

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.).....

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

CALTAH OIL COMPANY - WELL NO. CLARK FEE #1

API 43-019-15110

Sec. 24, T. 21 S., R. 23 E., Grand County

MICROFICHE P

PW

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

880316 Well also known as Kenmore #3 API # 43-019-16261
 * operator changed to N0000 unknown oper. on system as per letter 1-15-86.
 * status changed to SOW from PPA as per inspection report & picture.

Name file

DATE FILED **Prior O&GCC**

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: --

SPUDED IN: 5- 4-54

COMPLETED: 5-31-54

INITIAL PRODUCTION: 40 BOPD

GRAVITY A. P. I.

GOR:

PRODUCING ZONES: 542' 63'

TOTAL DEPTH: 563' Morrison

WELL ELEVATION: 43.54' G

DATE ABANDONED: ~~PA 1-15-86~~

FIELD OR DISTRICT: *Mr. Cisco Townsite Field Area*

COUNTY: Grand

WELL NO. **CLARK 1**

Lot 8, Bl. 7 of Section 24

API 43-019-15110

LOCATION: FT. FROM (N) (S) LINE, /

FT. FROM (E) (W) LINE, **SW NW NE** QUARTER - QUARTER SEC. 24

2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Coconino	Leadville
Pleistocene	Mancos	Cutler	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonsoon dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Hermosa	Lynch
Wasatch	Curtis	Upper	Bowman
Colton	Entrade	Lower	Tapeats
Flagstaff	Moab tongue	Molas	Ophir
Almy	Carmel	Paradox	Tintic
Paleocene	Glen Canyon Gr.	A	PRE-CAMBRIAN
Current Creek	Navajo	B	
North Horn	Kayento	C	
CRETACEOUS	Wingate	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump	Humbug	
Blackhawk	Mojave	Joana limestone	

Surface

537'



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 24
T. 21 S.
R. 23 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PATENTED LAND
~~STATE LAND~~

Date June 4, 1954

Reference No. 28

State Utah
County Grand
Field South Cisco Anticline
Operator Caltah Oil Company
District Salt Lake City
Well No. #1 Clark
Subdivision Lot 8 Block 7 (SW, NW, NE)

Location _____
Drilling approved _____, 19____ Well elevation 4354 feet.
Drilling commenced May 4, 19 54 Total depth 563' feet.
Drilling ceased _____, 19____ Initial production 40 BOPD
Completed for production 5-31, 19 54 Gravity A. P. I. _____
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
<u>Mancos</u>	<u>Morrison</u>	<u>Morrison</u>	<u>542-563</u>		

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1954					Drg 563'	POW 563						

REMARKS Sample top Morrison 537'. 4 1/2" cc 542' w/68 cc. sl. ...
2-1-58 Producing approx 2 BOPD

NORTH-SWANK WELL

D.R.G. RR.

Highway 6-50

KENMORE #5
FRAZIER OIL

MURRAY #1
FRAZIER OIL

FULLER #1
FRAZIER OIL

UNIT (S.E. #1)
CAPANSKY-MANNARD-MEEKER
FRAZIER OIL

SCHOOL



KENMORE #3
FRAZIER OIL

TANK STRY.
OO

Section 5/18?

ROY COOK (?)
GAS WELL

MURRAY #2
FRAZIER OIL

KENMORE #2
FRAZIER OIL

KENMORE #4
FRAZIER OIL

TANK STRY
OO

UTAH OIL & GAS CORP. COMM.

CISCO TOWNSITE
NE 1/4 Sec 24 T21S R2E

KENMORE #1

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR VANCO OIL CO FIELD SOUTH CISCO

Well No. M-2 & KENMORE #3, Sec. 24, T. 215, R. 23E, SLM B. & M.

Date 27 Oct, 1964 Signed _____

1203 MAIN ST. GRAND Jct, COLO. Title _____
 (Address) (Telephone Number) (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Date

*The State of Utah
 Oil & Gas Conservation Comm.
 Mr. Cleon B. Geight;*

*Re: Permission to
 Vacuum Wells.*

Report of Vacuum on following wells - M-2 & Kenmore #3.

