

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1/2/66
 OW _____ WW _____ TA _____
 GW ✓ OS _____ PA _____

Location Inspected _____
 Bond released _____)
 State of Fee Land _____

LOGS FILED

Driller's Log 1/27/66
 Electric Logs (No.) none

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

December 21, 1965

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

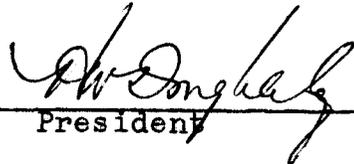
RE: Castlegate No. 1
Grand County, Utah

Enclosed please find copy of AMENDED
NOTICE, on Form 9-331a, on Castlegate No. 1
re application for permit to drill.

Very truly yours,

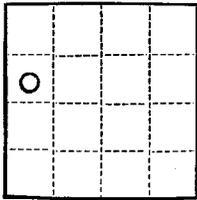
TREND OIL COMPANY

By



President

ks
enc.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Utah 026
Unit BRYSON CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1965

CASTLEGATE 1
Well No. _____ is located 1980 ft. from (N) line and 660 ft. from (E) line of sec. 9
SW 1/4 9 173 24 E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bryson Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7122 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Castlegate No. 1, set 100 feet of 7-1/2" water string or surface pipe. Cement from top to bottom. Proposed depth 2000 feet. Will set 5-1/2" cement pipe on top of the Castlegate sand and will drill into the Castlegate sand open hole from the bottom of the 5-1/2" through the Castlegate sand. Will run 1-1/4" tubing to complete this well and this well shall be known under the name of "Castlegate No. 1".

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company
Address 611 West 7th St., Room 402
Los Angeles, Calif. 90017

By H. W. Dougherty
Title President

c.c. - upper part Robinson 1/25/66

Campbell

Pease

U.S. DEPARTMENT OF THE INTERIOR

MWD

L. Mac C.



UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

January 21, 1966

Mr. H. W. Dougherty
Trend Oil Company
811 West 7th Street, Room 402
Los Angeles, California 90017

Dear Mr. Dougherty:

We certainly appreciate your prompt compliance with our request to submit the notice to drill the second Castlegate test in the Bryson Canyon unit. Enclosed is your approved copy of this notice. You will note that we have changed the well number from Castlegate 2 (State) to Castlegate 11. We believe the numbers of unit wells should be consecutive in the order in which the well is drilled. Accordingly, we are also changing the well number of Castlegate 1 (Utah 026) to Castlegate 10. We would appreciate it if you would make the appropriate well number changes on your records and refer to these new numbers on all future matters referring to these wells. Any subsequent wells should be numbered consecutively beginning with 12. *s/* George F. Brown, Act. Dist. Engr.

*Write for
water sample*

PHB

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

January 25, 1966

Mr. Cleon B. Feight, Exec. Secretary
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate please find
Completion Report on Castlegate No. 1, ~~10~~,
Bryson Canyon Unit, Grand County, Utah

Very truly yours,

TREND OIL COMPANY

By

K. Sweeney

ks
enc.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 W. 7th St., Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1980' FNL 660' F.W.L.**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bryson Canyon

8. FARM OR LEASE NAME
Bryson Canyon Unit

9. WELL NO.
Castlegate No. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T.17S, R.24E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED **12/28/65** 16. DATE T.D. REACHED **1/2/66** 17. DATE COMPL. (Ready to prod.) **1/2/66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7122' DF** 19. ELEV. CASINGHEAD **7123'**

20. TOTAL DEPTH, MD & TVD **2200'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **XX** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Castlegate

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20	105	9"	40 sacks	
4 1/2	9.5	2140	6-1/4	40 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	2190	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/2/66	3	1/4	→		190		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	130	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
L. R. Robinson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *L. R. Robinson* TITLE _____ DATE **1/21/66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Castlegate	2160	2173				

