

Research Operations

COMPLETION DATA:

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SI GW ✓ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File _____ ✓
Entered On S R Sheet _____
Location Map Pinned _____ ✓
Card Indexed _____ ✓
IWR for State or Fee Land _____

Checked by Chief _____ *RLL*
Copy NID to Field Office _____ ✓
Approval Letter _____ ✓
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed *5-22-67*

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

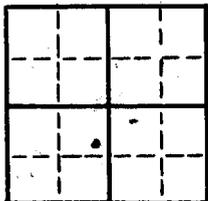
LOGS FILED

Driller's Log *5/25/67*

Electric Logs (No.) _____

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 3820
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

WHYTE-STATE 4-9, 1962
Well No. 2 is located 1650 ft. from {N}
{S} line and 2310 ft. from {E}
{W} line of Sec. 24
SE-NE-SW 21S 23E 5L
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Townsite Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4365.1 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

50' - 9 5/8 - 3 1/2" # Cemented top to bottom (Surface)
4 1/2" Main string 9# - to Morrison formation

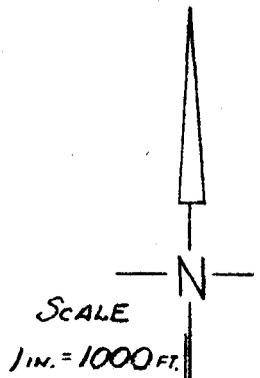
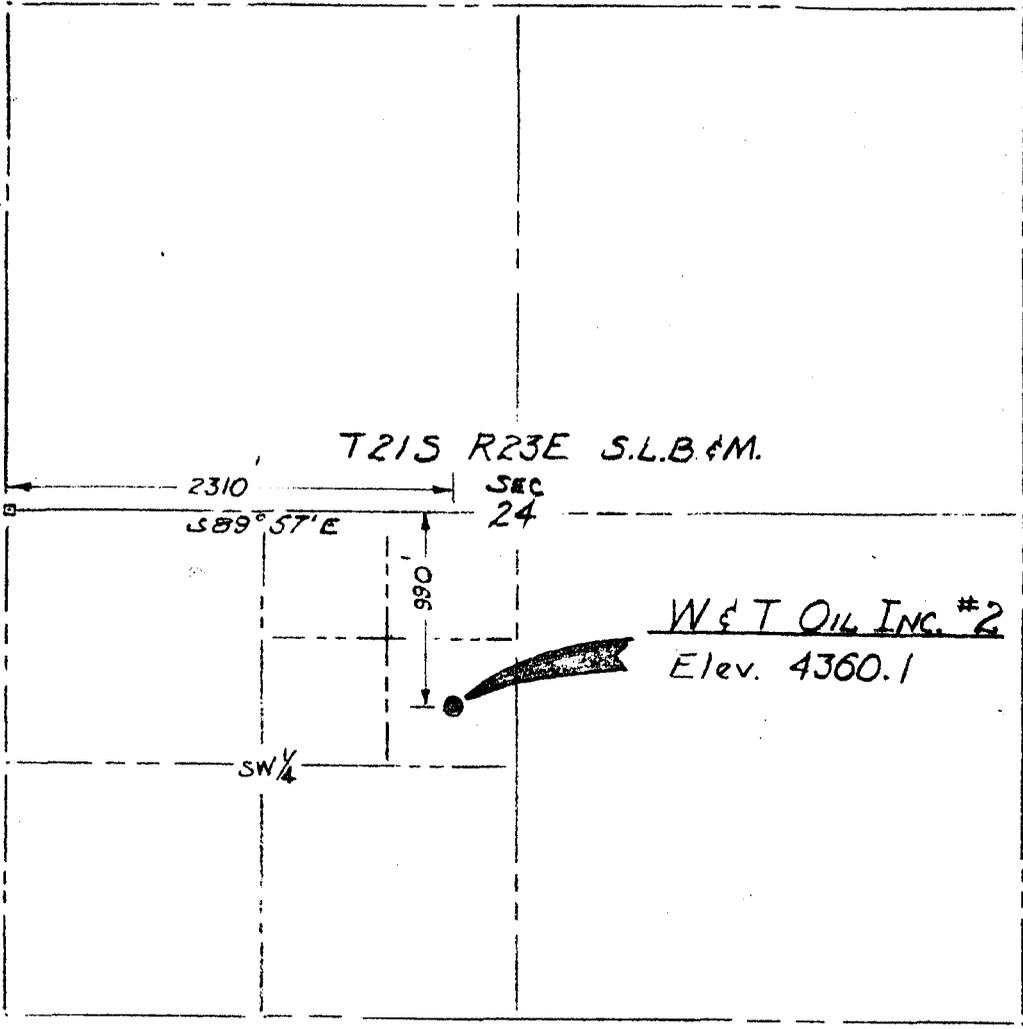
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W&T Oil Inc
Address 2485 U.S. Highway 6 #50 By Charles Whyte
Gr. Jet. Colo Title Vice-Pres.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

N 00° 01' W

W 1/4 cor.
Sec 24
3" x 5" x 1.25"
post



T21S R23E S.L.B. & M.

2310 SEC 24

S 89° 57' E

990

W & T OIL INC. #2
Elev. 4360.1

SW 1/4

I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON APRIL 6, 1962.

Gerard H. Pesman
UTAH REG. LAND SURVEYOR 1621

WELL SURVEY
FOR
W & T OIL INC.
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
4/9/62



8-A

4-9-62

Dear Bob:-

I talked with Harvey about the surface pipe & he thought 50 feet would be enough as the wells are shallow & very low pressure. If its OK with you thats what I'd like to do.

Regards

Charlie White

APR 11 1962

April 11, 1962

W. & T. Dil, Inc.
2485 U.S. 6 & 50
Grand Junction, Colorado

Attn: Charles Whyte, Vice-President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Whyte-State #2, which is to be located 1650 feet from the south line and 2310 feet from the west line of Section 24, Township 21 South, Range 23 East, SLBM, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted subject to the following condition: That a blowout preventer be installed prior to drilling below the surface casing.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

W. & T. Oil, Inc.
Attn: Charles Whyte, Vice-President

April 11, 1962
Page Two

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kb
Enclosure

cc: State Land Board
Salt Lake City

H. L. Coonts - OGCC, Moab

April 30, 1962

MEMO FOR FILING

Re: Wilson, W. & T. Oil Company
Everly
Whyte State # 2
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

On April 28, 1962, Mr. Everly called requesting permission to set only a bridge plug over the top of the perms. at 826'-46' instead of the cement plug across these perforations as I previously required. He plans to test the upper zone (see memo dated April 25, 1962).

He stated they may go back to retest the lower perforations as previously required. In my estimation the cement across the lower perforations could be cleaned out later with no ill effects and also I felt that the possibility existed of not being able to retrieve the bridge plug should the operator decide to plug the well. The lower perforated zone in that case would necessarily remain open with only a bridge plug to separate the zones.

Mr. Everly stated he would place the bridge plug above the cement plug anyway.

HARVEY L. COONTS
PETROLEUM ENGINEER

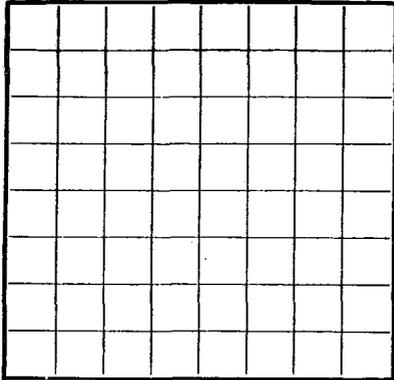
HLC:cn

cc Mr. Leroy Everly
Box 549
Price, Utah

ac.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company W&T Oil Inc Address 2485 U.S. 6x50
 Lease or Tract State # 3870 Field Cisco State Utah
 Well No. 2 Sec. 24 T. 21S R. 23E Meridian 5L County Grand
 Location 990 ft. W of C Line and 1310 ft. E of W Line of Sec 24 Elevation 4360.1
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-3-62 Signed Charles White Title Vice-Pres

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling 4-28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 350 to 390 No. 4, from _____ to _____
 No. 2, from 480 to 495 No. 5, from _____ to _____
 No. 3, from _____ to ~~_____~~ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 370 to 345 No. 3, from _____ to _____
 No. 2, from 870 to 860 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>4 1/2</u>	<u>9 1/2</u>	<u>8</u>		<u>860</u>	<u>Float</u>		<u>876</u>	<u>846</u>	<u>plugging back to 430 with 15 sack cement on bottom set bridge plug at 430 to perforate 360 to 375</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>4 1/2</u>	<u>860</u>	<u>75</u>	<u>Pumped</u>		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 860 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Le Roy Everley, Driller Driller
, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	330	330	Shale
330	390	60	Dacota sand
390	480	90	Shale
480	500	20	Brushy basin sand
500	680	180	Shale
680	710	30	Salt Wash sand
710	860	150	Shale & water sands
			<u>Sample & Log.</u>

(OVER)

Handwritten mark

May 21, 1962

MEMO FOR FILING:

Re: W. & T. Oil, Inc.
Well No. Whyte-State # 2
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

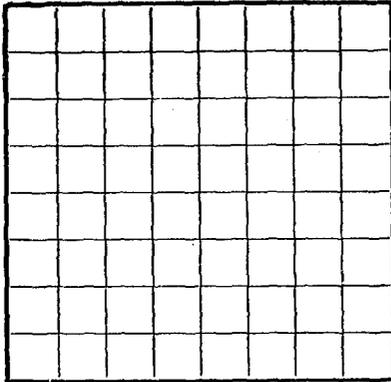
Charlie White called this afternoon for approval of a plugging program on the above well. He had set a bridge plug in the 4½" casing at 550' and perforated the zone at 482'. I approved a 10 sack plug from the bridge plug to approximately 425' and a regulation plug at the surface for a marker.



ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:cn

KD
11



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company W & T Oil, Inc. Address 2485 U. S. 6 & 50 Grand Junction, Colo.
 Lease or Tract: State 3820 Field Cisco State Utah
 Well No. 2 Sec 24 T. 21S R23E Meridian S L County Grand
 Location 1650 ft. N of S Line and 2310 ft. E of W Line of Sec 24 Elevation 4360.1
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed Charles White

Date May 22, 1962 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling 5-12, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 350 to 395 No. 4, from _____ to _____
 No. 2, from 480 to 495 No. 5, from _____ to _____
 No. 3, from 800 to 815 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 320 to 345 No. 3, from 820 to 860
 No. 2, from 680 to 710 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4		8		60					
4 1/2	9 1/2	8		860	float		826	846	
							482	485	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	60'	15	pumped		
4 1/2	860	115	Pumped		

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 860 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A _____ May 22, 1962 _____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

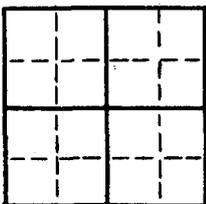
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	320	320	Mancos shale
320	345	25	Water sand
350	395	45	Dacota
395	480	85	Morrison shale
480	495	15	Brusby basin sand
495	680	85	Morrison shale
680	710	10	Water sand
710	860	150	Morrison shale
			taken from E. log

[OVER]

RTS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No. 3820.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2 is located 1650 ft. from (S) line and 2310 ft. from (W) line of Sec. 24
SE-Ne-SW (1/4 Sec. and Sec. No.) 21S (Twp.) 23E (Range) S. L. (Meridian)
Cisco (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4365.1 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Fifteen sacks of cement on bottom to cover perforation 826-846

Bridge plug set at 550

Perforate three feet 482-485

Seven sacks cement on bridge plug to cover perforation

Three sacks cement ground to set marker

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W. & T. Oil, Inc.
Address 2485 U.S. 6 & 50
Grand Junction, Colorado
By Charles Whyte
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

September 12, 1962

Mr. Max C. Gardner, Director
State Land Board
Room 105 State Capitol Bldg.
Salt Lake City, Utah

Attn: Mr. Donald G. Prince, Geographer

Re: W. & T. Oil, Inc.
Well No. Whyte-State #2,
Sec. 24, T. 21 S, R. 23 E.,
Grand County.

Dear Max,

On September 7, 1962, Mr. Harvey L. Coonts, our Petroleum Engineer in Moab, visited the above mentioned well which had been plugged and abandoned on May 22, 1962. He found said well was leaking gas and therefore, not properly plugged.

You are hereby requested to notify the Operator, Mr. Charles Whyte, 2485 U.S. 6 & 50, Grand Junction, Colorado, that it will be necessary for him to remove the marker, drill out the existing plugs and replug the well in the presence of one of our engineers.

Should Mr. Whyte fail to take action within a reasonable time we would suggest that you either take action to cancel Mineral Lease 3820 or take action under the Bond to have this well properly plugged.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CAF:ch. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

November 30, 1962

Mr. Max C. Gardner, Director
Utah State Land Board
105 State Capitol Bldg.
Salt Lake City 14, Utah

Re: W. & T. Oil Inc.
Well No. Whyte-State #2,
Sec. 24, T. 21 S., R. 23 E.,
SLBM, Grand County

Dear Max:

Attached are two memos which I think are self-explanatory. On September 12, 1962, we suggested that Mr. Whyte be requested to plug this well. Under the circumstances, it appears that immediate action should now be taken.

Would you please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:awg

Attached - 2

THE STATE OF UTAH
STATE LAND BOARD

SALT LAKE CITY, UTAH

December 3, 1962

The Honorable
Attorney General
State of Utah
B U I L D I N G

Sir:

We attach a letter and two memorandums which we have received from the State of Utah Oil and Gas Conservation Commission. These letters indicate improper abandonment of an oil and gas well which has been drilled on State land.

The letters reflect that (1) a possible dangerous condition exists in this well and (2) that damage may be being done to subsurface formations due to the escape of gas within the well bore.

Apparently, the Conservation Commission has been unsuccessful in having the individual operator correct the situation. It, accordingly, appears to us advisable that legal procedures be brought against the operator either on his drilling bond, against him personally, or possibly both.

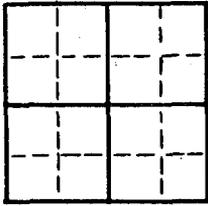
If we can provide you with any additional information concerning this matter please let us know.

