

Note: (A) Unit Well # 2, SE, NW

Sec. 10 - presently produces from Morrison

(B) Unit Well # 1 SE, SW

Sec 10 - produces from Dakota
and Morrison.

JWB
11/15/63

W. H. L. C.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TREND OIL COMPANY

3. ADDRESS OF OPERATOR
811 West 7th St., Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2595' N from S line 2433+36 W. of E. line Sec. 10, T. 17S
 At proposed prod. zone **2434.36 NW-NW-SE R. 24E**
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles NW Stateline Cafe, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1/2 mile

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
100

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
3/8 mile

19. PROPOSED DEPTH
4879'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6077.4' GR

22. APPROX. DATE WORK WELL START*
May 1, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

It is intended to run 150' of 9-5/8" surface casing cement circulating to surface and drill with 8-3/4" hole to 1250' and run 7" casing and cement 500' above shoe. It is planned to drill to the lower Morrison and complete through 4-1/2" long string if successful. Will dual complete if Dakota and Morrison commercial.

Estimated tops: Castlegate 1104'
 Dakota Silt 4629'
 Dakota Formation 4734'
Morrison 4879'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED *W. H. Dougherty* TITLE **President** DATE **1/10/64**
W. H. Dougherty
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
SL 071172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MORRISON CANYON UNIT

7. AGREEMENT NAME
MORRISON CANYON UNIT

8. FARM OR LEASE NAME
MORRISON CANYON UNIT

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
MORRISON CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10 T. 17S, R. 24E, S188M

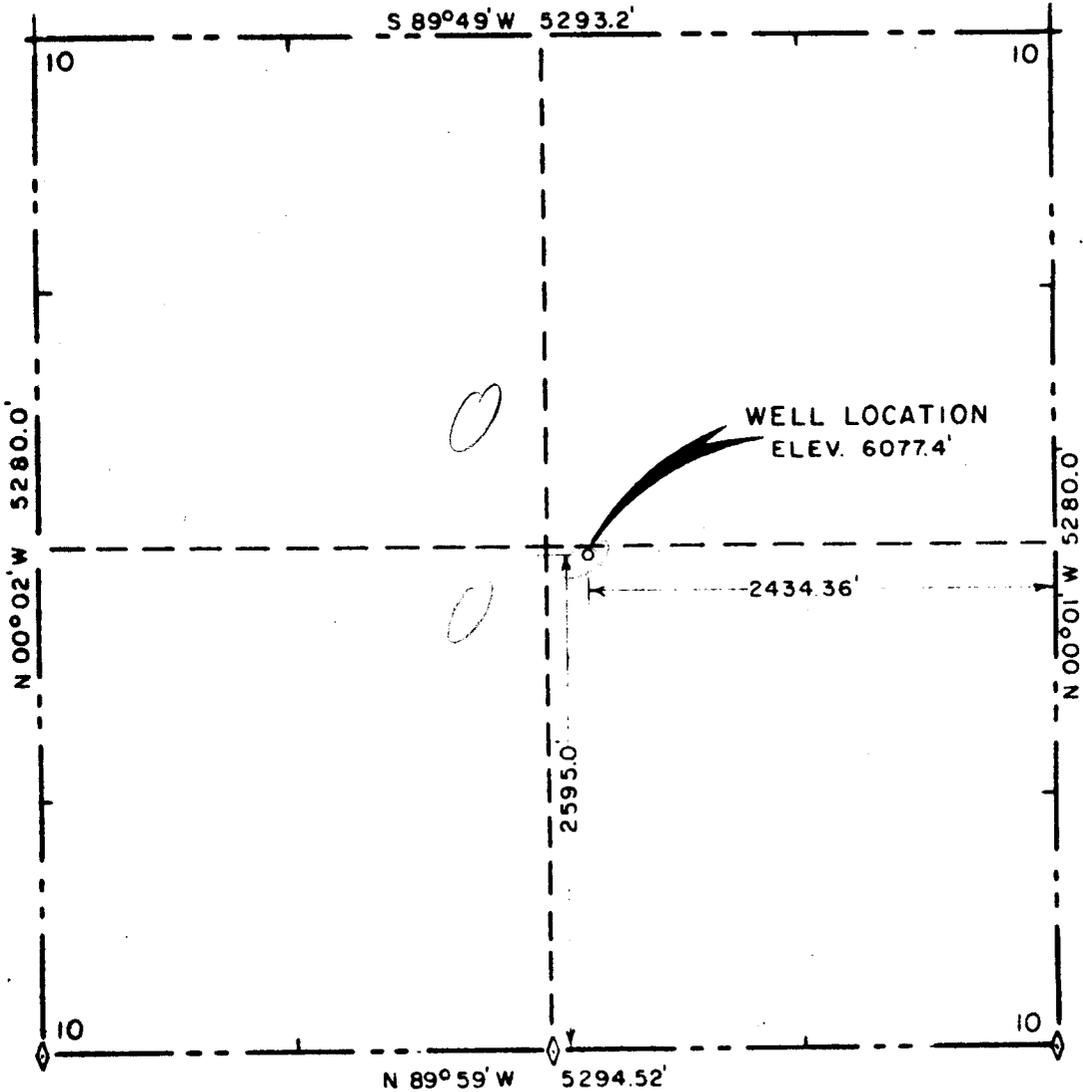
12. COUNTY OR PARISH
Grand

13. STATE
UTAH

WELL LOCATION

2595' NSL - 2434.36' WEL SECTION 10
T 17S R 24 E SLB&M

N



WELL LOCATION
ELEV. 6077.4'