JAN 27 1966

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Castlegate #10
Operator Trend Oil Company Address 811 W. 7th Phone MA4-3481
Los Angeles, Calif.
Contractor Willard Pease Drilling Co. Address P. O. Box 548 Phone 242-6912
Grand Junction, Col.
Location 1/4 1/4 Sec. 9 T. 17 N-R. 24 E Grand County, Utah.
S --W--

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 1738	1800	200 gallon per hour	Brackish
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

January 28, 1966

Trend Oil Company
811 West 7th Street, Room 402
Los Angeles, California 90017

Re: Well No. Castlegate #1,
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-3481

February 14, 1966

Annette R. Hansen, Records Clerk
The State of Utah
Oil & Gas Conservation Commission
348 E. South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Castlegate Well name
Changes

Dear Madam:

Our Castlegate Wells were changed in names
From 1, 2, and 3 to Castlegate 10, 11, and 12 after
we received instructions from Acting Dist. Engineer,
George F. Brown of the USGS, Salt Lake City, Utah.
A copy of part of his letter dated 21 January 1966
wherein these instructions are enumerated is enclosed.

Kindly advise if you need any additional
information.

Very truly yours,

TREND OIL COMPANY

By

W. J. Sweeney

Secretary

ks
enc.

March 17, 1966

**Trend Oil Company
811 West 7th St., Room 402
Los Angeles, California 90017**

**Re: Well Nos. Castlegate #10
Sec. 9, T. 17 N., R. 24 E.,
Castlegate #11, Sec. 16, T. 17 S.,
R. 24 E., Castlegate #12,
Sec. 8, T. 17 N., R. 24 E.,
Grand County, Utah**

February, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**ANNETTE R. HANSEN
RECORDS CLERK**

kgw

Encl: Forms

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 43-5044.
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Bryson Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

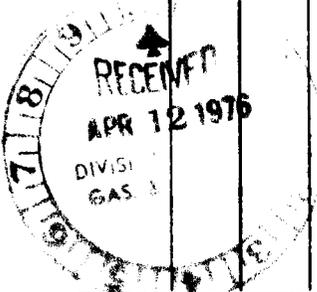
State Utah County Grand Field BRYSON CANYON UNIT

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address 900 Wilshire Blvd., #1024 Company TREND OIL COMPANY, Operator
Los Angeles, Calif. 90017 Signed E. Cooper

Phone (213) 624 3481 Agent's title Secretary

SEC. AND 1/4 OR 1/8	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
CASTLEGATE PARTICIPATING AREA										
NWSW 9	17S	24E	7A		} 0		0	0		All wells shut-in. Holding for evaluation
SWSSEW 8	"	"	3							
NW 1/4 16	"	"	8							
SW 1/4 NW 1/4 9	"	"	10							
NW 1/4 NW 1/4 16	"	"	11							
NESESW 8	"	"	12							
Totals										
GAS: (MCF)			OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls):				
Sold			Sold			Pit				
Vented/Flared			Used			Injected				
Used on Lease			Unavoidably lost			Unavoidably lost				
Lost			Reason			Reason				
Reason						Other				



NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-026

SGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 16 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TREND OIL COMPANY

3. ADDRESS OF OPERATOR

2234 E. Colorado Boulevard, Pasadena, California 91107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FWL Section 9

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

43-019-10015 6077' GL, 6087' KB

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Extension of Temporary Abandonment

SUBSEQUENT REPORT OF:

WATER SHUT OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 10 Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Roston

TITLE Consulting Petroleum Engineer

DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-22-87
John R. Boy

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP.
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bryson Canyon

8. FARM OR LEASE NAME
Federal

9. WELL NO.
No. 10

10. FIELD AND POOL, OR WILDCAT
Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9: T17S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER "Annual Status Report"

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
200 So. Los Robles Ave., #550, Pasadena, CA 91101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL, 660' FWL, SECTION 9

14. PERMIT NO.
43-019-16215

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6077' GL, 6087' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) **Extension of Tempory Abandment X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company request a one-year extension of the temporary abandonment status for the Bryson Canyon NO. 10 Castlegate well. When weather permits the well will be tested for deliverability.