Yours very truly,

MAX C. GARDNER
DIRECTOR

MCG:dh
Encl.

cc: Oil & Gas Conservation Commission



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 3870
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input checked="" type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

White - State 12/17/ 1962
 Well No. # 2 is located 1650 ft. from S line and 2310 ft. from W line of Sec. 24
SE-NE-SW 24 21S 23E SLBM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Townsite Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4365.1 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

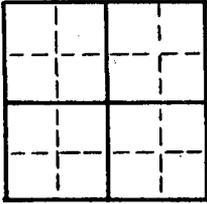
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to reenter (P. & A. May 22, 1962) said well and part 4 1/2" main string at approx. 400 ft. Upon establishing "True Point", cement will be circulated to fill entire annulus of 4 1/2" string to 900 ft, thus making an effective Gas and Water shut-off. It is further proposed to ~~perforate~~ perforate from 350 ft to 390 ft and test the gas potential of the Dakota.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W & T Oil Inc.
 Address 2485 U.S. Highway 6450 By Charles White
Grand Junction, Colorado Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 3870
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	X
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	X
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. W. & T. #2 is located 1650 ft. from S line and 2310 ft. from W line of Sec. 24
SE-NE-SW 24 21 S 23 E S.L.B.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Casco Localsite Grand Utah
(Field) (County or Subdivision) (State or Territory)

12/19/ 1962

The elevation of the derrick floor above sea level is 4365.1 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

a "Free Point" was established at 405 ft and the 4 1/2" main string was reattached with an explosive charge. This was verified by circulating water to surface. 30 sq of cement was used to fill annulus up to approx 200ft, and an effective gas & water shut-off was maintained.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W. & T. Oil Inc.
Address 2485 U.S. Highway 650 By Charles Whyte
Grand Junction, Colorado Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY 14, UTAH

RNB

December 24, 1962

C
O
P
Y

Max C. Gardner
Director
State Land Board
Building

Dear Mr. Gardner:

Reference your letter of December 3, 1962, relative to an unplugged well in Section 24, Township 21 South, Range 23 East, Salt Lake Base and Meridian, Grand County, being Well No. Whyte-State #2.

It is our understanding that this well is presently being plugged or converted into a water well and that there is no longer a problem relative to damage being done as a result of the well being unplugged. If we should receive communication from the Oil and Gas Conservation Commission that our information is incorrect, we will immediately proceed to take action on the bond to have this well rendered innocuous.

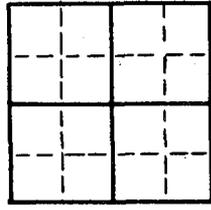
Very truly yours,

A. PRATT KESLER
Attorney General

RONALD N. BOYCE
Deputy Attorney General

RNB/jrg
cc: Oil and Gas Conservation
Commission

H.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

LAND:
Fee and Patented.....
State.....
Lease No. 3820
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

White - State 12 - 31 1962
 Well No. # 2 is located 1650 ft. from S line and 2310 ft. from W line of Sec. 24
SE-NE-SW 24 21 S 23 E SLBM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Townsite Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4365.1 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well has been perforated from 354 ft to 364 ft in the Dakota and 750.000 cu ft per day has been estimated as the potential. The status of this well should now be changed to a "Shut-in Gas Well."

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W. & T Oil Inc.
 Address 2485 N. d. Highway G & 50 By Charles Whyte
Grand Junction, Colorado Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 11, 1963

Mr. Ronald Boyce, Deputy Attorney General
State Capitol Building
Salt Lake City, Utah

Re: W. & T. Oil Company
Whyte-State #2
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mr. Boyce:

Enclosed herewith is a report from Harvey L. Coonts, our Petroleum Engineer in Moab, which indicates that the above mentioned well can now be considered a shut-in gas well. We are, therefore, withdrawing our request for your office to take legal action against Mr. Charlie White to have said well plugged.

It is our understanding that the lease on which the well was drilled is due to expire. Therefore, the question of whether or not said well is a "commercial gas well" will probably be considered with respect to the granting of an extension.

This, of course, is a question that the Land Board must decide with the help of your office. Should the problem arise, we will be happy to assist in any way we can.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FIEGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Max Gardner
State Land Board
Salt Lake City, Utah

J. H. SILVERSMITH, Inc.

J. H. SILVERSMITH, JR., C. P. C. U.
President
W. J. MULLIGAN, JR., VICE PRES.
E. C. O'KEEFE, SECRETARY
E. M. BENEDICK, TREASURER
M. M. COHEN, ASST. SECRETARY

GENERAL AGENTS • MANAGERS

1411 CHAMPA STREET

DENVER 2, COLORADO

TABOR 5-8231

March 28, 1963

Oil & Gas Conservation Commission
State of Utah
Newhouse Building
Salt Lake City, Utah

Attention: Mr. Feight

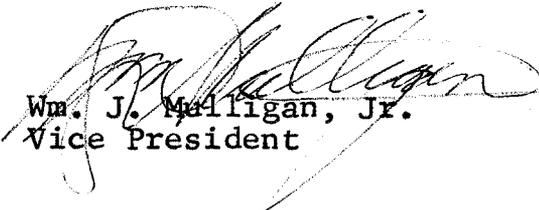
Re: Bond No. 251,289
W & T Oil, Inc.

Dear Mr. Feight:

As you know, the lease on the above captioned bond has been purchased by Mr. William Moore, Jr. representing Western Industries of Las Vegas, Nevada. He has furnished bond on this property, thus necessitating cancellation of our bond.

On March 19, 1963, you said you would release our bond; but to date we have received no further word from your office. Please advise as soon as possible. Thank you for your cooperation in this matter.

Regards,


Wm. J. Mulligan, Jr.
Vice President

WJMjr:ljc



ESTABLISHED 1919

File in W.S. # 2 file

March 29, 1963

J. H. Silversmith, Inc.
General Agents
1411 Champa Street
Denver 2, Colorado

Attn: Wm. J. Mulligan, Jr.
Vice President

Gentlemen:

Re: Bond No. 251,289
W & T Oil Inc.

The above bond was filed with the State Land Board, therefore, we do not have the authority to grant you a release. However, when we first became aware of this problem we requested that the State Land Board release this bond.

We contacted them today and understand that a formal release will be given by Monday.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

661 Highway 50

QUALITY MUD CO.

P. O. BOX 606

GRAND JUNCTION, COLORADO

5 - 25 - 63

Confused Clarella:-
W & T is no longer
Quality has not taken over
My leases are in my name as
the owner & operator.
Look at the papers I sent in on
the well I'm now drilling, also
you can check my leases in the
Land Office of the State of Utah.
Its just me Dear, dont be
Confused

Charles Whyte

P.S. You will note on my note
I crossed out 1720 Elm & wrote in
661 Highway 50 — also same on
envelope — Consolidated doesn't have
my part either — I might write you
on any kind of paper so dont be
confused.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML 3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Smith-Whyte 2

10. FIELD AND POOL, OR WILDCAT

Cisco - Post Bowl

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

C. Whyte

3. ADDRESS OF OPERATOR

661 Neway 50 Gr. Jet. Colo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

*SW-NE-NE See 25
T215 R23E SLM*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sand free with crude oil

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Whyte

TITLE

Operator

DATE

8-15-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MEMO TO FILE

DATE: JUNE 5, 1979

RE: OPERATOR NAME CHANGE, TWO WELLS LISTED BELOW

- 1) FORMERLY CHARLES WHYTE TO: FIX & GILILLAND
WELL NO. WHYTE-STATE #2
Sec. 24, T. 21S, R. 23E,
GRAND COUNTY, UTAH
- 2) FORMERLY J.D. MEZO TO: FIX & GILILLAND
WELL NO. SMITH LEASE #2
Sec. 23, T. 21S, R. 23E,
GRAND COUNTY, UTAH

****EFFECTIVE DATE: 10-15-78

Signed:

Waymond H. Gililland

3
X
||

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	ML-3820
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Whyte-State
9. WELL NO.	#2
10. FIELD AND POOL, OR WILDCAT	Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 24 T21S, R23E
12. COUNTY OR PARISH	Grand
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 28 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Daymon D. Gililland

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-019-16263

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>New Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator: Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Former Operator: Mutual Oil of America, Inc.
350 S. Center Street, Suite 465
Reno, NV 89501
(702) 323-0261

Effective Date: February 24, 1985

18. I hereby certify that the foregoing is true and correct
SIGNED Daymon D. Gililland TITLE Operator DATE 10-24-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lease:WHYTE-STATE
Well #:2

Spud Date:04/00/1962
KB: 0
TD: 861

Comp Date:04/25/1962
ELEV: 4360
PBD: 0

API #: 43-019-16263-
Location: Sec 24 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND GILILLAND

Depth	Casing	Perforations	Zone	Start		Description
				End	Size Length	
0				0.0	12.250	Hole: SURFACE
90				60.0	60.0	
				0.0		Cement: 25SACKS
				60.0	60.0	
				0.0	8.625	Casing: SURFACE
				60.0	60.0	
180						
270						
			320-315 Water Zone			
360				354.0		Perf:
				364.0	10.0	
450						
				482.0		Perf:
				485.0	3.0	
540						
630						
720			680-710 water zone			
				826.0		Perf:
				846.0	20.0	
				60.0	7.825	Hole:
				860.0	800.0	
				0.0	4.500	Casing: 9.5# PRODUCTION CSG. SHOT
				860.0	860.0	W/EXPLOSIVE @ 400' &CMT TO 200'?
				704.0	4.500	Plug: 15 SACKS CEMENT
				860.0	156.0	
				200.0		Cement: 100 SACKS
				860.0	660.0	
810						

well file



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 11, 2005

Dean Christensen
Colorado-Utah Natural Gas Inc.
140 W 9000 S, Suite 9
Sandy, UT 84070

Tariq Ahmad
Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511

RE: Operations of Whyte-State #2 Well (API 43-019-16263)
Sec 24 T21S R23E, Grand County, Utah

Dear Mr. Christensen and Mr. Ahmad:

On January 20, 2005 a letter was sent to Mr. Ahmad regarding the transfer of the referenced well from the Orphan Well Plugging Program to Mar/Reg Oil Company (Mar/Reg). This well is on a lease currently issued to Colorado-Utah Natural Gas Inc. (C-UNG)

Mar/Reg has provided a \$1,550 Certificate of Deposit as a plugging bond for this well on December 27, 2004. However, the wellbore is still in the orphan well group and does not belong to either Mar/Reg or C-UNG. DOGM requires a bond to be in the same name as the operator.

Today, I spoke with Ed Bonner of School and Institutional Trust Lands Administration (TLA). He informed me that Lease ML-48933 (Sec 24, T21S, R23E) belongs to C-UNG. In order for the referenced wellbore to be transferred to Mar/Reg, **TLA will need:**

- 1) a \$5,000 performance bond to be held by TLA (forms are available on their website),
- 2) Assignment of Lease from C-UNG to Mar/Reg (this may need to be approved by TLA) **or**
- 3) a Designation of Operator to Mar/Reg from C-UNG.

Questions regarding this transaction can be addressed to Ed Bonner, TLA at (801) 538-5151.

When details have been worked out with TLA, **DOGM will need:**

- 1) a Form 9 Sundry for Operator change from TLA and the prospective operator of the referenced well, signed by both parties;
- 2) the plugging bond match the prospective operator name;
- 3) a Waste Management Plan for 2005 for the operator, and
- 4) an additional Form 9 stating future plans for this shut-in well.

Page Two
Whyte-State 2 (API 43-019-16263)
May 11, 2005

Questions regarding operator changes and bonding can be directed to myself at (801) 538-5336; waste management plan to Chris Kierst (801) 538-5337; and shut-in approval/work authorizations to Dustin Doucet (801) 538-5281.

Sincerely,



Earlene Russell
Engineering Technician

cc: Dustin Doucet
Don Staley
Chris Kierst
Ed Bonner, TLA
LaVonne Garrison, TLA
Well file
Bond file
Compliance file

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

White - State # 2

9. API NUMBER:

43-019-16263

10. FIELD AND POOL, OR WILDCAT:

CISCO AREA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL

OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR:

Colorado-Utah Natural Gas, Inc

ADDRESS OF OPERATOR:

140 West 9000 Se, S-9 Sandy, UT 84070

PHONE NUMBER:

801-554-2021

LOCATION OF WELL

FOOTAGES AT SURFACE: 1650 FSL 2310 FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NE SW Sec 24, T21S R23E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CO-UT ASSUMED OWNERSHIP OF WELL Bore Thru SITL
THIS DATE. WELL BONDED.
OPR to INSTALL Meters AND Commence Production
ASAP- Report to Follow

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN

TITLE President

NATURE Dean Christ

DATE 7-18-05

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
White - State #2

9. API NUMBER:
43-019-16263

10. FIELD AND POOL, OR WILDCAT:
CISCO AREA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Colorado-Utah Natural Gas, Inc N2765

3. ADDRESS OF OPERATOR:
140 West 9000 Se, S-9 Sandy, UT 84070

PHONE NUMBER:
801-554-2021

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1650 FSL 2310 FWL

COUNTY: Grand

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NE SW Sec 24, T21S R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Co-UT ASSUMED ownership of WELL Bore Thru SITL
THIS DATE. WELL BONDED.

OPR to INSTALL Meters AND Commence Production
ASAP- Report to Follow

Bond# 763850864

COPY SENT TO OPERATOR
DATE: 2-3-06
BY: CHD

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE President

SIGNATURE Dean Christ DATE 7-18-05

RECEIVED
JUL 18 2005

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/1/06
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER _____

NAME OF OPERATOR: Colorado-Utah Natural Gas, Inc

ADDRESS OF OPERATOR: 140 West 9200 S, S-9 Sandy, UT 84070 PHONE NUMBER: 801-554-2021

LOCATION OF WELL: FOOTAGES AT SURFACE: 1650 FSL 2310 FWL

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE SW Sec 24, T21S R23E

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME AND NUMBER: White - State #2
9. API NUMBER: 43-019-16263
10. FIELD AND POOL OR WILDCAT: CISCO AREA

COUNTY: Grand
STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CO-UT ASSUMED OWNERSHIP OF WELL BORE THRU SITL
THIS DATE. WELL BONDED.
OPR TO INSTALL METERS AND COMMENCE PRODUCTION
ASAP- REPORT TO FOLLOW

RECEIVED
JUL 28 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE President
NATURE Deand Christ DATE 7-18-05

space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/1/06
BY: D.A.K. Drey

RECEIVED
JUL 18 2005
DIV. OF OIL, GAS & MINING

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Reference is made to the following abandoned oil and gas well:

The Whyte-State No. 2, API No. 43-019-16263 located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 24, Township 21 South, Range 23 East, SLB&M, Grand County, Utah (Cisco field). (This well hereinafter referred to as the "Subject Well").

For the sum of one dollar (\$1.00) and other valuable and adequate consideration the receipt of which is hereby acknowledged the State of Utah by and through the School and Institutional Trust Lands Administration (hereinafter the "Assignor") hereby assigns, conveys and sells to Colorado Utah Natural Gas, Inc., (hereinafter the "Assignee"), the Subject Well, including the well bore, all casing or other production equipment appurtenant thereto, and such operating rights as the Assignee may exercise pursuant to Mineral Lease No. 48933 (hereinafter "ML 48933").

