utah

Enclosed please find copy of NOTICE,
on Form 9-331-c, of intention and application
for permit to drill Castlegate No. 3, Bryson Canyon
Unit, Grand County, Utah.

Very truly yours,

TREND OIL COMPANY

By



ks
enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 W. 7th St., Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1146.0 feet North from South line, 587.2 feet West of Center Line Sec. 8, T. 17S., R. 24 E. SL&M.**
 At proposed prod. zone **NE-SE-SW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
1146.0'

16. NO. OF ACRES IN LEASE
1200

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
2000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS, (Show whether DE, RT, GR, etc.)
6953.2' GR

22. APPROX. DATE WORK WILL START*
1/21/66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Castlegate No. 3, set 100 feet of 7-1/2" water string or surface pipe. Cement from top to bottom. Proposed depth 2000 feet. Will set 5-1/2" cement pipe on top of the Castlegate sand and will drill into the Castlegate sand open hole from the bottom of the 5-1/2" through the Castlegate sand. Will run 1-1/4" tubing to complete this well and this well shall be known under the name of "Castlegate No. 3".

C.R.
F.R.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. J. [Signature]* TITLE **President** DATE **1/21/66**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
Utah 026
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
BRAYSON CANYON Unit
 8. FARM OR LEASE NAME
 9. WELL NO.
Castlegate 3
 10. FIELD AND POOL, OR WILDCAT
Brayson Canyon
 11. SEC., T., R., M., OR BLM. AND SURVEY AREA
Sec. 8, T. 17S., R. 24 E. SL&M
 12. COUNTY OR PARISH
Grand
 13. STATE
Utah

c.c. - upper part Robinson 1/25/66
Campbell
Pease

IN REPLY TO
HWD _____
L. Mac C. _____



UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

January 21, 1966

Mr. H. W. Dougherty
Trend Oil Company
311 West 7th Street, Room 402
Los Angeles, California 90017

Dear Mr. Dougherty:

We certainly appreciate your prompt compliance with our request to submit the notice to drill the second Castlegate test in the Bryson Canyon unit. Enclosed is your approved copy of this notice. You will note that we have changed the well number from Castlegate 2 (State) to Castlegate 11. We believe the numbers of unit wells should be consecutive in the order in which the well is drilled. Accordingly, we are also changing the well number of Castlegate 1 (Utah 026) to Castlegate 10. We would appreciate it if you would make the appropriate well number changes on your records and refer to these new numbers on all future matters referring to these wells. Any subsequent wells should be numbered consecutively beginning with 12. / George F. Brown, Act. Dist. Engr.

February 9, 1966

Trend Oil Company
811 West 7th St., Room 402
Los Angeles, California 90017

Re: Well Nos. Castlegate #2,
Sec. 16, T. 17 S., R. 24 E.,
Castlegate #3, Sec. 8, T. 17S.,
R. 24 E., Grand County, Utah.

Gentlemen:

It has come to the attention of this office that you have changed the well names for the above mentioned wells.

Please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

February 14, 1966

Annette R. Hansen, Records Clerk
The State of Utah
Oil & Gas Conservation Commission
348 E. South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Castlegate Well name
Changes

Dear Madam:

Our Castlegate Wells were changed in names
From 1, 2, and 3 to Castlegate 10, 11, and 12 after
we received instructions from Acting Dist. Engineer,
George F. Brown of the USGS, Salt Lake City, Utah.
A copy of part of his letter dated 21 January 1966
wherein these instructions are enumerated is enclosed.

Kindly advise if you need any additional
information.

Very truly yours,

TREND OIL COMPANY

By *H. Loney*
Secretary

ks
enc.