SCALE 1"=1000'



THIS LOCATION APPROVED BY
H. W. Dougherty
Trend Oil Company, Operator
1/8/64

H. W. Dougherty

I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on December 30, 1963.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
TREND= PEASE WELL	
GRAND COUNTY, UTAH	
SURVEYED	<i>E.J.P.</i>
DRAWN	<i>E.J.P.</i>
Grand Junction, Colo. 12/31/63	

Handwritten notes and initials in the top left corner.

Handwritten initials in the top right corner.

TREND OIL COMPANY

811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-3481

May 6, 1964

The State of Utah Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

RE: Well 9 - Bryson Canyon Unit
Grand County, Utah

Gentlemen:

Enclosed, in duplicate, please find Well
Completion Report completed on Form 9-330.

Very truly yours,

TREND OIL COMPANY

By

K. Sweeney
Secretary

ks
enc.

Handwritten mark at the bottom left corner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 West 7th St., Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED **2/3/64**

15. DATE SPUNDED **2/15/64** 16. DATE T.D. REACHED **2/23/64** 17. DATE COMPL. (Ready to prod.) **2/28/64** 18. ELEVATIONS (DF, REB, RT, etc.) **6077.4'**

20. TOTAL DEPTH, MD & TVD **5150'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **rotary tools**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4810'-2600'

26. TYPE ELECTRIC AND OTHER LOGS RUN
McCullough Tool Co.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	160 KB		120 sacks
7"	20#	1120 KB		75 sacks
4-1/2"	9.50#	5028 KB		100 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4800'	

31. PERFORATION RECORD (Interval, size and number)

4810'-4826' 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4810'-2600'	30,000# CO ₂ fresh

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing**

DATE OF TEST **3/6/64** HOURS TESTED **5** CHOKER SIZE **1/2** PROP'N FOR TEST PERIOD **120**

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **14,350 MCF** OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

35. LIST OF ATTACHMENTS
no attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **DW Oughley** TITLE **President** DATE **3/5/64**

*(See Instructions and Special Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
SL 071172

6. IF INDIA, ALLOTTEE OR TRIBAL NAME
Bryson Canyon Unit

7. UNIT AGREEMENT NAME
Bryson Canyon Unit

8. FARM OR LEASE NAME
Bryson Canyon

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Bryson Canyon

11. SECTION, T., R., OR BLOCK AND SURVEY
Sec 10, T. 17S., R. 24E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

19. ELEV. CASING HEAD
6077.0'

25. WAS WELL COMPLETED BY _____

27. WAS WELL COMPLETED BY _____

WELL STATUS (Producing or on production)
on production

WATER—BBL. _____ GAS—MCF. _____

WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

WITNESSED BY
T. K. Robinson

10

ORIGINAL

11

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Over-Porous Zones	0	950			
Mesaverde	950	4580			
Mancos Shale	4580	4666			
Dakota Formation	4666	4780			
Cedar Mountain	4780	5050			
Morrison					

MAY 8 1964

2 copies copy ka

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bryson Canyon #9

Operator Trend Oil Co. Address 811 W 7 Los Angeles Phone _____

Contractor Willard Pease Drilling Co. Address Box 748 Grand Jct. Phone 242-6912

Location: 1/4 1/4 Sec. 10 T. 17S N R. 24E E _____ Colo. _____
S W _____ County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>650</u>	<u>926</u>	<u>30 BBLs</u>	<u>Fresh</u>
2.	<u>5140</u>	<u>5150</u>	<u>20 bbls</u>	<u>Salty</u>
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Dakota Silt	4580
Dakota	4666
Cedar Mountain	4780

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

U.

May 8, 1964

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California

Re: Well No. Bryson Canyon Unit #9
Sec. 10, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Clarella N. Peck
CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

June 11, 1964

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California 90017

Re: Well No. Bryson Canyon Unit #9
Sec. 10, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:bc

June 17, 1964

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California, 90017

Attention: K. Sweeney, Secretary

Re: Well No. Bryson Canyon Unit #9
Sec. 10, T. 17 S. R. 24 E.,
Grand County, Utah

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, we note that electric and/or radio-activity logs were run. We would appreciate copies of said logs.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

WILLARD PEASE DRILLING CO.

Box 748 2457 Durham St. Ph. 242-6912
GRAND JUNCTION, COLORADO 81502

18 June 1964

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Attn: Kathy G. Warner
Records Clerk

Gentlemen:

Enclosed herewith is the Gamma Ray log on the
Bryson Canyon #9 per your request to Trend Oil
Company on June 11, 1964.