This Assignment grants the Assignee the right to operate pursuant to its rights under ML 48933 the Subject Well under authority of said Lease. It includes the right of Assignee to operate, produce, deepen, rework and otherwise exercise domain and control over the Subject Well during the effective term of ML 48933. Assignee covenants, and this assignment is subject to, the Assignee's covenant to operate the Subject Well within the lease acreage pursuant to the terms of ML 48933 and to comply with all bonding requirements and operational requirements of the Lease including plugging and abandonment of the Subject Well.

This Assignment is made subject to the terms of ML 48933 under which the Assignor is the Lessor and the Assignee is the Lessee. Reference within this Assignment to this Lease shall not be interpreted as a ratification, confirmation or amendment thereof.

THE ASSIGNOR SPECIFICALLY DISCLAIMS ANY WARRANTY OR AGREEMENT TO DEFEND TITLE TO THE SUBJECT WELL AND DOES SPECIFICALLY DISCLAIM ANY WARRANTY THAT THE SUBJECT WELL IS FREE AND CLEAR OF LIENS AND ENCUMBRANCES OR THAT THERE ARE ANY FACTS IN EXISTENCE AS OF THIS DATE WHICH MIGHT GIVE RISE TO LIENS OR PRIVILEGES AGAINST THE SUBJECT WELL IN FAVOR OF THIRD PARTIES. ASSIGNOR EXPRESSES DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES: (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY; (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

This Assignment shall be binding upon and shall inure to the benefit of the Assignor and Assignee and their respective heirs, successors and assigns.

Executed this 29th of June, 2005. Effective for purposes of production as of the effective date of ML 48933.

RECEIVED**JUL 27 2005**

DIV. OF OIL, GAS & MINING

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Page 2

ASSIGNOR: STATE OF UTAH
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION

ASIGNEE: COLORADO UTAH
NATURAL GAS, INC.

By: [Signature]
Its: Director

By: [Signature]
Its: President

APPROVED AS TO FORM:
MARK L. SHURTLEFF
ATTORNEY GENERAL

By: [Signature]
Thomas A. Mitchell
Special Assistant Attorney General

Date: 6-22-05

STATE OF UTAH)
):§
COUNTY OF SALT LAKE)

On the 5th day of July, 2005, personally appeared before me Kevin S. Carter, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration of the State of Utah, and the signer of the above instrument, who duly acknowledged that he executed the same.

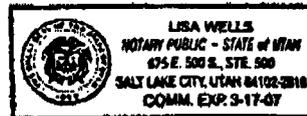
Given under my hand and seal this 5th day of July, 2005.

My Commission expires:

3/17/2007

[Signature]
Notary Public

Residing at: Salt Lake City, Utah



ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Page 3

STATE OF Utah)
COUNTY OF Salt Lake)§

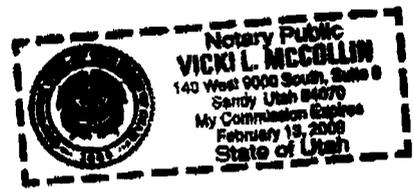
On the 29 day of June, 2005, personally appeared before me DEAN H. CHRISTENSEN, who being by me duly sworn did say that (s)he is the PRESIDENT of COLORADO UTAH NATURAL GAS, INC., and the signer of the above instrument, who duly acknowledged to me that (s)he executed the same.

Given under my hand and seal this 29 day of June, 2005.

Vicki L. McCollin
Notary Public

My Commission expires:
2/13/09

Residing at: Salt Lake



RECEIVED
JUL 27 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
White - State #2
9. API NUMBER:
43-019-16263
10. FIELD AND POOL, OR WILDCAT:
Greater Cisco Area

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
Colorado-Utah Natural Gas, Inc
3. ADDRESS OF OPERATOR:
PHONE NUMBER:
554-2021

4. LOCATION OF WELL
FOOTAGES AT SURFACE: *1650' FSL 230 FWL*
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NE SW Sec 24 T21S R23E SLB & M
COUNTY: *Grand*
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <i>Change of Operator</i>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) *DEAN H. CHRISTENSEN* TITLE *President*
SIGNATURE *Dean H Christensen* DATE *1-4-06*

space for State use only) **APPROVED** 1/31/2006
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JAN 06 2006
DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 1/31/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/31/2006
- 3. Bond information entered in RBDMS on: 1/31/2006
- 4. Fee/State wells attached to bond in RBDMS on: 1/31/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763850864
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Colorado-Utah Natural Gas has surrounding lease; therefore SITLA assigned wellbore to Colorado-Utah Natural Gas effective June 29, 2005. Management team approved removal from Orphan Plugging Project.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Whyte State #2	
2. NAME OF OPERATOR: Colorado Utah Natural Gas, Inc		9. API NUMBER: 43-019-162 <i>63</i>
3. ADDRESS OF OPERATOR: 137 Vassar Street #5 CITY Reno STATE NV ZIP 89502	PHONE NUMBER: (775) 324-2198	10. FIELD AND POOL, OR WLDCAT: Greater Cisco
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1650 FSL 2310 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 24 21S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is shut in pending natural gas sales. Well tested 20 MCF/Day

Change status to go well

RECEIVED
JUN 22 2007
DIV. OF OIL, GAS & MINING

*7-11-07
RM*

NAME (PLEASE PRINT) Tariq Ahmad	TITLE Petroleum Engineer
SIGNATURE	DATE 6/16/2007

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: **7/9/07**

BY:

(5/2000)

** Change well type to GW (sic) → All previous testing showed only gas production from Dakota operator should provide data to support 20mcf/day test (length of test, report of production etc.)*

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING

1. DKD

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/26/2007

FROM: (Old Operator): N2765-Colorado-Utah Natural Gas Inc 9000 S, Suite Sandy, UT 84070 Phone: 1 (801) 554-2021	TO: (New Operator): N7655-Pacific Energy & Mining 137 Vassar St, Suite 5 Reno, NV 89502 Phone: 1 (775) 852-7444
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/9/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/12/2007
- Is the new operator registered in the State of Utah: _____ Business Number: 5977241-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763751318
and 3344341
- The **FORMER** operator has requested a release of liability from their bond on: *
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/20/2008

COMMENTS: *Colorado-Utah's CDs were rolled by the bank to Pacific Energy's CDs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pacific Energy & Mining Company <i>N7655</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 137 Vassar Street #5 CITY Reno STATE NV ZIP 89502		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand		8. WELL NAME and NUMBER: See below
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator for the following wells: *30423 effective 2/26/07*

1- Nugget 14-4	API No. 430190423	Section 14 21S 23E Grand County, Utah	= BOND 76385/1300	
2- Whyte Stae 2	API No 4301916263	Section 24 21S 23E Grand County, Utah	} BOND 76385/292	
3- Sweetheart 5A	API No 4301931417	Section 24 21S 23E Grand County, Utah		
4- Sweetheart 2A	API No 4301931418	Section 24 21S 23E Grand County, Utah		
5- Sweetheart 7	API No 4310931420	Section 24 21S 23E Grand County, Utah		
6- Sweetheart 14-02	API No 4301931451	Section 14 21S 23E Grand County, Utah		
7- CUNCI 14-21-23-1	API No 4301931450	Section 14 21S 23E Grand County, Utah		
8- LITTLE BOY 2	API No 4310931460	Section 24 21S 23E Grand County, Utah		NAME IS 14-01 4301931460

Coloresso-Utah Natural Gas, Inc N2765
by: Dean Chitt (*)authorized 9/27/07 by DHC and TA

9- LITTLE BOY 1 API NO 43-019-31459 SECTION 24 21 S 23E GRAND COUNTY, UTAH(*)

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>2/26/2007</u>

(This space for State use only)

APPROVED 9/12/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAR 09 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6190

Mr. Tariq Ahmad
Pacific Energy & Mining Company
137 Vassar St. Suite #5
Reno, NV 89502

43 019 16263
Whyte - State 2
21 S 23 E 24

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Ahmad:

As of July 2008, Pacific Energy & Mining Company has Five (5) State Mineral Lease Wells and three (3) Fee Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

With the exception of the Sweetheart 14-02 (API # 43-019-31451), the Sweetheart 2A (API # 43-019-31418) and the Little Boy 1 (API # 43-019-31459), a Notice of Violation (NOV) was issued for the wells listed on Attachment A. That NOV dated December 14, 2007 required the wells to be put into production, or plugged or get approval with good cause for extended SI/TA. The latter required an MIT and full cost bonding. To date, nothing has been done to bring these wells into full compliance. This is a reminder for these wells that a response is far past due and immediate action is necessary. Also the three wells not currently under the NOV require plans to produce or plug submitted immediately or further actions will be initiated.



Page 2
September 3, 2008
Mr. Ahmad

For extended SI/TA consideration the operator shall provide the Division with the following:

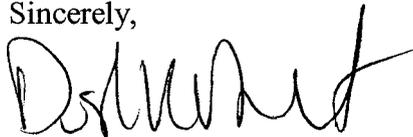
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Whyte-State 2

2. NAME OF OPERATOR:

Pacific Energy & Mining Company

9. API NUMBER:

4301916263

3. ADDRESS OF OPERATOR:

P.O. Box 18148 CITY **Reno** STATE **NV** ZIP **89511**

PHONE NUMBER:

(775) 852-7444

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1650' FSL, 2310' FWL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 24 21S 23E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>On Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well to be placed in production in next 14 days; was shut-in because Elk Resource's pipeline has been shut-in.

COPY SENT TO OPERATOR

Date: 12/30/2008

Initials: KS

NAME (PLEASE PRINT) Tarig Ahmad

TITLE Petroleum Engineer

SIGNATURE [Signature]

DATE 9/22/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/23/08
BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED

SEP 25 2008

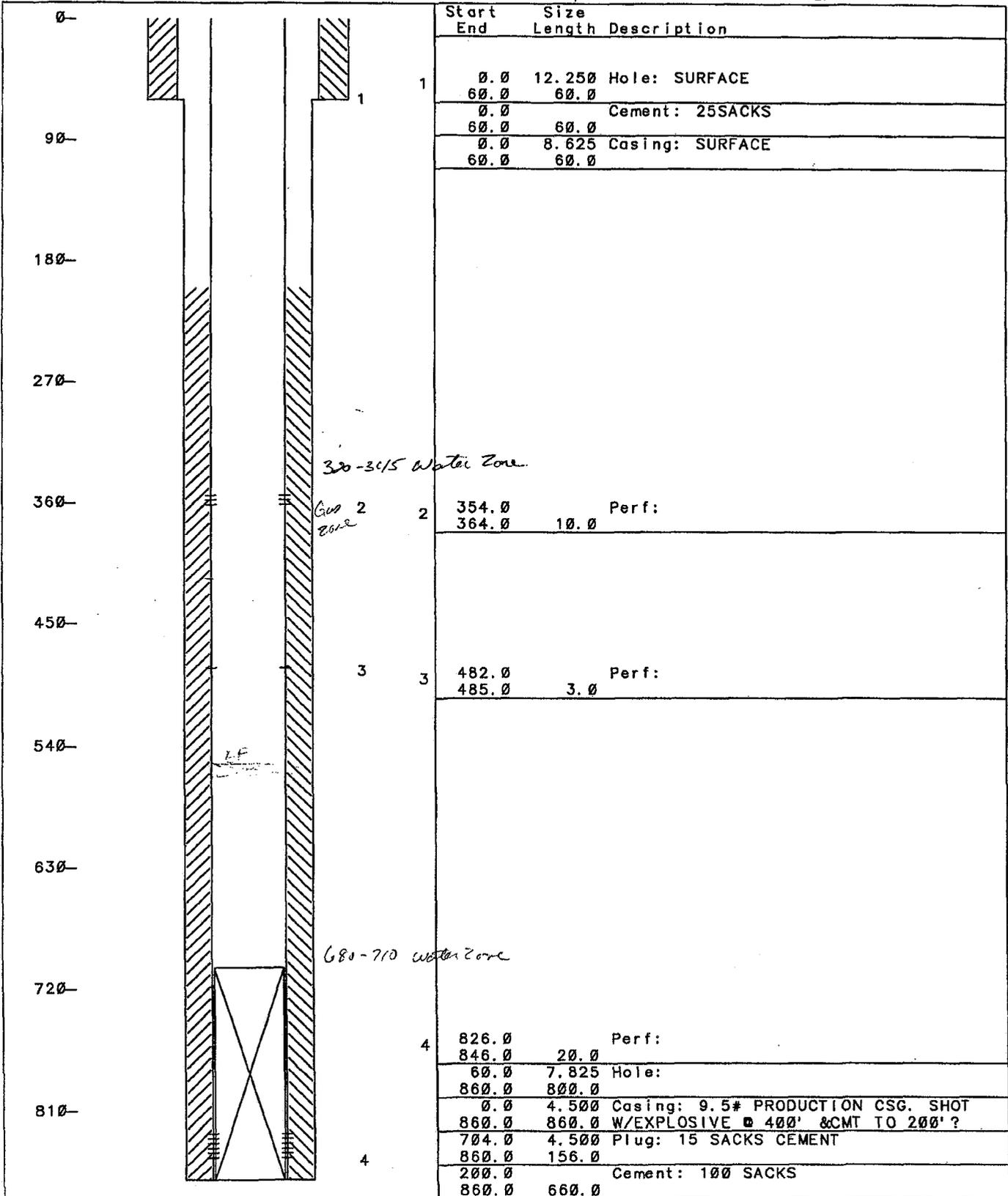
DIV. OF OIL, GAS & MINING

Lease: WHYTE-STATE
Well #: 2

API #: 43-019-16263-
Location: Sec 24 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: DAYMOND GILILLAND

Spud Date: 04/00/1962
KB: 0
TD: 861

Comp Date: 04/25/1962
ELEV: 4360
PBD: 0



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE BELOW
2. NAME OF OPERATOR: Pacific Energy & Mining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand		8. WELL NAME and NUMBER: SEE BELOW Whyte-State 2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 21S 23E 2A		9. API NUMBER: SEE-BELOW 43019162103
PHONE NUMBER: (775) 852-7444		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Information on shipping gas.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is a listing of the concerned wells:

S.N.	WELL NAME	API	Lease Type
1	Whyte-State 2	43-019-16263	ML-48933
2	Sweetheart 7	43-019-31420	ML-48933
3	Little Boy 1	43-019-31459	ML-48933
4	Little Boy 2	43-019-31460	ML-48933
5	Sweetheart 2A	43-019-31418	ML-48933
6	Petro-X-23-1	43-019-30558	Fee
7	14-01	43-019-31450	Fee
8	Sweetheart 14-02	43-019-31451	Fee

At present, Pride Ventures has refused access for shipping our produced natural gas to Elk Resources; thus we can't ship the said gas until the matter is resolved. We will pursue and try to resolve this matter expeditiously. In the interim, we are trying to sell our produced gas locally.