RECEIVED
FEB 20 1992
DIVISION OF
OIL GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. L. Catt TITLE Accountant DATE 2-12-92
Dottie L. Catt

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and
Temporarily-abandoned wells (in duplicate) for the referenced wells in
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

D. L. Catt

Dottie L. Catt
Accountant

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

/dc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-026

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Bryson Canyon

8. Well Name and Number:

No. 10

9. API Well Number:

4301916215

10. Field and Pool, or Wildcat:

Bryson Canyon Castlegate

1. Type of Well: OIL GAS OTHER: "Annual Status Report"

2. Name of Operator:

Trend Oil Company

3. Address and Telephone Number:

P O Box 1288, Monrovia, CA 91017 (213)681-1980

4. Location of Well

Footages: 1980' FNL, 660' FWL, Section 9

CG, Sec., T., R., M.: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9: T17S-R24E

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Extension of Temporary Abandonment</u> | |

Approximate date work will start Spring 1994

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension of the temporary abandonment statur for the Bryson Canyon No. 10 Castlegate Well due to continued low prices and lack of demand.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

D. L. Catt

D. L. Catt

Title: Accountant

Date: 2-16-93

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-026
2. NAME OF OPERATOR: TREND OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1390 N MCDOWELL BLVD., CITY PETALUMA STATE CA ZIP 94954		7. UNIT or CA AGREEMENT NAME: BRYSON CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 660' FWL <i>WPNW</i> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 9 17S 24E		8. WELL NAME and NUMBER: CASTLEGATE #10
PHONE NUMBER: (707) 773-1236		9. API NUMBER: 4301916215
COUNTY: GRAND COUNTY		10. FIELD AND POOL, OR WILDCAT: BRYSON CANYON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Existing Casing: 4-1/2" 9.5#/ft 2140' 4-1/2" .0162 bbl/ft / 61.73'/bbl
 6-1/4" OH 2200" 6-1/4" OH .0379bbl/ft / 26.39'/bbl
 7" 20#/ft 105' 7" .045 bbl/ft / 24.69'/bbl

Plugging Procedure:
 Tag bottom at 2200"
 Mix & pump 35 sacks cement = 7bbl = 160'
 POOH with tubing & wait 24 hrs
 RIH with tubing & tag top of cement at 2040'
 POOH tubing. Fill hole with water
 RIH with casing cutter to 155' & cut 4-1/2" casing
 Pull & lay down 155' 4-1/2" casing
 RIH with tubing to 205'
 Mix & pump 38 sacks cement = 7.6bbl =200' or until cement is at surface
 Cut off wellhead & install dryhole marker

RECEIVED
MAR 03 2014
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>D. L. Catt</u>	TITLE <u>Agent for Operator</u>
SIGNATURE <u>Submitted electronically</u>	DATE <u>3/3/2014</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-026

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:
BRYSON CANYON UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CASTLEGATE #10

2. NAME OF OPERATOR:
TREND OIL COMPANY

9. API NUMBER:
4301916215

3. ADDRESS OF OPERATOR:
1390 N MCDOWELL BLVD., CITY PETALUMA STATE CA ZIP 94954

PHONE NUMBER:
(707) 773-1236

10. FIELD AND POOL, OR WILDCAT:
BRYSON CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1980' FNL 660' FWL**

COUNTY: **GRAND COUNTY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SEC 9 17S 24E**

STATE: **UTAH**

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Reclamation Procedure:

MIXTURE/VARIETY	PURITY %	GERM%	ORIGIN:
Bluebunch Wheatgrass, Secar	43.62	93	WY
Indian Ricegrass, Nezpar	35.61	91	WY
Rubber RabbitBrush, VNS	09.79	83	UT

NAME (PLEASE PRINT) D. L. Catt

TITLE Agent for Operator

SIGNATURE *D. L. Catt*

DATE 4/30/2014

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MAY 06 2014
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