March 17, 1966

Trend Oil Company
811 West 7th St., Room 402
Los Angeles, California 90017

Re: Well Nos. Castlegate #10
Sec. 9, T. 17 S., R. 24 E.,
Castlegate #11, Sec. 16, T. 17 S.,
R. 24 E., Castlegate #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

February, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

5. LEASE DESIGNATION AND SERIAL NO.
U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

U 0 26

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8 17S 24E

12. COUNTY OR PARISH 18. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 West 7th St. - Room 402 - Los Angeles, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1140 N F S L 2050 F W L Sec. 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6953

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7" casing set @ 108' with 40 sacks regular cement
4-1/2" casing set @ 1948' with 30 sacks regular cement
1-1/4" tubing @ 2200'
Open hole completion
Top Castle Gate 1988'
Gauged 130 M.C.F.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve English

TITLE

DATE

4/1/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 30, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California

Re: Well Nos. Bryson Canyon Unit #11,
Sec. 16, T. 17 S., R. 24 E., and
Bryson Canyon Unit #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

September 15, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California 90017

Re: Well Nos. Bryson Canyon Unit #11,
Sec. 16, T. 17 S., R. 24 E., and
Bryson Canyon Unit #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Please refer to our letter of August 30, 1966, wherein we requested the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned wells. As of this date, we still have not received said reports.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Your immediate attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures

12/0/2023

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 West 7th St. - Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1140 N. F. S. L. 2050 F. W. L.
At top prod. interval reported below Sec. 8
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bryson Canyon

8. FARM OR LEASE NAME

9. WELL NO.
#12 Castlegate

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
8 - 17S - 24E

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 1/26/66 16. DATE T.D. REACHED 1/31/66 17. DATE COMPL. (Ready to prod.) 1/31/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6953 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Castlegate 1988 - 2020

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	108	9"	40 sacks	
4-1/2"	9.5	1948	6-1/4"	30 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4	2000	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 1/31/66 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/31/66	4	1/4"	→		130		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
40	70	→		130		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
L. R. Robinson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

X

OIL & GAS CONSERVATION COMMISSION

DATE

NAME

ADDRESS

FILE NO.

DATE

OFFICE

TIME

September 23, 1966

Trend Oil Company
811 West 7th Street - Room 402
Los Angeles, California 90017

Re: Well Nos. Castlegate #11,
Sec. 16, T. 17 S., R. 24 E.,
Castlegate #12, Sec. 8, T. 17 S.,
R. 24 E., Grand County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned wells. However, upon checking this information, we note that the following information was omitted from this report:

CASTLEGATE #11,
Sec. 16, T. 17 S., R. 24 E.,
Grand County, Utah

- (1) Whether or not electric logs and/or radioactivity logs were run.
- (2) Perforation record.
- (3) Formation record.
- (4) Water sands encountered while drilling.

CASTLEGATE #12,
Sec. 8, T. 17 S., R. 24 E.,
Grand County, Utah

- (1) Total depth of well.
- (2) Formation record.
- (3) Perforation record.
- (4) Water sands encountered while drilling.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab, Utah
SERIAL NO.:

and hereby designates

NAME: TREND OIL COMPANY
ADDRESS: 77 Oak Knoll Ave., Suite 103
Pasadena, Ca. 91101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Lease U-013696
Sec. 7, T17S., R24E E½, NE½
Grand County, Utah
Sec. 8, T17S., R24E W½, NW½ and S½, NW½

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


.....
(Signature of lessee)

Willard H. Pease

P.O. 548, G.J., Co. 81502
.....

(Address)

4-9-85
.....

(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-026

SGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

102727

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 16 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TREND OIL COMPANY

3. ADDRESS OF OPERATOR
2234 E. Colorado Boulevard, Pasadena, California 91107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1146' FSL, 2053' FWL Section 8

7. UNIT AGREEMENT NAME
Bryson Canyon

8. FARM OR LEASE NAME
Federal

9. WELL NO.
No. 12

10. FIELD AND POOL, OR WILDCAT
Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE 1/4 SW 1/4 Sec. 8 - T17S-R24E

14. PERMIT NO.
43-019-20013

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6953' GL, 6963' KB

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Extension of Temporary Abandonment <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 12 Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Ponton TITLE Consulting Petroleum Engineer DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-22-87
BY: John R. Buse

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICAT.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 12

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 8: T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

"Annual Status Report"

2. NAME OF OPERATOR

Trend Oil Company

3. ADDRESS OF OPERATOR

200 So. Los Robles Ave., #550, Pasadena, CA 91101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

BHL 1146' FSL, 2050' FWL, Section 8

14. PERMIT NO.

43-019-20013

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6953' GL, 6963' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Extension of Temporary Abandonment

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

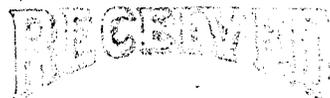
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company requests a one-year extension of the temporary abandonment status for the Bryson Canyon No. 12 Castlegate Well. When weather permits the well will be tested for deliverability.