***Please see attached email from Elk Resources, Inc.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING



RE: Cisco Meter

Tuesday, September 23, 20

From: "Tom Young" <tyoung@elkresources.net>
To: taroil@yahoo.com

Tariq,

Since your gas is transported into and thru Woosley's line and compressor, I visited with Jim yesterday and he w: that he is unwilling to continue to allow you to do this. Apparently for the last few years he has allowed this but it to problems such as high nitrogen, probably air, in your gas shutting down his compressor to mention one. He al mentioned volumes were very small and flow seldom lasted more than a week or so. The only option that I can s you to get a ROW and lay a line to connect directly into us.

Tom C. Young
VP Southern Operations & Midstream
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, CO 80202
(303) 296-4505 - Main
(303) 339-1917 - Fax
tyoung@elkresources.net

From: [taroil](mailto:taroil@yahoo.com) [<mailto:taroil@yahoo.com>]
Sent: Monday, September 22, 2008 3:49 PM
To: Tom Young
Subject: Cisco Meter

Dear Tom:

Were you able to get the charts changed

Tariq I. Ahmad PE
PO Box 18148
Reno, Nevada 89511

775 333-6626 office
775 333-0225 fax
775 240-0769 cell
taroil@yahoo.com

E-MAIL CONFIDENTIALITY NOTICE:

The contents of this e-mail message and any attachments are intended solely for the addressee(s) and may contain confidential and/or legally privileged information. If you are not the intended recipient of this message

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

Pacific Energy & Mining Company

September 22, 2008

Dustin Doucet
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

Subject: Extended Shut In

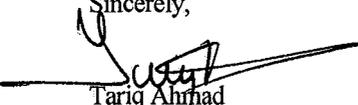
Dear Mr. Coucet:

Reference your letter dated September 3, 2008, we have prepared the sundry notices for each of the wells providing the explanations for these wells.

The 14-02 well produced and sold natural gas during the month of April 2008. Thereafter, the Elk Resources Pipeline was shut in, it was placed back on production on September 20, 2008. We have requested Elk Resources to change the chart on our sales meter so that we can place our wells on production. In addition we have requested Pride Ventures to allow us to transport our natural gas through their natural gas line.

We have placed natural gas compressors at the 14-02 well and the 2A wells. We will place all of our natural gas wells on production once the meters are changed and pride allows us access to their pipeline.

Sincerely,


Tariq Ahmad
Petroleum Engineer

Cc: Well Files

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6664

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 16263
Whyte-State 2
21S 23E 2A

Subject: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Ahmad:

As of January 2009, Pacific Energy & Mining Co. ("Pacific") has five (5) State Mineral Lease Wells and three (3) Fee Lease wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Pacific was sent a first notice of Extended Shut-in and Temporarily Abandoned ("SI/TA") requirements certified mail on September 3, 2008, in regards to the above referenced wells. The Division received your sundries dated September 23, 2008, (received by the Division on 9/25/2008). It was stated in the sundries that the wells would be "placed in production in [the] next 14 days." More than sufficient time has passed and still no evidence has shown this has been fulfilled.

Due to insufficient evidence the Division is unable to grant extended SI/TA status for the listed wells. Please submit specific lengths of time that the wells are expected to be shut-in or temporarily abandoned along with evidence showing well integrity. The Divisions preferred method of demonstrating well integrity is to perform an MIT.



Page 2
Mr. Tariq Ahmad
January 29, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

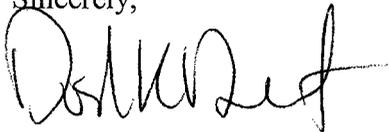
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP:js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6664

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 16263
Whyte-State 2
21S 23E 24

Subject: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

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Page 2
Mr. Tariq Ahmad
January 29, 2009

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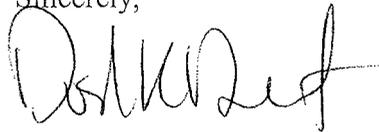
1. Reasons for SI/TA of the well (R649-3-36-1.1).
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Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP:js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

ATTACHMENT A

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8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months

7004 2510 0004 1824 6664

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	<i>2/2/09</i> Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

MR TARIQ AHMAD
 PACIFIC ENERGY

Sent To

Street, Apt. No. or PO Box No. 3550 BARRON WAY STE 13A
 City, State, Zip RENO NV 89511-1852

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR TARIQ AHMAD
 PACIFIC ENERGY
 3550 BARRON WAY STE 13A
 RENO NV 89511-1852

2. Article Number
 (Transfer from service label)

7004 2510 0004 1824 6664

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
[Signature] Agent
 Addressee

B. Received by (Printed Name) *Wahid Glover*

C. Date of Delivery *2-6-09*

D. Is delivery address different from Item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Pacific Energy & Mining Company

February 6, 2009

Dustin Doucet
Petroleum Engineer
Utah Division of Oil Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114

Subject: Second Notice of Extended Shut-in

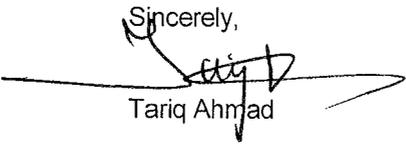
Dear Dustin:

Reference your letter dated January 29, 2009, I had sent in a sundry notice on September 23, 2008 informing the Division that we cannot place the wells on production as we have lost access to the pipeline. We are trying to get the access to the pipeline, however, since the pipeline is connected through a meter that is allegedly owned by Pride Ventures LLC, Pride wont allow us to produce our wells in the line.

It is in our interest to get the wells on production as quickly as possible. We expect that we will have our issues resolved concerning the pipeline access in the next 180 days. We have already received the Right of Way for the pipeline, see attached grant of right of way.

I will appreciate if we are granted the temporary shut in status.

Sincerely,



Tariq Ahmad

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138



Unit States Department of the Interior
 BUREAU OF LAND MANAGEMENT
 Moab Field Office
 82 East Dogwood
 Moab, Utah 84532



2880
 UTU-86731
 (UT-062)

DECISION

MAR/REG Oil Company
 P.O. Box 18148
 Reno, Nevada 89511

:
 :
 :

Right-of-way UTU-86731

Right-of-Way Grant UTU-86731 Issued

Enclosed is a copy of right-of-way (RW) grant UTU-86731 that has been approved by the Bureau of Land Management. The issuance of this RW grant constitutes a final decision by the Bureau of Land Management in this matter.

Within 30 days of receipt of this decision, you have the right of appeal to the Board of Land Appeals, Office of the Secretary, in accordance with the regulations at 43 CFR 4.400. If an appeal is taken you must follow the procedures outlined in the enclosed Form 1842-1, Information on Taking Appeals to the Board of Land Appeals. The appellant has the burden of proof of showing that the decision appealed from is in error.

Please note, however, that under the regulations in 43 CFR Group 2800, this decision is effective even if an appeal is filed.

Sincerely,

Assistant Field Office Manager
 Division of Resources

Enclosures

1. RW Grant UTU-86731 (4 pp)
2. Appeals Form 1842-1 (1)

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT
SERIAL NUMBER UTU-86731

1. A right-of-way is hereby granted pursuant to Section 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185).
2. Nature of Interest:
 - a. By this instrument, the holder:

MAR/REG Oil Company
P.O. Box 18148
Reno, Nevada 89511

receives a right to operate, maintain, and terminate a surface-laid steel pipeline gathering system (2" and 3" pipeline segments servicing Vukasovich wells), across the following public lands:

T. 20 S., R. 23 E.,
sec. 31, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 21 S., R. 23 E.,
sec. 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 5, lots 1-4, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 6, lots 1 and 2;
sec. 9, NE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 10, N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 11, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$.
 - b. The right-of-way granted herein is 10 feet wide, 4.73 miles long, and contains 5.74 acres, more or less.
 - c. This instrument shall terminate on December 31, 2027 unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
 - d. This instrument may be renewed. If renewed, the right-of-way shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
 - e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3. Rental: In accordance with 43 CFR 2885.15-22:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

- a. This grant is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations parts 2800 and 2880.
- b. The right-of-way is issued subject to prior valid existing rights.
- c. 90 days prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a joint inspection of the right-of-way. This inspection will be held to agree to an acceptable termination (and rehabilitation) plan. This plan shall include, but is not limited to, removal of facilities, drainage structures, or surface material, recontouring, topsoiling, or seeding. The authorized officer must approve the plan in writing prior to the holder's commencement of any termination activities.
- d. Each grant issued for a term of 20 years or more shall, at a minimum, be reviewed by the authorized officer at the end of the 20th year and at regular intervals thereafter not to exceed 10 years. Provided, however, that a right-of-way granted herein may be reviewed at any time deemed necessary by the authorized officer.
- e. The map, Exhibit A, is attached hereto and incorporated into and made a part of this grant instrument.
- f. Failure of the holder to comply with applicable law or any provision of this right-of-way grant shall constitute grounds for suspension or termination thereof.
- g. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.
- h. No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of 4 inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- i. The holder shall conduct all activities associated with the operation and termination of the right-of-way within the authorized limits of the right-of-way. All construction and vehicular traffic shall be confined to the right-of-way or designated access routes, roads, or trails unless otherwise authorized in writing by the authorized officer.
- j. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the right-of-way holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation of the discovery and proper mitigation measures. Any decision as to proper mitigation shall be made by the authorized officer after consulting with the holder.

- k. With the exception of the pipeline, all above-ground structures on the pipeline right-of-way (such as pipe guards, pigging stations) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project will be a desert tan or other neutral color that blends with the surrounding soils and vegetation.
- l. The holder shall be responsible for weed control on the disturbed areas within the limits of the right-of-way. The holder is responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods (within limits imposed in the grant and stipulations).
- m. The holder(s) shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder(s) shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act of 1980, Section 102b. A copy of any report required or requested by Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- n. The holder of Right-of-Way No. UTU-86731 agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act of 1976, 42 U.S.C. 6901, et seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

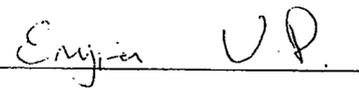
IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant.



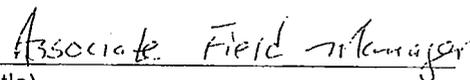
 (Signature of Holder)



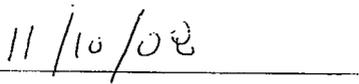
 (Signature of BLM Authorized Officer)



 (Title)



 (Title)



 (Date)

 (Effective Date of the Grant)

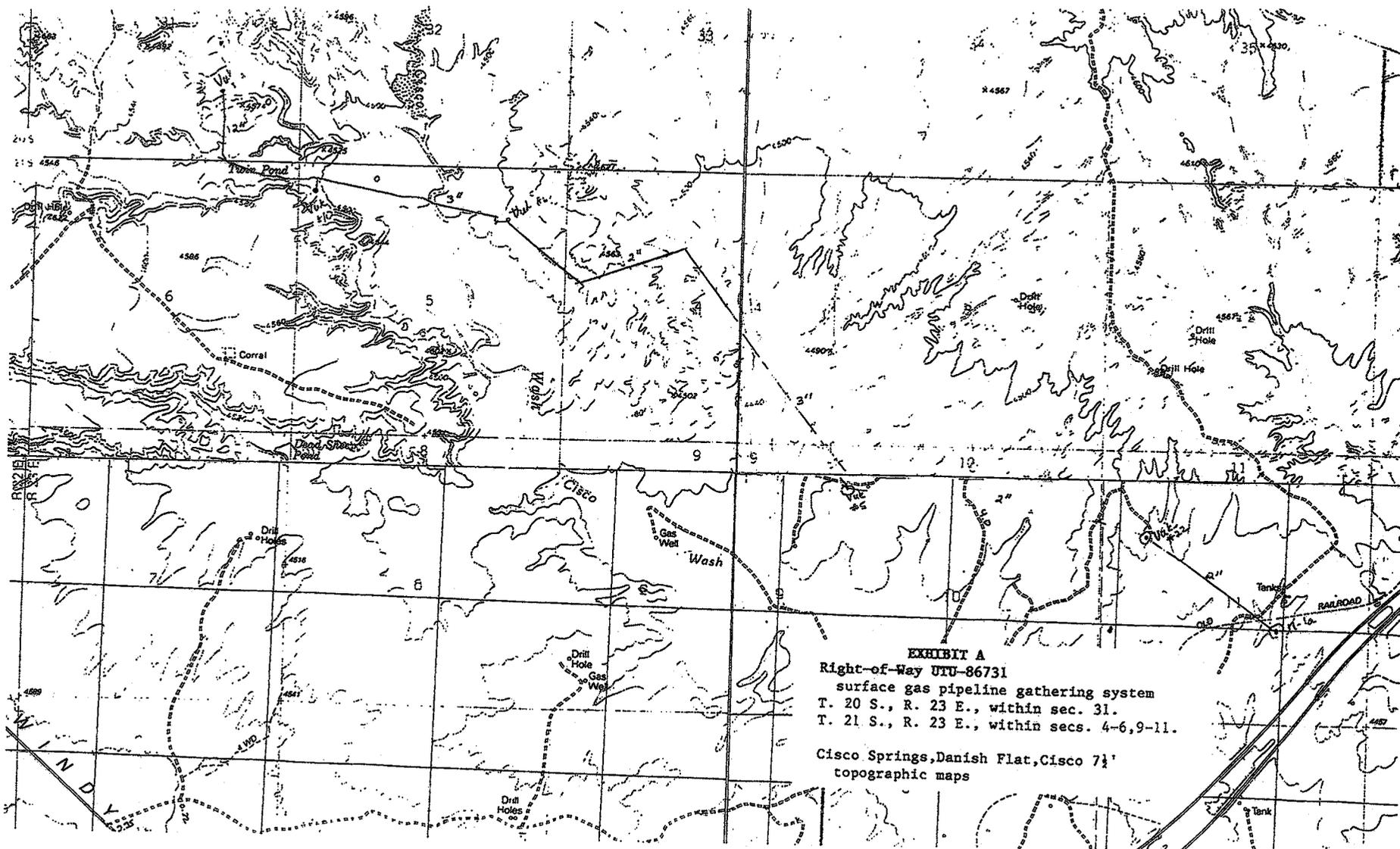


EXHIBIT A
Right-of-Way UTU-86731
surface gas pipeline gathering system
T. 20 S., R. 23 E., within sec. 31.
T. 21 S., R. 23 E., within secs. 4-6, 9-11.

