

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief RPS
Copy, N I D to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-1-62 Location Inspected
OW WW TA Bond released
GW OS PA State of Fee Land

LOGS FILED

Driller's Log 10-23-62
Electric Logs (No.) 2
E I E-I GR GR-N Micro
Lat MI-L Sonic Others Perforating 22 inch
& Central

001



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. 3820
 Public Domain.....
 Lease No.....
 Indian.....
 Lease No.....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 330 ft. from S line and 329.9 ft. from W line of Sec. NW¹/₄ 24, 1962
SW-NW-NW 21S 23E 5L
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4338 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spud in 6-20-62
Set 60 ft 5 1/2 surface, cement top to bottom
Tubing - less completion with 2 3/8 upset
Morrison formation 550 ft.

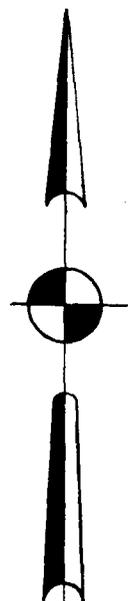
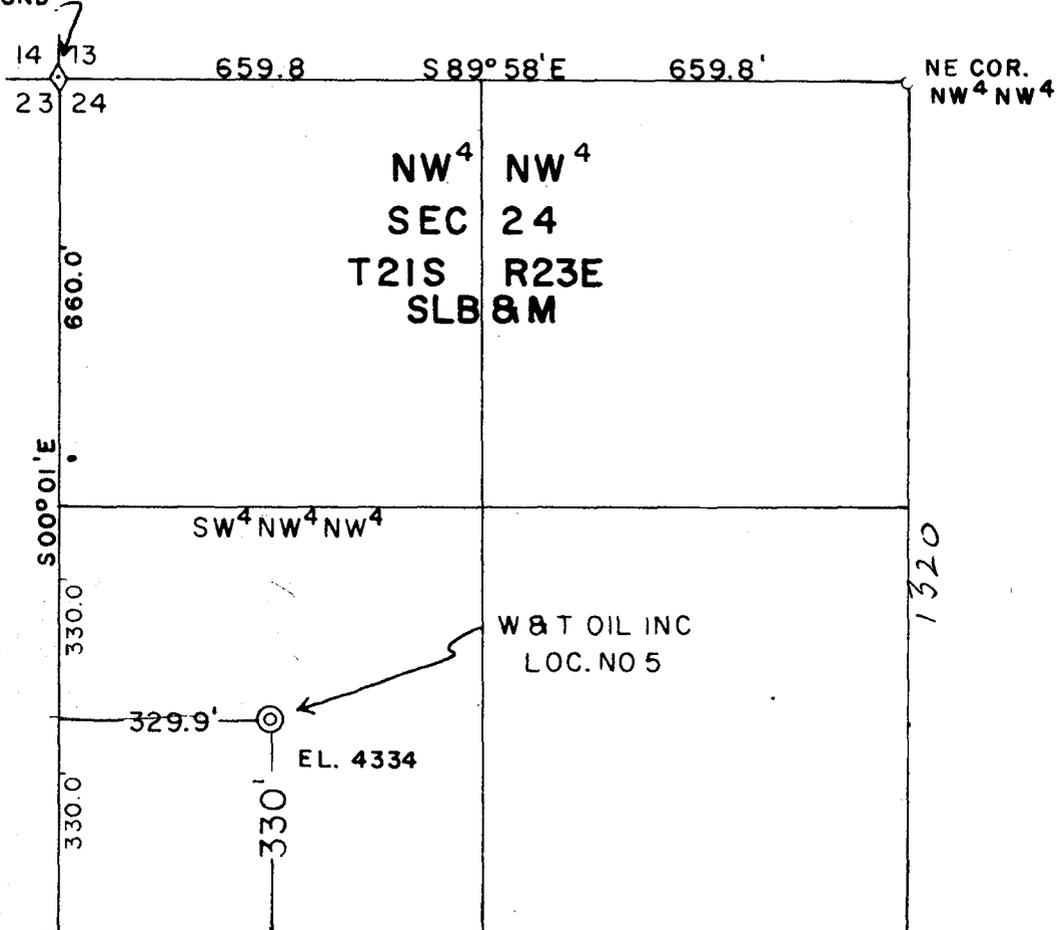
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W & T Oil, Inc
 Address 2485 U.S. 6 & 24 By Charles Whyte
Gr. Jct. Colo Title Vice - Pres.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W & T OIL INC.
LOCATION NO. 5
GRAND COUNTY, UTAH

ORIGINAL LAND COR.
 FOUND



SCALE: 1"=300'

I, WARD O. AMSBURY, DO HEREBY CERTIFY THAT
 THIS MAP WAS PLOTTED FROM FIELD NOTES
 OF AN ACTUAL SURVEY MADE BY ME ON JUNE
 4, 1962.