Experimenting with Vacuum on m-2 well. with Vacuum - Pulling 12 lb psi.

1st week - Well M-2 Closed in Production (a) 1/4 BBl/d.

2nd week - Well M-2 Annulist open Production (a) 3/4 BBl/d.

3rd week - Well M-2 Annulist on Vacuum Pulling 12 lb. psi

Production (a) 3 BBl/d. & increasing.

1st week - Kenmore #3 Closed in Production (a) 1/2 BBl/d.

2nd week. K-3 - Annulist open Production (a) 3/4 BBl/d.

3rd week. K-3 Annulist on Vacuum Production (a) 2 BBl/d. also Pulling 12 psi Vacuum.

I now ask Permission from the Oil & Gas Commission, to keep vacuum from 12 to 30 lb PSI. On the falling wells M-2 & Kenmore #3 as long as production in paying quantities may exist

by Vascon.

Request Permission to do so.

Gas Pressure Mil: Both Wells.

Thanking You.

Mr. Dan Vanover.

November 12, 1964

Vance Oil Company
1203 Main Street
Grand Junction, Colorado

Re: Wells No. M-2 and Kennore #3
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah

Dear Mr. Vanover:

Under Rule C-13, of our Rules and Regulations, approval to permanently install vacuum pumps on wells in the State of Utah can only be granted after notice and hearing.

However, in view of the problems that you are encountering, approval is hereby granted to temporarily install vacuum pumps on the above mentioned wells for experimental purposes. This approval terminates effective April 1, 1965. If on, or prior to April 1, it appears that said pumps should be maintained permanently, a hearing will be necessary before the Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cap

cc: Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coats, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *ORB*
RE: Well No. Kenmore 3 (Clark #1), Sec. 24, T. 21S, R. 23E,
Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined to be abandoned and the original operator no longer exists. Therefore, the well file for the subject well can be placed in abandoned status as no further information on the well can likely be obtained.

The well has open tubing in the ground which a local resident covered over with a bulldozer in 1985. The well is unidentified and the property and minerals are now owned by Grand County Commission. The well should be listed as abandoned for all well records purposes.

WM/sb
0214T-06



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VANCO OIL COMPANY
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXX XX 99999 9999
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0411
 Report Period (Month/Year) 11 / 91
 Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
KENMORE #3 4301916261 11296 21S 23E 24	MRSN				
KENMORE #2 4301910384 11313 21S 23E 24					
MURRAY FEE #2 4301916262 11321 21S 23E 24	MRSN				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

GRAND CONT.

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW
TD 563'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW
TD 573'/Last Insp. 6-4-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW
TD 573'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

SUMMIT

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock
#1 - TA - TD 1956'/Last Insp. 8-13-91
(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW
TD 8514'/Last Insp. 8-2-90
(Surety #8882365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

WASHINGTON

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW
TD 608'/Last Insp. 4-25-89
(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW
TD 558'/Last Insp. 3-18-87
(Surety #S215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW
TD 545'/Last Insp. 4-25-89
(No Bond)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: VANCO OIL COMPANY API NO: 43-019-16261

WELL NAME: KENMORE # 3 LEASE: FEE

QTR/QTR: NW/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: _____ WIW: _____

CASING INFORMATION: SURFACE CASING: _____ OTHER: _____

SIZE: 4 1/2" GRADE: _____ HOLE SIZE: _____ DEPTH: 510'

PIPE CENTRALIZED: YES: _____ NO: _____ CEMENTING CO. _____

CEMENTING STAGES: 1 STAGE TOOL @: _____

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: _____

3. SLURRY: _____

4. SLURRY: _____

5. SLURRY: _____

6. CEMENT TO SURFACE: YES: _____ NO: _____ LOST RETURNS: YES: _____ NO: _____

7. 1 INCH INFORMATION: CLASS: _____ ADDITIVES: _____

CEMENT WEIGHT: _____ CEMENT TO SURFACE: _____ LENGTH OF 1 INCH: _____ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file. Well had 2 additional strings of casing-8 1/2".
and 6 1/2".

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
	LOCATION	CONDITION, ACCESS, ENVIRONMENTAL, ETC.					
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1 . POSITION WAS CONFIRMED BY GPS.