Cisco Springs, Danish Flat, Cisco 7 1/2'
topographic maps

W
N
D
Y

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Petro-X 23-1	
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301930558
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330 FNL 2310 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extended Shut in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well was pulled, tubing was changed. Well was tested by State representative for TD. TP and CP are both equal, there is no fluid in the hole. Both tubing and casing pressure are equal. Well is hooked into the gas gathering statement. Awaiting pipeline access. Request 180 days shut in till we get well sales on line.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 48933

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Whyte-Stae 2

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

9. API NUMBER:
4301916263

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY **Reno** STATE **NV** ZIP **89511**

PHONE NUMBER:
(775) 852-7444

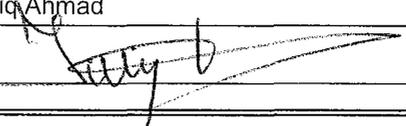
10. FIELD AND POOL, OR WILDCAT:
CISCO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1650 FSL 2310 FWL** COUNTY: **Grand**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 24 21S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well was pulled, tubing was changed. Well has 60 psi cp and tp. There is no fluid in the hole when well was pulled. Well tested at 20 MCF per day. Well is hooked into gas gathering system. Request a extended shut in for 180 days until electric generator is installed in section 25.

NAME (PLEASE PRINT) **Tariq Ahmad** TITLE **Petroleum Engineer**
SIGNATURE  DATE **2/9/2009**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: 14-01	
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301931450
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2304 FWL 872 FSL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extended Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well tubing has been pulled, are waiting on weather to get back into well and install tubing and place well on production. Request shut in status until June 2009. Well was perforated from 824-828.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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FEB 17 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

14-02

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

9. API NUMBER:

4301931451

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY **Reno** STATE **NV** ZIP **89511**

PHONE NUMBER:
(775) 852-7444

10. FIELD AND POOL, OR WILDCAT:

CISCO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1093 FSL 1834 FWL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 14 21S 23E S**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

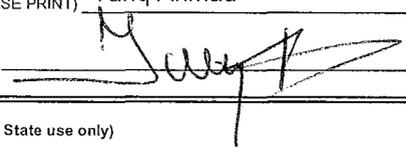
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well has been placed on production and tied to Nathan Fee 14-4 well to power the engine for the well. We are using 3 MCF per day of natural gas.

NAME (PLEASE PRINT) Tariq Ahmad

TITLE Petroleum Engineer

SIGNATURE 

DATE 2/9/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Sweetheart 2A

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

9. API NUMBER:
4301931418

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY Reno STATE NV ZIP 89511

PHONE NUMBER:
(775) 852-7444

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2304 FSL, 852 fWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 21S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extended Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

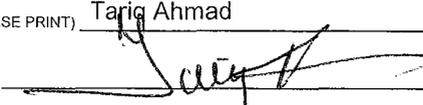
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 200 psi. We have flow tested the flow and installed a compressor on location. Based upon the fluid level surveys we feel that the well integrity is good. There are no leaks in the casing or tubing.

Due to the fact that we have been denied access to the pipeline, we are currently working with Veteri Farms, wherein Veteri Farms is to install a generator in Section 25, which will be powered by our natural gas. Based upon the agreement with Veteri farms we would work to have natural gas being sold to Veteri farms in the next 180 days. We request that an extended shut in be allowed until a generator is intalled in Section 25, which we expect to be in operation within 180 days.

NAME (PLEASE PRINT) Tarig Ahmad

TITLE Petroleum Engineer

SIGNATURE 

DATE 2/9/2009

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FEB 17 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Sweetheart 7A	
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: 4301931420
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: <i>Cisco</i>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL, 660 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 0 psi. We have pulled all the tubing from the hole. There is no fluid or gas in the hole. Due to weather related issues, we cannot get into the location until weather is clear so that we can get into location. Once on location we will pull the BP, install a cement plug at the bottom of hole at 762 feet to shut off water and then place well on production in the Morrison at about 2 bbls of oil per day.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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RECEIVED
FEB 17 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Pacific Energy & Mining Co.		8. WELL NAME and NUMBER: Little Boy 1
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	9. API NUMBER: 4301931459	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL 680 FWL		10. FIELD AND POOL, OR WILDCAT: CISCO	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S		COUNTY: Grand	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well is shut in, CP pressure is 20 psi. Well is hooked up to 5A to supply gas to run engine. Estimated usage is 1 mcf per day.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>2/9/2009</u>

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RECEIVED
FEB 17 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48933

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Little Boy 2

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

9. API NUMBER:
4301931460

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY Reno STATE NV ZIP 89511

PHONE NUMBER:
(775) 852-7444

10. FIELD AND POOL, OR WILDCAT:
CISCO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2301 FSL 877 FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 24 21S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

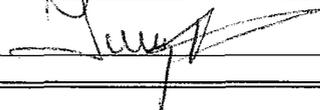
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is shut in, CP pressure is 20 psi. Well is hooked up to compressor located at 2A well.

NAME (PLEASE PRINT) Tariq Ahmad

TITLE Petroleum Engineer

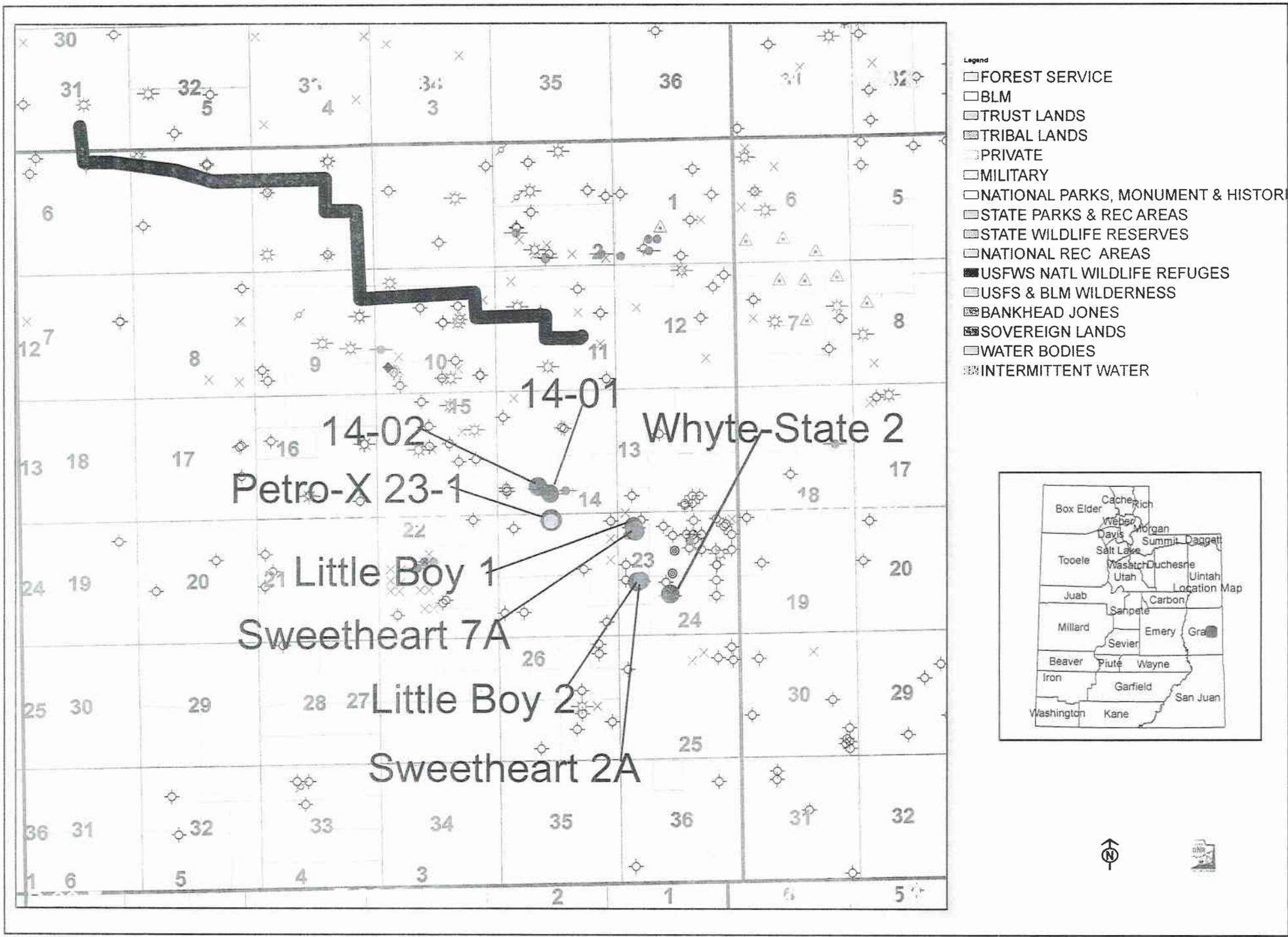
SIGNATURE 

DATE 2/9/2009

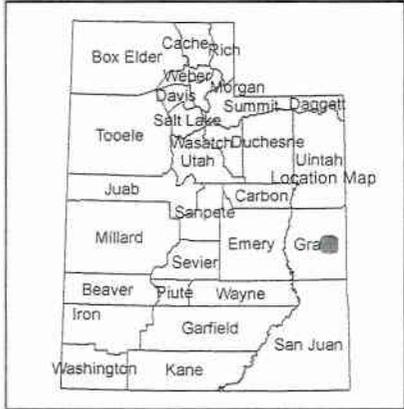
(This space for State use only)

RECEIVED
FEB 17 2009

DIV. OF OIL, GAS & MINING



- Legend
- FOREST SERVICE
 - BLM
 - TRUST LANDS
 - ▣ TRIBAL LANDS
 - PRIVATE
 - MILITARY
 - NATIONAL PARKS, MONUMENT & HISTORIC
 - ▣ STATE PARKS & REC AREAS
 - ▣ STATE WILDLIFE RESERVES
 - NATIONAL REC AREAS
 - ▣ USFWS NATL WILDLIFE REFUGES
 - USFS & BLM WILDERNESS
 - ▣ BANKHEAD JONES
 - ▣ SOVEREIGN LANDS
 - WATER BODIES
 - ▣ INTERMITTENT WATER





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

CERTIFIED MAIL NO. 7004 1160 0003 0190 2600

Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

43 019 16263
Whyte-State 2
215 23E 24

Subject: Second Notice: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 29, 2009

Dear Mr. Ahmad:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 17, 2008 in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) Fee and State Lease Wells (Attachment A) operated by Pacific Energy & Mining Company (Pacific). The Division does not object to the proposed work on the said wells in the next 180 days, and prefers that the issues concerning these wells be resolved within that time. However, due to insufficient information provided by Pacific concerning well integrity, the Division is unable to grant extended SI/TA status for these wells. Insufficient data was received per R649-3-36 providing **proof of integrity**. It is Pacific's responsibility to explain how any submitted data proves well integrity. Note: The Divisions preferred method of demonstrating well integrity is to perform an MIT.

The Division is also very concerned with length of time these wells have been shut-in with little if any attempt to market the product for the majority of that time frame. This is especially true of the wells taken over from the Orphan Well Program. These particular wells were to be put on production or plugged immediately after taking over operatorship. To the Divisions knowledge, nothing has been done on these wells to restore them to production. Please submit the necessary information to bring all of the wells listed in Attachment A back into compliance.



Page 2
Pacific Energy & Mining Company
March 4, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well Files

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	Whyte-State 2	43-019-16263	ML-48933	46 Years 2 Months
2	Sweetheart 7	43-019-31420	ML-48933	2 Years 10 Months
3	Little Boy 1	43-019-31459	ML-48933	2 Years 6 Months
4	Little Boy 2	43-019-31460	ML-48933	2 Years 6 Months
5	Sweetheart 2A	43-019-31418	ML-48933	2 Years 9 Months
6	Petro-X 23-1	43-019-30558	Fee	28 Years 9 Months
7	14-01	43-019-31450	Fee	2 Years 6 Months
8	Sweetheart 14-02	43-019-31451	Fee	1 Year 7 Months



PACIFIC ENERGY & MINING CO

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

March 17, 2009

Dustin Doucet
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114

43 019 16263
Whyte-State 2
21S 23E 24

Subject: Extended Shut-in Notice

Dear Doucet:

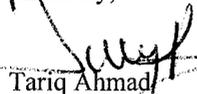
I am in receipt of your letter dated March 4, 2009. Our response is as follows:

1. As discussed we are in the process of getting the casing integrity tests
2. The ROW that we have received is to connect our existing line in Section 11 to the Petro X meter which ends at the new ROW from the BLM. Once we have installed the lines we will commence sales of natural gas.
3. The Little Boy #1 and Little Boy #2 are only about 300 feet in depth. The surface casing for both wells was installed and cemented to the surface with a TD of about 120 feet. The wellbore diagrams were submitted to you earlier. The surface pressure on both of the wells is approximately 30 psi and it has stayed constant since we drilled these wells. The wells are completed openhole. Based upon the constant pressure we believe that the casing integrity is good, otherwise we would have observed a decrease in surface pressure over time if natural gas has seeped into a hole in the casing.
4. None of the wells in the list have any fluid in the hole.
5. We expect to have the wells on production by June of this year once we have built the requisite pipeline.

As stated earlier we had requested the temporary shut in status due to the fact that we cannot transport the natural gas through the pipeline allegedly owned by Pride Ventures. Because of this reason we had applied and recently received the requisite ROW, a copy of which was sent to you earlier.

Once we receive the casing pressure tests we will submit the same to your office.

Sincerely,


Tariq Ahmad
Petroleum Engineer

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: Pacific Energy & Mining Company

Well(s) or Site(s):

- 1. Whyte-State 2 43-019-16263 21S 23E 2A
2. Sweetheart 7 43-019-31420
3. Little Boy 1 43-019-31459
4. Little Boy 2 43-019-31460
5. Sweetheart 2A 43-019-31418
6. Petro-X 23-1 43-019-30558
7. 14-01 43-019-31450
8. Sweetheart 14-02 43-019-31451

Date and Time of Inspection/Violation: April 4, 2009

Mailing Address: Mr. Tariq Ahmad
Pacific Energy & Mining Company
3550 Barron Way, Ste 13A
Reno, NV 89511-1852

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells -According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Pacific Energy & Mining Company (Pacific Energy) requesting required documents and action per R649-3-36. The Division notified (Pacific Energy) with a first notice by certified mail on September 3, 2008, about these wells non-compliance issues. (Pacific Energy) responded by stating they would have the wells in production within 14 day. They were not returned to production. The above listed wells then had

Pacific Energy & Mining Company

September 28, 2009

Notice of Violation

a second notice sent out via certified mail on January 29, 2009 to (Pacific Energy). In that notice it was made clear that if this issue was not addressed within 30 days of receipt of the letter, a Notice of Violation would be issued for the wells. (Pacific Energy) responded by stating several wells were on production and several would be within 180 days. (Pacific Energy) was noticed via certified mail on March 4, 2009 that insufficient data was submitted to extend SI/TA. 180 days have passed and our records do not show any production from these wells. To date the Division has not seen any further correspondence on this matter. Our records show nothing has been done to move these wells out of violation status.