FEB 20 1992

DIVISION OF
OIL GAS & MINES

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Catt
Dottie L. Catt

TITLE

Accountant

DATE

2-12-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and
Temporarily-abandoned wells (in duplicate) for the referenced wells in
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

D. L. Catt

Dottie L. Catt
Accountant

/dc

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-026

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Bryson Canyon

1. Type of Well: OIL GAS OTHER: "Annual Status Report"

8. Well Name and Number:
No. 12

2. Name of Operator:
Trend Oil Company

9. API Well Number:
430192001300S1

3. Address and Telephone Number:
P O Box 1288, Monrovia, CA 91017 (213)681-1980

10. Field and Pool, or Wildcat:
Bryson Canyon Castlegate

4. Location of Well
Footages: 1146' FSL, 2053' FWL, Section 8

County: Grand

QQ, Sec., T., R., M.: SE 1/4 SW 1/4, Sec. 8: T17S-R24E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Extension of Temporary Abandonment

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____

- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension of the temporary abandonment status for the Bryson Canyon No. 12 Castlegate well due to continued low prices and lack of demand.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: D. L. Catt D. L. Catt Title: Accountant Date: 2-16-93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-026
2. NAME OF OPERATOR: TREND OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1390 N MCDOWELL BLVD., CITY PETALUMA STATE CA ZIP 94954		7. UNIT or CA AGREEMENT NAME: BRYSON CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1140' F S L 2050' F W L <i>SESW</i> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 8 17S 24E		8. WELL NAME and NUMBER: CASTLEGATE #12
PHONE NUMBER: (707) 773-1236		9. API NUMBER: 4301920013
		10. FIELD AND POOL, OR WILDCAT: BRYSON CANYON
		COUNTY: GRAND COUNTY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2012	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Existing Casing:
 4-1/2" 9.5#/ft 1948' 4-1/2" .0162 bbl/ft / 61.73'/bbl
 6-1/4" OH 2020' 6-1/4" OH .0379 bbl/ft / 26.39'/bbl
 7" 20#/ft 108' 7" .0405 bbl/ft / 24.69'/bbl

Plugging Procedure:
 Tag bottom at 2020'
 Mix & pump 25 sacks cement = 5 bbl - 128'
 POOH with tubing & wait 24 hrs.
 RIH with tubing & tag top of cement at 1992'
 POOH tubing. Fill hole with water.
 RIH with casing cutter to 158' & cut 4-1/2" casing.
 Pull & laydown 158' 4-1/2" casing
 RIH with tubing to 208'
 Mix & pump 40 sacks cement = 8 bbl = 208' or until cement is at surface
 Cut off wellhead & install dryhole marker

RECEIVED
MAR 03 2014
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>D. L. Catt</u>	TITLE <u>Agent for Operator</u>
SIGNATURE <u><i>D L Catt</i></u>	DATE <u>3/3/2014</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-026
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: BRYSON CANYON
2. NAME OF OPERATOR: TREND OIL COMPANY		8. WELL NAME and NUMBER: CASTLEGATE #12
3. ADDRESS OF OPERATOR: 1390 N MCDOWELL BLVD., CITY PETALUMA STATE CA ZIP 94954		9. API NUMBER: 4301920013
PHONE NUMBER: (707) 773-1236		10. FIELD AND POOL, OR WILDCAT: BRYSON CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1140' N F S L 2050' F W L		COUNTY: GRAND COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 8 17S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2013	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclamation Procedure:

MIXTURE/VARIETY	PURITY %	GERM %	ORIGIN:
Bluebunch Wheatgrass, Secar	43.62	93	WY
Indian Ricegrass, Nezpar	35.61	91	WY
Rubber RabbitBrush, VNS	09.79	83	UT

NAME (PLEASE PRINT) <u>D. L. Catt</u>	TITLE <u>Agent for Operator</u>
SIGNATURE <u><i>D L Catt</i></u>	DATE <u>4/30/2014</u>

(This space for State use only)

RECEIVED
 MAY 06 2014
 DIV. OF OIL, GAS & MINING