Ward O. Ansbury

REG. UTAH LAND SURVEYOR, REG. NO. 1962

HOLDER ENGINEERING SERVICE

W & T OIL INC.

SURVEYED BY W.O.A.

DRAWN BY R.W.H.

GRAND JCT., COLO. LS-6-62-25 6-4-62

Whyte State #5
 Sec 24-T21S-R23E
 Grand Co. Wt.

43-019-16264

729' 2 3/8" tbg. @ asq.

700' 1" PVC pipe to get
 amt to bottom

$$\frac{729}{44.014} = \frac{16.56 \text{ cut}}{27} = \underline{\underline{0.61 \text{ yds.}}}$$

1 yd @ 400 =	\$400
Pump + PVC pipe \$50/pipe	\$200 = 250
welder =	\$80
backhoe =	\$350
removal of Pumpwell base =	\$300
	\$1450 \$1400

(1) Run 1" PVC pipe inside

Lease:WHYTE STATE
Well #:5

API #: 43-019-16264-
Location: Sec 24 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND GILILLAND

Spud Date: 06/20/1962
KB: 0
TD: 7310

Comp Date: 09/00/1962
ELEV: 4338
PBD: 0

Depth (ft)	Casing / Hole Size (in)	Description	Start	Size	Description
			End	Length	
0	8.750	Hole: SURFACE	0.0	8.750	
60	60.0	Cement: 10SXS.	0.0	60.0	
60	60.0	Casing: SURFACE	0.0	7.000	
60	60.0		60.0	60.0	
390	430.0	Perf:	390.0	40.0	
430	430.0		430.0	40.0	
520	540.0	Perf:	520.0	20.0	
540	540.0		540.0	20.0	
685	720.0	Perf:	685.0	35.0	
720	60.0	Hole: PRODUCTION	685.0	4.750	
720	729.0	Casing: EUE TUBING	729.0	669.0	
720	729.0	Cement: 60 SACKS CALCULATED CMT TOP	729.0	2.375	
720	729.0		729.0	729.0	

June 8, 1962

W. & T. Oil Company
2485 U. S. 6 & 24
Grand Junction, Colorado

Dear Mr. Whyte:

We have received your Notice of Intention to Drill Well No. Whyte-State #5 in Section 24, Township 21 South, Range 23 East, SLBM, Grand County, Utah; however, there seems to be a discrepancy in the location of the well as shown on the Notice of Intention to Drill and the Surveyor's Plat. Your Notice of Intention to Drill gives the location as 330' from the south line and 329.9' from the west line of the NW $\frac{1}{4}$ of Section 24, but also lists the location as being in the SW NW NW quarter of this section. You have marked this location as being in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of the section on the small section in the upper left hand corner of the Notice. The Surveyor's Plat shows the location to be 330' from the south line and 329.9' from the west line of the NW NW quarter of Section 24, and we assume this latter location is the one you desire. Therefore, we are approving the well for this location.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office: DA 8-5771 or DA 8-5772
Home HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home AM 6-8616

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:cn

cc: D. G. Prince
State Land Board

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Encl.

August 22, 1962

W. & T. Oil Company
2485 U. S. 6 & 24
Grand Junction, Colorado

Re: Well No. Whyte-State #5
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of July, 1962 for the subject well. Rule C-22(1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp
Enclosures: (Forms)