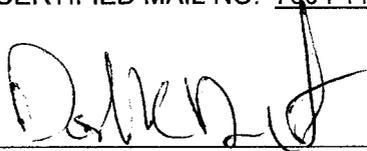
Action: For the wells subject to this notice, (Pacific Energy) shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2009

Date of Service Mailing: September 28, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 3461



Division's Representative

Operator or Representative
(If presented in person)

cc: Jim Davis, SITLA
Well Files
Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 48933

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Whyte State 2

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

9. API NUMBER:
4301916263

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY **Reno** STATE **NV** ZIP **89511**

PHONE NUMBER:
(775) 852-7444

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1650 FSL 2310 FWL** COUNTY: **Grand**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 24 21S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Pursuant to letter dated September 28, 2009. Fluid level Test was run on the well. No fluid was present in the hold, no holes were indicated on the survey for the casing.

COPY SENT TO OPERATOR

Date: 7.13.2010

Initials: KS

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer
SIGNATURE [Signature] DATE 10/16/2009

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 6/29/10

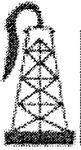
By: [Signature] (See Instructions on Reverse Side)

*insufficient information provided
No supporting documentation provided

RECEIVED

OCT 21 2009

DIV. OF OIL, GAS & MINING



PACIFIC ENERGY & MINING CO

October 16, 2009

Dustin Doucet
Petroleum Engineer
Utah Division of Oil Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114

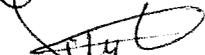
Subject: Notice of Violation April 4, 2009

Dear Dustin:

Enclosed please find the sundry notices on the wells in question. As agreed we ran fluid level surveys on the wells, these surveys have shown that the casing has no holes in any of the wells.

Furthermore, we have placed the 14-02 well on production since August 2009.

Sincerely,


Tariq Ahmad

RECEIVED

OCT 21 2009

Mar/Reg Oil Company

April 28, 2010

Tamir Abudi
President
Delek Energy US
1401 17th Street, Suite 700
Denver, Colorado 80202

Subject: Pipeline Access
Cisco, Utah

COPY

43 019 16263
Whyte - state 2
21S 23E 24

Dear Mr. Abudi:

We had requested during 2008 and again during 2009 that Elk allow us access to its gas gathering system. Based upon our request, we were advised by Anna Ilhan, Operations Engineer, to do the following:

1. Obtain a ROW from the BLM to the your pipeline;
2. Obtain natural gas analysis for the wells.

After we did both, Ms. Ilhan, informed us by telephone and email, that Elk is not willing to purchase or transport our gas into the system. Thus our gas has been stranded for over 24 months due to the actions of your company.

During the week of April 19th we met with the Bureau of Land Management and they informed us that the public ROW for a natural gas or oil pipeline contains the stipulation that the pipelines are common carriers, and thus must allow natural gas into the pipelines. (See 43 CR 2885.11 (16) that a ROW holders must grant access to the pipeline.)

Your ROW contains this specific stipulation as all pipeline ROW have this governmental stipulation. A copy of the regulation is attached herewith for your review. As you know due to the actions of Elk, we have lost production for over 24 months, we continue to suffer losses due to the refusal of Elk to allow us access to the pipeline.

We will appreciate if you would provide us access to the gathering system so that we can start sales of our natural gas. Delek Energy/Elk have until May 5th 2010 to respond to this request, failing we will take up this matter with the BLM and the State Board of Oil Gas and Mining.

Sincerely,

Tariq Ahmad

Cc: Bureau of Land Management, Moab, Utah
Utah Division of Oil Gas and Mining

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

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MAY 04 2010
DIV. OF OIL, GAS & MINING

related facility siting standards contained in applicable Federal or state law or regulations;

(iii) Control or prevent damage to scenic, aesthetic, cultural, and environmental values, including fish and wildlife habitat, and to public and private property and public health and safety;

(iv) Protect the interests of individuals living in the general area who rely on the area for subsistence uses as that term is used in Title VIII of ANILCA (16 U.S.C. 3111 *et seq.*); and

(v) Ensure that you construct, operate, maintain, and terminate the facilities on the lands in the right-of-way or TUP area in a manner consistent with the grant or TUP;

(10) Immediately notify all Federal, state, tribal, and local agencies of any release or discharge of hazardous material reportable to such entity under applicable law. You must also notify BLM at the same time, and send BLM a copy of any written notification you prepared;

(11) Not dispose of or store hazardous material on your right-of-way or TUP area, except as provided by the terms, conditions, and stipulation of your grant or TUP;

(12) Certify that your compliance with all requirements of the Emergency Planning and Community Right-to-Know Act of 1986, 42 U.S.C. 11001 *et seq.*, when you receive, assign, renew, amend, or terminate your grant or TUP;

(13) Control and remove any release or discharge of hazardous material on or near the right-of-way or TUP area arising in connection with your use and occupancy of the right-of-way or TUP area, whether or not the release or discharge is authorized under the grant or TUP. You must also remediate and restore lands and resources affected by the release or discharge to BLM's satisfaction and to the satisfaction of any other Federal, state, tribal, or local agency having jurisdiction over the land, resource, or hazardous material;

(14) Comply with all liability and indemnification provisions and stipulations in the grant or TUP;

(15) As BLM directs, provide diagrams or maps showing the location of any constructed facility;

(16) Construct, operate, and maintain the pipeline as a common carrier. This means that the pipeline owners and operators must accept, convey, transport, or purchase without discrimination all oil or gas delivered to the pipeline without regard to where the oil and gas was produced (*i.e.*, whether on Federal or non-federal lands). Where natural gas not subject to state regulatory or conservation laws governing its purchase by pipeline companies is offered for sale, each pipeline company must purchase, without discrimination, any such natural gas produced in the vicinity of the pipeline. Common carrier provisions of this paragraph do not apply to natural gas pipelines operated by a:

(i) Person subject to regulation under the Natural Gas Act (15 U.S.C. 717 *et seq.*); or

(ii) Public utility subject to regulation by state or municipal agencies with the authority to set rates and charges for the sale of natural gas to consumers within the state or municipality.

(17) Within 30 calendar days after BLM requests it, file rate schedules and tariffs for oil and gas, or derivative products, transported by the pipeline as a common carrier with the agency BLM prescribes, and provide BLM proof that you made the required filing;

(18) With certain exceptions (listed in the statute), not export domestically produced crude oil by pipeline without Presidential approval (*see* 30 U.S.C. 185(u) and (s) and 50 U.S.C. App. 2401);

(19) Not exceed the right-of-way width that is specified in the grant without BLM's prior written authorization. If you need a right-of-way wider than 50 feet plus the ground occupied by the pipeline and related facilities, *see* §2885.14 of this subpart;

(20) Not use the right-of-way or TUP area for any use other than that authorized by the grant or TUP. If you require other pipelines, looping lines, or other improvements not authorized by the grant or TUP, you must first secure BLM's written authorization;

(21) Not use or construct on the land in the right-of-way or TUP area until:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER ML 48933
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME
8. WELL NAME and NUMBER Sweetheart 2A
9. API NUMBER 4301931418
10. FIELD AND POOL OR WELDCAT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Pacific Energy & Mining Co.

3. ADDRESS OF OPERATOR:
PO Box 18148 CITY Reno STATE NV ZIP 89511 PHONE NUMBER (775) 852-7444

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2304 FSL, 852 FWL COUNTY Grand

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 21S 23E S STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

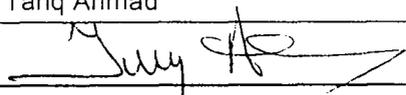
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was tested with Fluid Level Surveys. There is no fluid in the hole. The CP and TP are both 200 psi. We have flow tested the flow and installed a compressor on location. Based upon the fluid level surveys we feel that the well integrity is good. There are no leaks in the casing or tubing.

Due to the fact that we have been denied access to the pipeline, we are currently working with Veteri Farms, wherein Veteri Farms is to install a generator in Section 25, which will be powered by our natural gas. Based upon the agreement with Veteri farms we would work to have natural gas being sold to Veteri farms in the next 180 days. We request that an extended shut in be allowed until a generator is intalled in Section 25, which we expect to be in operation within 180 days.

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer

SIGNATURE  DATE 2/9/2009

This space for State use only

(B)

Pacific Energy & Mining Company

February 6, 2009

Dick Crist
Vice President
Elk Resources Inc
1401 17th Street, Suite 700
Denver, CO. 80202

Subject: Petrox Meter #1

Dear Crist:

Enclosed please find a copy of the right of way grant from UTU 86731 that allows us to transport our natural gas through our lines to the purchase meter listed above.

I will appreciate if you would turn on the meter at our location so that we may start selling our natural gas through our own lines.

I am enclosing a copy of the email we had received from Tom Young concerning the issues with Pride Ventures and the issues,

Clearly, we own the pipelines and the right of way thus any use of the meter by Pride ventures is improper.

Sincerely,

Tariq Ahmad

Cc: Pride Ventures LLC

(c)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER SEE BELOW
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE BELOW
2. NAME OF OPERATOR: Pacific Energy & Mining Company		9. API NUMBER: SEE BELOW
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		10. FIELD AND POOL, OR WILDCAT. Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand		
O/T/R/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Information on shipping gas.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is a listing of the concerned wells:

S.N.	WELL NAME	API	Lease Type
1	Whyte-State 2	43-019-16263	ML-48933
2	Sweetheart 7	43-019-31420	ML-48933
3	Little Boy 1	43-019-31459	ML-48933
4	Little Boy 2	43-019-31460	ML-48933
5	Sweetheart 2A	43-019-31418	ML-48933
6	Petro-X-23-1	43-019-30558	Fee
7	14-01	43-019-31450	Fee
8	Sweetheart 14-01	43-019-31451	Fee

At present, Pride Ventures has refused access for shipping our produced natural gas to Elk Resources; thus we can't ship the said gas until the matter is resolved. We will pursue and try to resolve this matter expeditiously. In the interim, we are trying to sell our produced gas locally.

***Please see attached email from Elk Resources, Inc.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

(D)



RE: Cisco Meter

Tuesday, September 23, 2008

From: "Tom Young" <tyoung@elkresources.net>
To: taroil@yahoo.com

Tariq,

Since your gas is transported into and thru Woosley's line and compressor, I visited with Jim yesterday and he was unwilling to continue to allow you to do this. Apparently for the last few years he has allowed this but it has led to problems such as high nitrogen, probably air, in your gas shutting down his compressor to mention one of the mentioned volumes were very small and flow seldom lasted more than a week or so. The only option that I can see is for you to get a ROW and lay a line to connect directly into us.

Tom C. Young
VP Southern Operations & Midstream
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, CO 80202
(303) 296-4505 - Main
(303) 339-1917 - Fax
tyoung@elkresources.net

From: [taroil](mailto:taroil@yahoo.com) [<mailto:taroil@yahoo.com>]
Sent: Monday, September 22, 2008 3:49 PM
To: Tom Young
Subject: Cisco Meter

Dear Tom:

Were you able to get the charts changed

Tariq I. Ahmad PE
PO Box 18148
Reno, Nevada 89511

775 333-6626 office
775 333-0225 fax
775 240-0769 cell
taroil@yahoo.com

E-MAIL CONFIDENTIALITY NOTICE:

The contents of this e-mail message and any attachments are intended solely for the addressee(s) and may contain confidential and/or legally privileged information. If you are not the intended recipient of this message

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>ML 48933-49833</i>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <i>ML-48933</i>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <i>Wyte-State 2 Whyte-State 2</i>
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: <i>43-019-16263</i>
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		PHONE NUMBER: (775) 852-7444
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>1650 FSL 2310 FWL</i>		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>NESW 21S 23E S24</i>		COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <i>3-11-2011</i>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Surface Casing 10 3/4 set at 60 feet cemented to surface.
Production casing 4 1/2 inch 9.5# set at 860 feet. Cemented from bottom to surface with 115 sx cement.
Cement plug set at 430 feet.
Perforations at 350-390 feet.
Annulus Pressure = 0 psi
Casing Pressure = 50 psi

Using echometer Travel Time to reflection .47 seconds. Approximately 305 feet. Fluid is approximately 45 feet above the perforations. After test blew down well, got fluid with gas.
Since there is no fluid level is below the TOC in both production and Surface Casing, casing integrity is established.

RECEIVED
MAR 22 2011
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>3/18/2011</u>

(This space for State use only)

CR 50 psi

2 1/8 tbg - 10 joints - 100 ft
= 330 ft

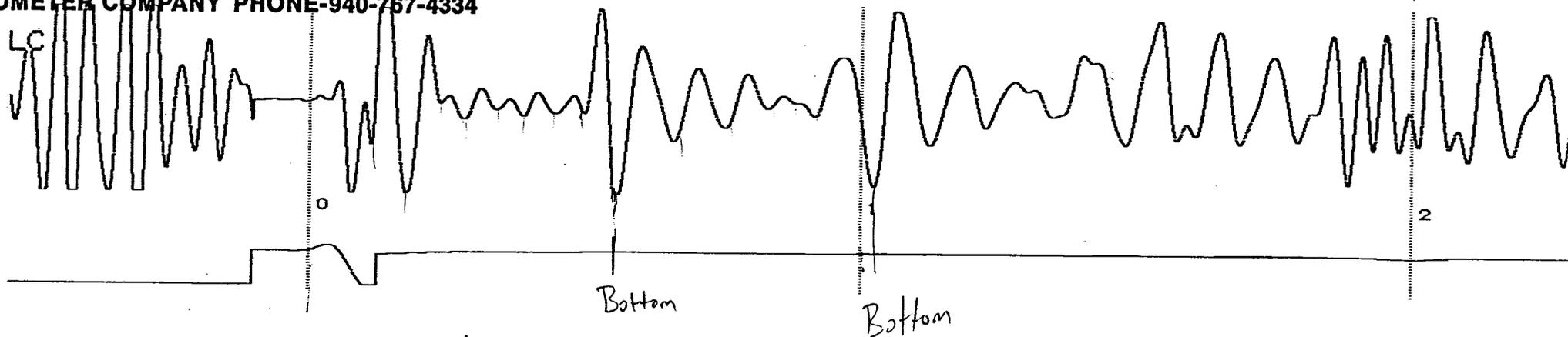
TD -

BPe 430 ft

puj - 350-390

pa 1962 Stat Report 5/3/1962

CHOMETER COMPANY PHONE-940-767-4334



Travel Time = .47 sec

= 305 ft

Fluid level = 305 ft

Surf (.1716 ft³ / ft) 60 = 10.296 ft³
 15 sx = 17.2 ft³ cement to surface

Prod - (-1398) @ 60 = 120 ft³

used 115 sx = 132 ft³
 so cement to surface

ECHOMETER COMPANY PHONE-940-767-4334

POWER ON
SELF TEST

PASS
REF 1.211 V

BATTERY
12.0 VOLTS

TURN
ON
CHART
DRIVE
TO
TEST
WELL

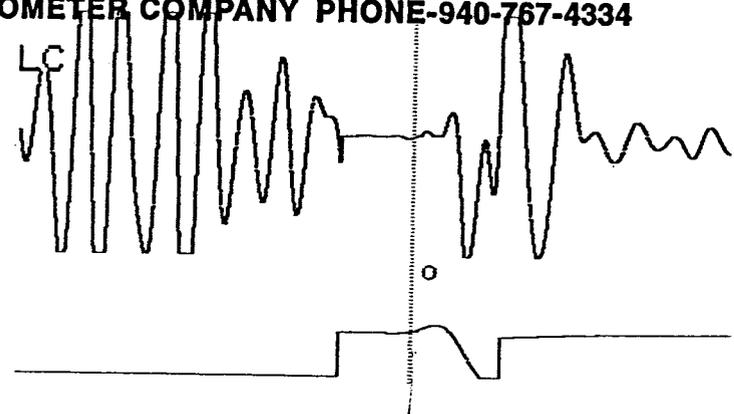
WELL Smith Wyke
CASING PRESSURE 50
 ΔP
 ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID...
DISTANCE TO LIQUID...
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