If you have any further questions please contact
us.

Yours truly,

WILLARD PEASE DRILLING CO.

By

Linda K. Benninger

lrb

encl.

TREND OIL COMPANY

June 13, 1966

Mr. R. A. Smith
District Engineer
United States Geological Survey
8416 Federal Building
125 S. State Street
Salt Lake City, Utah

Dear Sir:

Due to a curtailment in deliveries of gas to Mesa Pipeline Company, it will be necessary to shut in our wells delivering into said pipeline from June 16, 1966 to August 16, 1966. The following is a list of wells to be shut in:

Bryson Canyon Unit	#1	-	Morrison
"	"	"	#1 - Dakota
"	"	"	#2 - Dakota
"	"	"	#3 - Dakota
"	"	"	#6A - Dakota
"	"	"	#9 - Dakota

This curtailment is occasioned by the reduced summer demand by Mountain Fuel Supply Company who purchases the gas from Mesa Pipeline Company. The minimum contract quantity is on a yearly basis and will be delivered.

If any additional information is needed regarding this shut down, please let us know.

Yours very truly,

TREND OIL COMPANY

By

5
K

TREND OIL COMPANY

900 WILSHIRE BLVD., SUITE 1024

LOS ANGELES, CALIFORNIA 90017

(213) 624-3481

April 9, 1976

Mr. Patrick L. Driscoll
State of Utah
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

Please find enclosed our application in triplicate to re-work Well No. 9, Byrson Canyon Unit.

We will appreciate your consideration of this matter.

Very truly yours,

TREND OIL COMPANY, Operator

Emily Cooper
Secretary

ec
enc

OK
PC

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

SL 071172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bryson Canyon Unit

8. FARM OR LEASE NAME

Bryson Canyon

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**10, T17S R 24E
SLB & M**

12. COUNTY OR PARISH

Grand

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Trend Oil Company, Operator

3. ADDRESS OF OPERATOR

900 Wilshire Blvd., # 1024, Los Angeles, Ca. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

East Canyon

At proposed prod. zone

Cedar Mountain

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

60 miles from Grand Junction, Colo., NW

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

1/2 mile

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

5028'

20. ROTARY OR CABLE TOOLS

Work over rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6077'

KB 6086.8'

22. APPROX. DATE WORK WILL START*

4/15/76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8"	8-5/8"	36 lbs.	160' KB	120 bags
8-5/8"	7"	20 lbs.	1,120' KB	75 bags
6-1/4"	4-1/2"	9 1/2 lbs.	5,028' KB	100 bags

Our proposal is to put a squeeze job from 4810'-4826' and try to open up 4758'-4766'; 4836'-4846'; 4910'-4920'.

(Notify L. R. Robinson, Box 558, North 23rd St., Grand Junction, Colo. 81501 when permission is granted to work it over.)

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: April 12, 1976

BY: P. L. Dougherty

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. W. Dougherty TITLE Agent DATE 4/9/76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No. ML 3323 Federal Lease No. SL071172 - U 026 Indian Lease No. Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE BRYSON CANYON UNIT

The following is a correct report of operations and production (including drilling and producing) for the month of: July 1976

Agent's Address: 900 Wilshire Blvd. Suite 1024 Los Angeles, Ca. 90017 Phone No. (213) 624 3481

Company: Trend Oil Company Signed: Carol James Title: Bookkeeping

Table with columns: Sec. and % of %, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (In thousands), Gallons of Gasoline Recovered, Barrels of Water (if none, so state), REMARKS. Includes handwritten entries for Morrison Zone and Dakota Zone, and a crossed-out row for well 9.

Gas Sold Flared/Vented Used on/off Lease

NOTE: There were no runs or sales of oil; 8319 M. cu. ft. of gas sold; runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-20828.
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Bryson Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Bryson Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977,

Agent's address 900 Wilshire Blvd., #1024 Company TREND OIL COMPANY, Operator
Los Angeles, Calif. 90017 Signed Carol Grimes

Phone (213) 624 3481 Agent's title Secretary

SEC. AND 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DAKOTA CEDAR MOUNTAIN PARTICIPATING AREA										
SESW 10	17S	24E	1	31	0		3,148	none	none	
SE 1/4 NW 1/4 10	"	"	2	31	0		6,484	"	"	
SW 1/4 SE 1/4 9	"	"	6A	31	0		6,571	"	"	
NW 1/4 SE 1/4 10	"	"	9	-	-		-	-	-	shut in - H.F.E
TOTALS							16,203			

GAS: (MCF)
 Sold 16,203
 Vented/Flared 0
 Used on Lease 0
 Lost 0
 Reason _____

OIL or CONDENSATE: (Barrels)
 Sold None
 Used 0
 Unavoidably lost 0
 Reason _____

WATER DISPOSITION (BBLs):
 Pit 0
 Injected 0
 Unavoidably Lost 0
 Reason _____
 Other _____

NOTE.—There were no runs or sales of oil; 16,203 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.