October 10, 1962

W. & T. Oil Company
2485 U. S. 6 & 24
Grand Junction, Colorado

Re: Well No. Whyte-State #5
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of August 22, 1962. Our records indicate that you have not filed a Monthly Report of Operations for the months of July and also for August, which are now due for the subject well. Rule C-22(1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil & Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp
Enclosures: (Forms)

am
FNL
NID

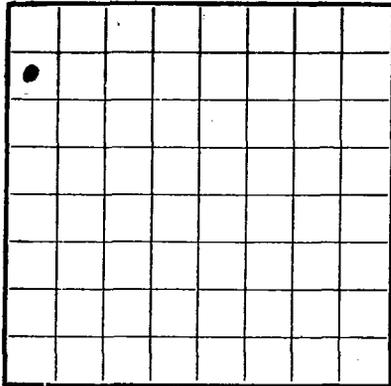
011

1
K
P

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

990' FNL x 330' FNL, NW 1/4 NW 1/4
LOG OF OIL OR GAS WELL

Operating Company W & T Oil Inc Address Grand Junction, Colorado
Lease or Tract State #3820 Field Cisco State Utah
Well No. 5 Sec. 24 T. 21S R. 23E Meridian S.L. County Grand
Location 2340 ft. 8 of X Line and 320 ft. 8 of X Line of Section 24 Elevation 4338
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles White

Date 10-19-1962

Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling 8-20, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 390 to 430 No. 4, from _____ to _____
No. 2, from 520 to 540 No. 5, from _____ to _____
No. 3, from 685 to 720 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7"		8		60					
2 3/8		8		729			685	720	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	60	10	Pumped		
2 3/8	729	60	Pumped		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 730 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing 10-1,, 19.62.

The production for the first 24 hours was 20 barrels of fluid of which 50% was oil;% emulsion; 50% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	390	390	Manco s Shale
390	430	40	Da k ota Sand
430	520	90	Morrission Shale
520	540	20	Brushy Basin Sand
540	685	145	Morrission Shale
685	720	35	Salt Wash Sand
720	730	10	Morrission Shale
			Samples & Electric Logs

[OVER]

012

QUALITY MUD CO.

P. O. BOX 606

GRAND JUNCTION, COLORADO

661 Highway 50

5 - 25 - 63

Confused Clarella: -

W & T is no longer
Quality has not taken over
My leases are in my name as
the owner & operator.
Look at the papers I sent in on
the well I'm now drilling, also
you can check my leases in the
Land Office of the State of Utah.
Its just me Dear, dont be
Confused

Charles Whyte

P.S. You will note on my note
I crossed out 1720 Elm & wrote in
661 Highway 50 ——— also same on
envelope — Consolidated. doesn't have
my part either — I might write you
on any kind of paper so dont be
confused.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

017

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to the surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Daymon D. Gililland		8. FARM OR LEASE NAME Whyte-State	
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		9. WELL NO. #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 330 FWL		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
14. PERMIT NO. 43-019-16264		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		12. COUNTY OR PARISH Grand	18. STATE Utah

OCT 28 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>New Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator: Daymon D. Gililland
P.O. Box 1844,
Grand Junction, CO 81502
(303) 241-3292

Former Operator: Mutual Oil of America, Inc.
350 S. Center, Suite 465
Reno, NV 89501
(702) 323-0261

Effective Date: February 24, 1985

18. I hereby certify that the foregoing is true and correct
SIGNED Daymon D. Gililland TITLE Operator DATE 10-24-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

029

API Well No: 43-019-16264-00-00 Permit No: Well Name/No: WHYTE STATE 5
 Company Name: ORPHAN-NO RESPONSIBLE OPER

Location: Sec: 24 T: 21S R: 23E Spot: SWNW

Coordinates: X: 644634 Y: 4314151

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	8.75		
SURF	60	7	23	60
HOL2	731	4.75		
PROD	729	2.375		

Cement from 60 ft. to surface
 Surface: 7 in. @ 60 ft.
 Hole: 8.75 in. @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	729	245	UK	60
SURF	60	0	UK	10

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
685	720			

Formation Information

Formation	Depth	Formation	Depth
MNCS	0		
DKTA	390		
MORN	430		
BRBSN	520		
MORN	540		
SLTW	685		

Cement from 729 ft. to 245 ft.
 Production: 2.375 in. @ 729 ft.
 Hole: 4.75 in. @ 731 ft.