03/11/2011 15:42:42

GENERATE
PULSE



COLLAR P-P mV 0.000
R: 10.00
LOWER

11.9
VOLTS

LIQUID P-P mV 0.000
R: 10.00

TO LIQUID.....
ICE TO LIQUID.....
.....
.....
RATE EFF, %
DUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WHYTE-STATE 2		
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO	9. API NUMBER: 43019162630000		
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511	PHONE NUMBER: 775 240-0769 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2310 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 21.0S Range: 23.0E Meridian: S	COUNTY: GRAND		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/2/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="SI/TA"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Request a Temporary SI/TA for a 12 month period. We have applied for ROW from the BLM for our pipeline to connect with Elk Resources which has agreed to accept our gas. We will place this well on production immediately for supply gas to our oil well 5A located on the same lease. When we get the ROW done we will than place this well on sales line</p>			
			<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>05/10/2011</u></p> <p>By: <u><i>Derek Duff</i></u></p>
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE President	
SIGNATURE N/A		DATE 5/2/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019162630000

Extension valid through October 1, 2011. Continued monitoring of pressures should be done on a minimum of a monthly basis to ensure a static state. Additional fluid level measurements and pressure monitoring may be required if conditions warrant. The operator should keep the Division informed on the progress of the ROW and construction of the pipeline. Any gas produced, including gas used on lease, should be properly reported to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>ML 48933-49833</i>
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <i>Wyte-State 2 Wyte-State 2</i>
2. NAME OF OPERATOR: Pacific Energy & Mining Co.		9. API NUMBER: <i>43-019-16263</i>
3. ADDRESS OF OPERATOR: PO Box 18148 CITY: Reno STATE: NV ZIP: 89511		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>1650 FSL 2310 FWL</i>		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>NESW 21S 23E S24</i>		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <i>3-11-2011</i>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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Surface Casing 10 3/4 set at 60 feet cemented to surface.
 Production casing 4 1/2 inch 9.5# set at 860 feet. Cemented from bottom to surface with 115 sx cement.
 Cement plug set at 430 feet. → *no history in well file*
 Perforations at 350-390 feet. *350*
 Annulus Pressure = 0 psi *45*
 Casing Pressure = 50 psi *305' FL*

Using echometer Travel Time to reflection .47 seconds. Approximately 305 feet. Fluid is approximately 45 feet above the perforations. After test blew down well, got fluid with gas.
 Since there is no fluid level is below the TOC in both production and Surface Casing, casing integrity is established.

Prod 3 days @ 3mcf

RECEIVED
MAR 22 2011
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Tariq Ahmad</i></u>	DATE <u>3/18/2011</u>

(This space for State use only)

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Input Data (Provided By Operator)				Output Data				Data Comparative					
Sfc Csg Depth	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	Water Column Dx	Gas Head Psi	Water Head Psi	Normal Press @ Sfc Shoe	Formation Frac @ Sfc Shoe	Reservoir Pressure Total	Calc Press @ Sfc Shoe	Normal Reservoir Psi for Depth	
60	0	50	0	305	430	125	31	54	26	42	56	186	
Packer	No												
Fluid Gradient psi/ft Gas	0.433												
Gradient psi/ft Frac	0.1												
Gradient psi/ft	0.7												
SCENARIOS													
#1	SFC CSG = 0 PSI MEANS NO COMMUNICATION, REASSURING INTEGRITY											Indicates Integrity?	Yes
#2	If measured reservoir psi is equal to normal gradient reservoir pressure, well probably has integrity. If pressure is less, well could lack integrity explained by pressure bleeding into a shallower formation.											Indicates Integrity?	Yes
#3	If calculated pressure is less than normal pressure at the surface shoe, then fluid is probably not moving into the formation.											Indicates Integrity?	No
#4	If packer is in the hole, with psi on tbg and no psi on prod csg, this indicates tbg and packer integrity.											Indicates Integrity?	NA

Scenario:
w/ plug @ 430'

ECHOMETER COMPANY PHONE-940-767-4334

POWER ON
SELF TEST

PRSS
REF 1.211 V

BATTERY
12.0 VOLTS

TURN
ON

CHART
DRIVE
TO

TEST
WELL

WELL *Smith Well*

CASING PRESSURE *52*

AP

AT

PRODUCTION RATE

JOINTS TO LIQUID...

DISTRANCE TO LIQUID...

PBHP

SBHP

PRD RATE EFF, %

MAX PRODUCTION

TO LIQUID.....
CE TO LIQUID.....
ATE EFF, %
DUCTION

03/11/2011 15:42:42

COLLAR P-P mV 0.000

R: 10.00

LOWER

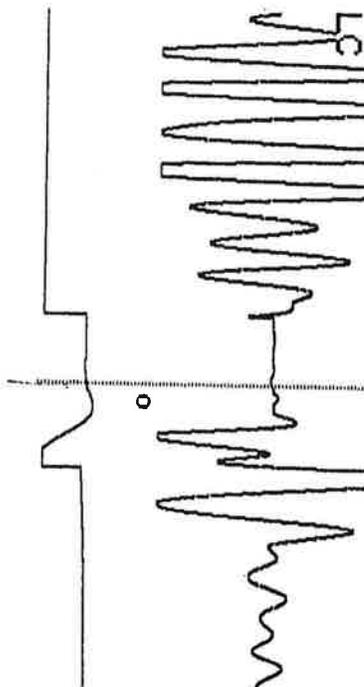
LIQUID P-P mV 0.000

R: 10.00

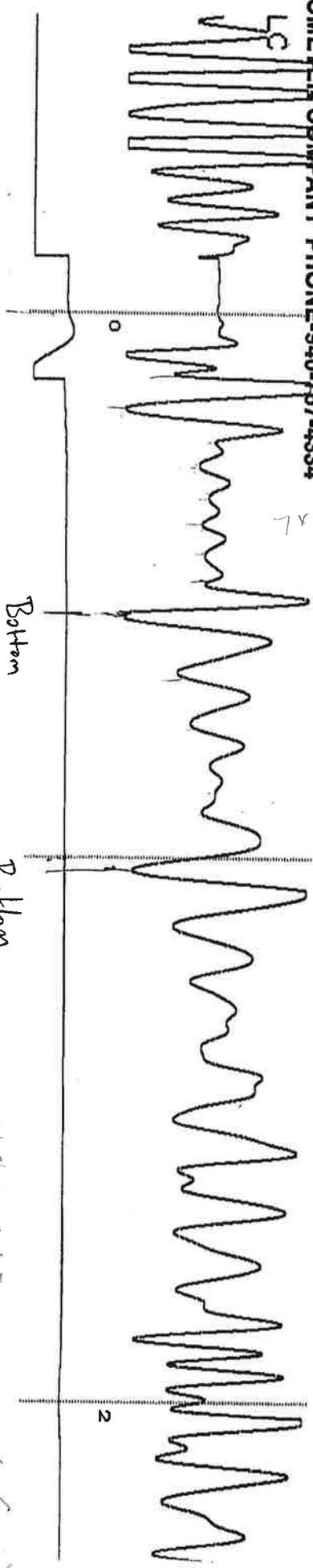
GENERATE
PULSE

11.9
VOLTS

ECHOMETER COMPANY PHONE-940-767-4334



HOMETER COMPANY PHONE-940-767-4334



CR 50 psi

2 1/8 + 6 1/2 = 330 ft

TO -

BPE 430 ft

PA 1962

Shut Report 5/3/1962

Prof - 350-390

Travel Time = .47 sec

$$= \frac{305 \text{ ft}}{.47} = 648.9 \text{ ft/sec}$$

$$\frac{1418 \times 0.47}{2} = 333 \text{ (FL)}$$

Fluid Level = 305 ft

Surface

$$(.1716 \text{ ft}^2/\text{ft}) 60 = 10.296 \text{ ft}^3$$

$$155 \times = 17.22 \text{ ft}^3 \text{ Cement/ft}$$

Surface

Prof - (-1390) 860 = 120 ft

Used 155 x = 122 ft
50 Cement to 50 ft

4/11/2011

Wellbore Diagram

r263

API Well No: 43-019-16263-00-00 Permit No: Well Name/No: WHYTE-STATE 2

Company Name: PACIFIC ENERGY & MINING CO

Location: Sec: 24 T: 21S R: 23E Spot: NESW

Coordinates: X: 645238 Y: 4313748

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	12.25		
SURF	60	10.75		
HOL2	861	7.875		
PROD	860	4.5	9.5	860
PLG1	860	4.5		
CIBP	550	4.5		

Surface: 10.75 in. @ 60 ft.
Hole: 12.25 in. @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	860	200	UK	145

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
826	846			
482	485			
354	364			

* 350 - 390 => Reported on Sundry 3/18/11

Formation Information

Formation	Depth
MNCS	0
DKTA	350
MRSN	395
BRBSN	480

Cement from 860 ft. to 200 ft.

Production: 4.5 in. @ 860 ft.

Hole: 7.875 in. @ 861 ft.

TD: 860 TVD: PBSD:



STANDARD FORM 299 (1/2006)
 Prescribed by DOI/USDA/DOT
 P.L. 96487 and Federal
 Register Notice 5-22-95

**APPLICATION FOR TRANSPORTATION AND
 UTILITY SYSTEMS AND FACILITIES
 ON FEDERAL LANDS**

FORM APPROVED
 OMB NO. 1004-0189
 Expires: November 30, 2008

		FOR AGENCY USE ONLY
NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.		Application Number
		Date filed 04/05/2011
1. Name and address of applicant <i>(include zip code)</i> Mar/Reg Oil Company PO Box 18148 Reno, NV 89511	2. Name, title, and address of authorized agent if different from Item 1 <i>(include zip code)</i> Tariq Ahmad, Petroleum Engineer PO Box 18148, Reno, NV 89511	3. TELEPHONE <i>(area code)</i> Applicant 775 852 7444 Authorized Agent 775 240 0769
4. As applicant are you? <i>(check one)</i> a. <input type="checkbox"/> Individual b. <input checked="" type="checkbox"/> Corporation* c. <input type="checkbox"/> Partnership/Association* d. <input type="checkbox"/> State Government/State Agency e. <input type="checkbox"/> Local Government f. <input type="checkbox"/> Federal Agency * If checked, complete supplemental page	5. Specify what application is for: <i>(check one)</i> a. <input checked="" type="checkbox"/> New authorization b. <input type="checkbox"/> Renewing existing authorization No. c. <input type="checkbox"/> Amend existing authorization No. d. <input type="checkbox"/> Assign existing authorization No. e. <input type="checkbox"/> Existing use for which no authorization has been received* f. <input type="checkbox"/> Other* *If checked provide details under Item 7	
6. If an individual, or partnership are you a citizen(s) of the United States? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
7. Project description <i>[describe in detail]: (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)</i> We need to build a 2 inch natural gas pipeline from our existing ROW UTU 86731 and continue on the existing ROW owned by Pride Ventures UTU-64603. We will build on the ROW UTU 64603 a new line to connect our wells to the Meter in Section 5. See attached ROW Map.		
8. Attach a map covering area and show location of project proposal		
9. State or local government approval: <input type="checkbox"/> Attached <input type="checkbox"/> Applied for <input checked="" type="checkbox"/> Not required		
10. Nonreturnable application fee. <input checked="" type="checkbox"/> Attached <input type="checkbox"/> Not required		
11. Does project cross international boundary or affect international waterways? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If "yes," indicate on map)</i>		
12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested. We own and operate oil and gas wells in the State of Utah and in Grand County. We have built and own natural gas pipelines. We own ROW UTU 041840.		

RECEIVED

APR 14 2011

DIV. OF OIL, GAS & MINING

(Continued on page 2)

This form is authorized for local reproduction.

RECEIVED May. 02, 2011

- 13a. Describe other reasonable alternative routes and modes considered.
There are no alternative routes as this ROW already has a pipeline.
- b. Why were these alternatives not selected?
This route is the most economical and is has an existing pipeline therefore there will be no new disturbances
- c. Give explanation as to why it is necessary to cross Federal Lands
Our natural gas wells are located on both Federal and State lands
14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)
None
15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (d) estimated cost of next best alternative; and (c) expected public benefits.
a) **We require this ROW in order to produce natural gas into the existing gas gathering system owned by Elk Resources.**
b) **Additional production will provide additional revenues to the State and Federal Governments in form of Royalties and Taxes.**
16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.
None, this pipeline is following an existing pipeline.
17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.
None as having this pipeline will be on existing ROW that already has a pipeline.
18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.
None. The existing line has been on this location for decades.
19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does **not** include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.
None
20. Name all the Department(s)/Agency(ies) where this application is being filed.
Bureau of Land Management, Moab, Utah

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Date **04/05/2011**

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(SF-299, page 2)

RECEIVED May. 02, 2011

**APPLICATION FOR TRANSPORTATION AND UTILITY SYSTEMS
AND FACILITIES ON FEDERAL LANDS**

**GENERAL INFORMATION
ALASKA NATIONAL INTEREST LANDS**

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture
Regional Forester, Forest Service (USFS)
Federal Office Building, P.O. Box 21628
Juneau, Alaska 99802-1628
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior
Bureau of Indian Affairs (BIA)
Juneau Area Office
9109 Mendenhall Mall Road, Suite 5, Federal Building Annex
Juneau, Alaska 99802
Telephone: (907) 586-7177

Bureau of Land Management (BLM)
222 West 7th Ave., Box 13
Anchorage, Alaska 99513-7599
Telephone: (907) 271-5477 (or a local BLM Office)

National Park Service (NPS)
Alaska Regional Office, 2525 Gambell St., Rm. 107
Anchorage, Alaska 99503-2892
Telephone: (907) 257-2585

U.S. Fish & Wildlife Service (FWS)
Office of the Regional Director
1011 East Tudor Road
Anchorage, Alaska 99503
Telephone: (907) 786-3440

Note-Filings with any Interior agency may be filed with any office noted above or with the: Office of the Secretary of the Interior, Regional Environmental Officer, Box 120, 1675 C Street, Anchorage, Alaska 99513.

Department of Transportation
Federal Aviation Administration
Alaska Region AAL-4, 222 West 7th Ave., Box 14
Anchorage, Alaska 99513-7587
Telephone: (907) 271-5285

NOTE - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS
(Items not listed are self-explanatory)

- Item*
- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
 - 8 Generally, the map must show the section(s), township(s), and ranges within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
 - 9, 10, and 12 - The responsible agency will provide additional instructions.
 - 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
 - 14 The responsible agency will provide instructions.
 - 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
 - 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.
- Application must be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions	CHECK APPROPRIATE BLOCK	
	ATTACHED	FILED*
I - PRIVATE CORPORATIONS		
a. Articles of Incorporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications	<input type="checkbox"/>	<input checked="" type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
II - PUBLIC CORPORATIONS		
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>
III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

NOTICES

NOTE: This applies to the Department of the Interior/Bureau of Land Management (BLM).

The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

AUTHORITY: 16 U.S.C. 310 and 5 U.S.C. 301.

PRINCIPAL PURPOSE: The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in case files supporting administrative actions.

ROUTINE USES: BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members or the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, prosecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

EFFECT OF NOT PROVIDING THE INFORMATION: Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal Lands.

Federal agencies use this information to evaluate your proposal.

No Federal agency may request or sponsor and you are not required to respond to a request for information which does not contain a currently valid OMB Control Number.

BURDEN HOURS STATEMENT: The public burden for this form is estimated at 25 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management (1004-0189), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

A reproducible copy of this form may be obtained from the Bureau of Land Management, Land and Realty Group, 1620 L Street, N.W., Rm. 1000 LS, Washington, D.C. 20036.

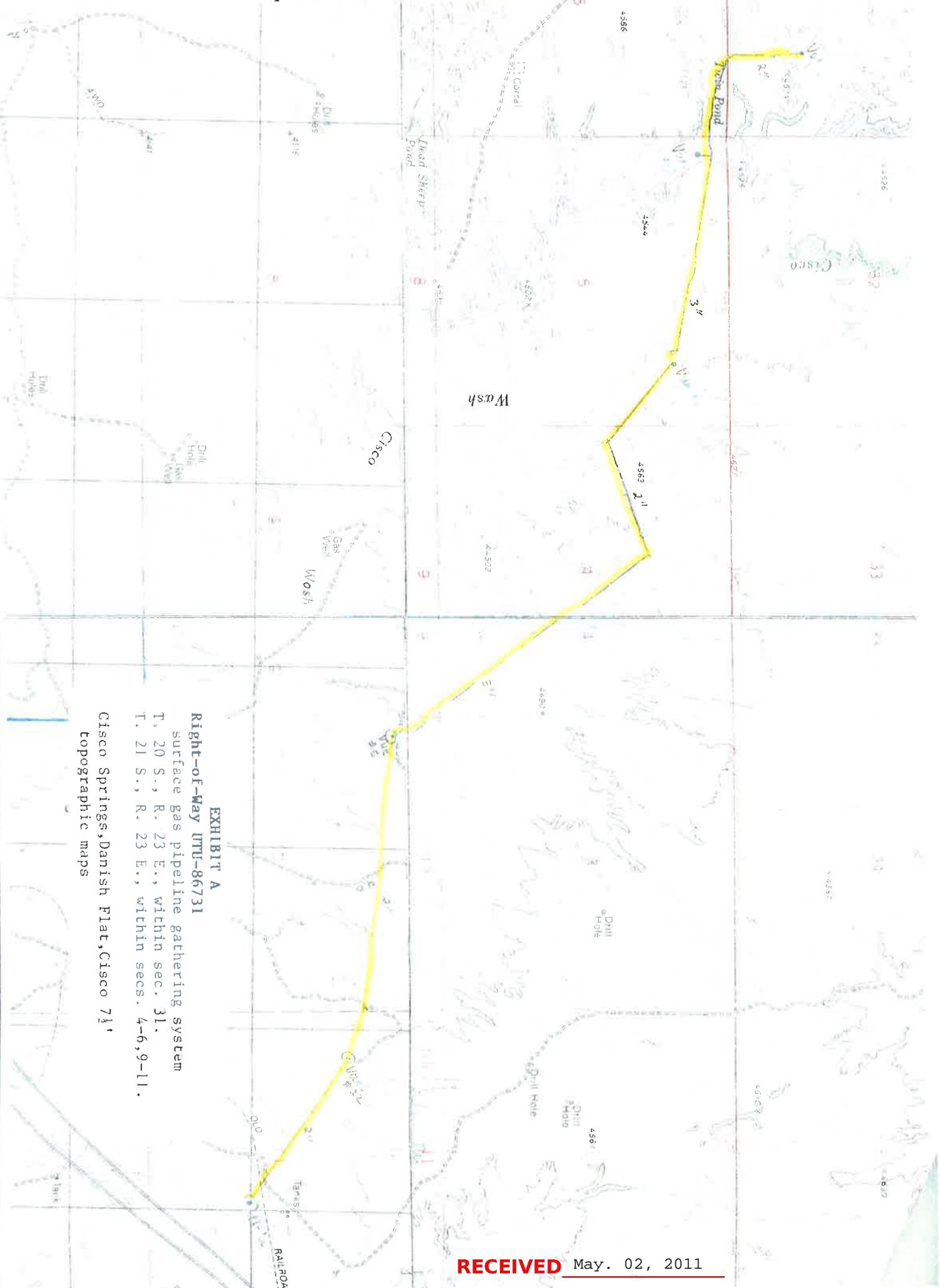


EXHIBIT A
Right-of-Way UTV-86731
 surface gas pipeline gathering system
 T. 20 S., R. 23 E., within sec. 31.
 T. 21 S., R. 23 E., within secs. 4-6, 9-11.
 Cisco Springs, Danish Flat, Cisco 7 1/2'
 topographic maps

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48933
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WHYTE-STATE 2
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO	9. API NUMBER: 43019162630000
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511	PHONE NUMBER: 775 240-0769 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2310 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 21.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER CISCO COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug the well as follows: 4 1/2 inch casing with Cement Plug set at 430 feet. Surface Casing 10 3/4 set at 60 feet cemented to surface. Well to be plugged with 35 sx cement or 40.25 cubic feet. Top to Bottom.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 04, 2012
By: *Derek Duff*

NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 3/26/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019162630000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Previous plugback should be verified by a tag to ensure it is at the depth indicated in the wellfile ($\pm 405'$).**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/11/2011

Wellbore Diagram

r263

API Well No: 43-019-16263-00-00 Permit No: Well Name/No: WHYTE-STATE 2

Company Name: PACIFIC ENERGY & MINING CO

Location: Sec: 24 T: 21S R: 23E Spot: NESW

Coordinates: X: 645238 Y: 4313748

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ft)
HOL1	60	12.25			10.960
SURF	60	10.75			
HOL2	861	7.875			
PROD	860	4.5	9.5	860	
PLG1	860	4.5			
CIBP	550	4.5			

Surface: 10.75 in. @ 60 ft.
Hole: 12.25 in @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	860	200	UK	145

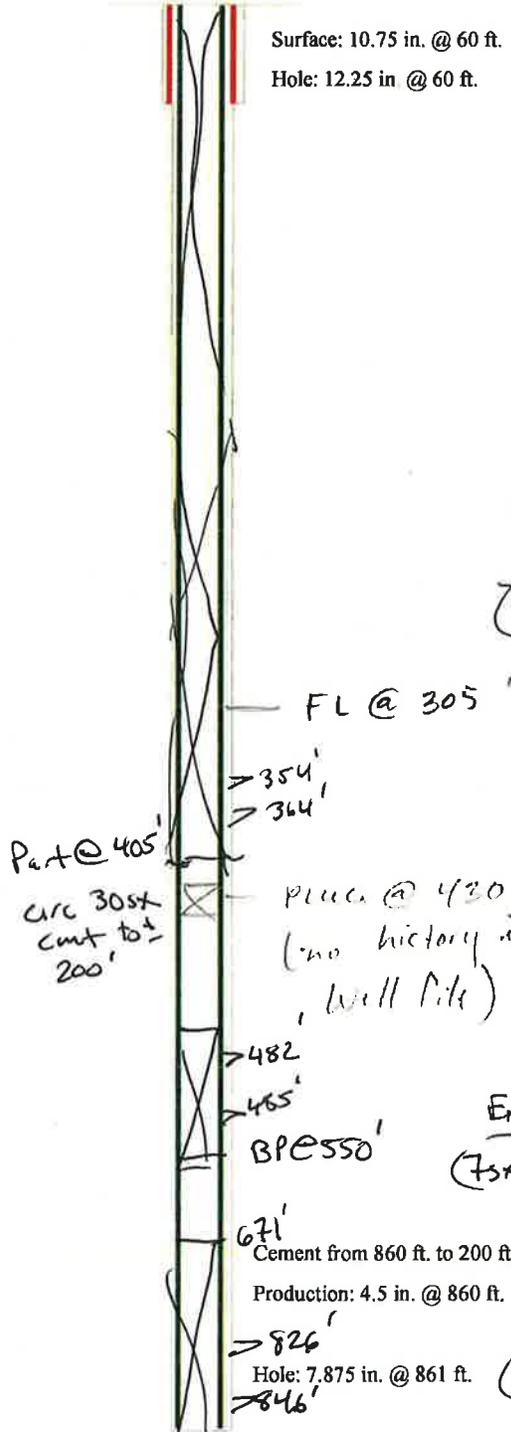
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
826	846			
482	485			
354	364			

* 350 - 390 => Reported on Sundry 3/18/11

Formation Information

Formation	Depth
MNCS	0
DKTA	350
MRSN	395
BRBSN	480



Plug #1 *Verify Tag (405'?)
 $(350 \times 1.15) (10.960) = 441'$
TOC @ surface if ~~plug~~ Plug @ 405' ✓ OK.

Existing Plug?
 $(750 \times 1.15) (10.960) = 939'$
TOC @ ± 461'

Existing Plug
 $(650 \times 1.15) (10.960) = 809'$
TOC @ ± 671'

TD: 860 TVD: PBD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511	8. WELL NAME and NUMBER: WHYTE-STATE 2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2310 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 21.0S Range: 23.0E Meridian: S	9. API NUMBER: 43019162630000
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6. PHONE NUMBER: 775 240-0769 Ext	COUNTY: GRAND
7. STATE: UTAH	STATE: UTAH

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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

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**Approved by the
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Date: April 04, 2012
 By:

NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 3/26/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

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- 2. Previous plugback should be verified by a tag to ensure it is at the depth indicated in the wellfile ($\pm 405'$).**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
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- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/11/2011

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r263

API Well No: 43-019-16263-00-00 Permit No: Well Name/No: WHYTE-STATE 2

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Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ft)
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SURF	60	10.75			
HOL2	861	7.875			
PROD	860	4.5	9.5	860	
PLG1	860	4.5			
CIBP	550	4.5			

Surface: 10.75 in. @ 60 ft.
Hole: 12.25 in @ 60 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	860	200	UK	145

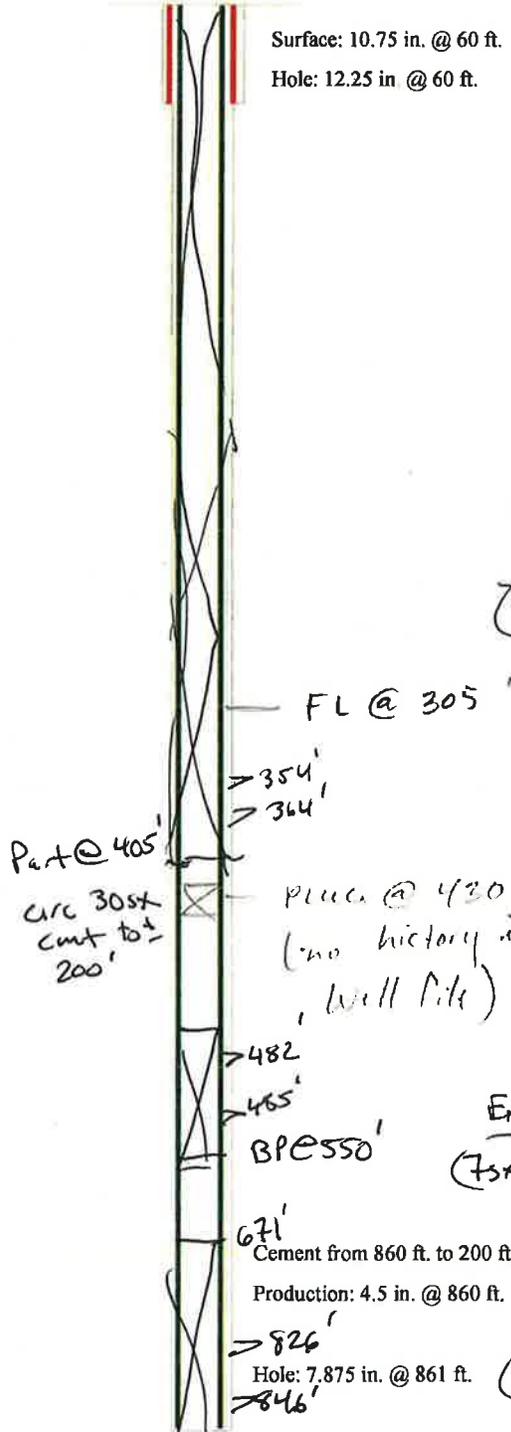
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Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
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* 350 - 390 => Reported on Sundry 3/18/11

Formation Information

Formation	Depth
MNCS	0
DKTA	350
MRSN	395
BRBSN	480



Plug #1 *Verify Tag (405'?)
 $(350 \times 1.15) (10.960) = 441'$
TOC @ surface if plug @ 405' ✓ OK.

Existing Plug?
 $(750 \times 1.15) (10.960) = 941'$
TOC @ ± 461'

Existing Plug
 $(650 \times 1.15) (10.960) = 809'$
TOC @ ± 671'

TD: 860 TVD: PBD:

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Operator Name: PACIFIC ENERGY & MINING CO.

Immediate Action: For the wells subject to this notice, Pacific shall fulfill full cost bonding requirements for each well. Pacific shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

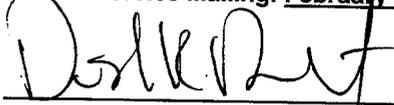
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: March 15, 2013

Date of Service Mailing: February 5, 2013

Certified Mail No.: 7010 1670 0001 4810 3805



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
Well was plugged by placing 58 sx cement from bottom to top. Witnessed by DOGM Bart Kettle on March 20, 2013.																																
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 21, 2013																														
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer																														
SIGNATURE N/A	DATE 3/20/2013																															