TD: 730 TVD: PBTD:

031



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

Mr. Ed Bonner
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Plugging of State Wells

Dear Mr. Bonner:

The Utah Division of Oil, Gas and Mining (the "Division") used funds from its Orphan Well Program to plug and abandon the following wells on State surface and/or minerals during the month of June, 2004:

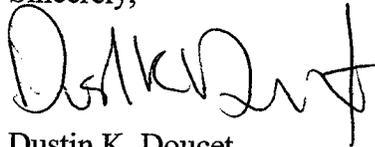
1. Tenmile Point Well, located in the NW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 32, T. 24 South, R. 17 East, SLM. Total plugging cost for this well was \$9,937.00 (not including overhead).
2. Golden Fee 1 Well, API No. 43-019-10383, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 13, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$1,695.50 (not including overhead).
3. St. Buckhorn-Adak 14-1 Well, API No. 43-019-30396, located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 14, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$13,581.37 (not including overhead).
4. Whyte State 5 Well, API No. 43-019-16264, located in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 24, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$21,432.15 (not including overhead).

All bonds or monies you may hold for plugging and abandonment of the above referenced wells should be transferred to the Division to help offset the costs incurred from this work. Any monies in excess of the total cost incurred for each well will be returned to SITLA. Note: Previous communication indicated that you were holding bond monies for some of the above referenced wells.

Page 2
Mr. Ed Bonner
October 1, 2004

If you have any questions please call me at (801) 538-5281. Your prompt attention to this matter is appreciated.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: LaVonne Garrison SITLA
John R. Baza, P.E., Associate Director
Lowell P. Braxton, Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3820
2. NAME OF OPERATOR: Orphan - No Responsible Operator		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: NA CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2310 FNL 0329FWL		8. WELL NAME and NUMBER: Whyte State # 5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 24 21S 23E S		9. API NUMBER: 4301916264
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/16/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged and abandoned under contract 046432 as part of the Orphan Well Plugging Program. Work commenced on June 11, 2004 and was completed on June 16, 2004. A summary of the work done is attached.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>10/13/2004</u>

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas, and Mining

June 18, 2004

Whyte State #5

990' FNL, 330' FWL, Section 24, T-21-S, R-23-E
Grand County, Ut
API #: 43-019-16264

Plug & Abandonment Summary

Date Started: June 11, 2004
Date Completed: June 16, 2004

Plug Details:

- Plug #1:** Set CIBP at 450', dump bail 2 sxs Type II cement above CIBP up to 344' to isolate the Morrison and Dakota perforations. Note: Unable to pump down 2-3/8" casing. Procedural change to set CIBP and dump bail approved by Dustin Doucet with UDOGM on 06/16/04.
- Plug #2:** Perforate at 110' and with 27 sxs Type II cement pumped down the 2-3/8" casing from 110' to surface; circulate good cement out the bradenhead valve.
- Marker:** Install P&A marker with 14 sxs type II cement. Note: Cement at surface in 2-3/8" casing and in bradenhead annulus.

Note: Dustin Doucet with UDOGM on location throughout job.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: UDOGM

Start Work: 06/16/04

Well Name: Whyte State #5

Job Complete: 06/16/04

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 06/16/04 @ 12:15 PM Initials: CW

Sundry Procedure:

Actual Work Done:

Plug # 1

Plug # 1

From: 729 To: 200

From: 450 To: 344

With: sxs cement

With: 2 sxs cement

Perforate: No or at

Perforate at: (holes)

CIBP: No or at

CIBP set at: 450

Cement Rt: No or at

Cement Rt set at: sxs Under; sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? Unstable to bullhead cut into well - set CIBPs dump back 2 ses

Changes Approved By (Include Time and Date): Dustin Aracet 06/16/04 @ 12:15

Date and Time Plug Set: 06/16/04 @ 3:45 PM Initials: CW

Sundry Procedure:

Actual Work Done:

Plug # 2

Plug # 2

From: 110 To: Surf

From: 110 To: Surf

With: 20 sxs cement

With: 27 sxs cement

Perforate: No or at 110

Perforate at: 110 (2 holes)

CIBP: No or at

CIBP set at:

Cement Rt: No or at

Cement Rt set at: sxs Under; sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: Initials:

Sundry Procedure:

Actual Work Done:

Plug #

Plug #

From: To:

From: To:

With: sxs cement

With: sxs cement

Perforate: No or at

Perforate at: (holes)

CIBP: No or at

CIBP set at:

Cement Rt: No or at

Cement Rt set at: sxs Under; sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes?

Changes Approved By (Include Time and Date):
